

Entered Oct. 26, 1956

A. P.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 1135  
Order No. R-898

APPLICATION OF THE TEXAS COMPANY  
FOR AN ORDER GRANTING PERMISSION  
TO DUALY COMPLETE ITS A. H. BLINEBRY  
(NCT-1) WELL NO. 3, IN THE BLINEBRY  
OIL POOL AND THE TUBB GAS POOL, SAID  
WELL BEING LOCATED IN THE SE/4 NW/4  
OF SECTION 29, TOWNSHIP 22 SOUTH,  
RANGE 38 EAST, NMPM, LEA COUNTY, NEW  
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on August 22, 1956, at Hobbs, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission's Statewide Rules and Regulations.

NOW, on this 15<sup>th</sup> day of October, 1956, the Oil Conservation Commission of New Mexico, a quorum being present, having considered the application, the evidence presented and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, The Texas Company, seeks an order granting permission to dually complete its A. H. Blinebry (NCT-1) Well No. 3 in the Blinebry Oil Pool and the Tubb Gas Pool, said well being located 1980 feet from the North line and 1980 feet from the West line of Section 29, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico.
- (3) That the aforesaid A. H. Blinebry (NCT-1) Well No. 3, was completed February 8, 1946 in the Drinkard Pool and is presently producing approximately 2 barrels a day.
- (4) That applicant proposes to recomplete said well at an approximate depth of 6300 feet by plugging back from the original total depth of 6995 feet. Applicant further proposes to perforate the Blinebry Oil Pool from 5,655 feet to 5,695 feet and

the Tubb Gas Pool between 6152 feet and 6190 feet, producing the two zones through parallel tubing strings.

(5) That the mechanics of the proposed dual completion as outlined in the application are feasible and in good practice.

IT IS THEREFORE ORDERED:

That the applicant, The Texas Company, be and the same is hereby authorized to dually complete and produce its A. H. Blinebry (NCT-1) Well No. 3 located 1980 feet from the North line and 1980 feet from the West line of Section 29, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico, in such a manner that gas from the Tubb Gas Pool and oil from the Blinebry Oil Pool may be produced through parallel tubing strings and by the installation of a suitable packer and with the installation of adequate surface equipment to maintain complete separation of the two zones of production.

PROVIDED HOWEVER, That upon the actual dual completion of said subject well, applicant shall submit to the appropriate District Office of the Commission, copies of Oil Conservation Commission Form C-104, Form C-110 and Form C-122, outlining the information required on these forms by existing Rules and Regulations.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well bore either within or outside the casing of gas, oil and gas, or oil produced from the separate strata, and

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata and further be equipped with all necessary connections required to permit the recording meters to be installed and used at any time as may be required by the Commission or its representatives in order that natural gas, or oil and gas from each separate stratum may be accurately measured and the gas-oil ratio thereof determined, and

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests and packer leakage tests upon completion and annually thereafter during the annual GOR survey for the Blinebry Oil Pool and upon completion of remedial work or whenever the packer is disturbed, but not excluding other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of offset operators if any there be at their election, and the results of each properly attested to by the applicant herein, and all witnesses, and shall be filed with the

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Commission within 15 days after the completion of such tests, and further that applicant shall file with the Commission in duplicate a packer-setting affidavit, which affidavit shall be due within 15 days of the dual completion or whenever the packer is disturbed.

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata and a special report of production gas-oil ratio and reservoir pressure determination of each producing zone or stratum immediately following completion.

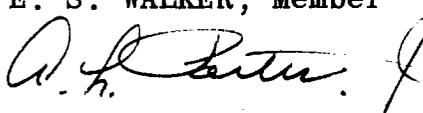
IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights. Upon failure of applicant to comply with any requirement of this order after proper notice and hearing, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
JOHN F. SIMMS, Chairman

  
E. S. WALKER, Member

  
A. L. PORTER, Jr., Member & Secretary

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