

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	ncs1927552565
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	LOGOS Operating, LLC	OGRID	289408
Contact Name	Marie E. Florez	Contact Telephone	505-419-8420
Contact email	mflorez@logosresourcesllc.com	Incident # (assigned by OCD)	ncs1927552565
Contact mailing address	2010 Afton Place, Farmington, NM 87401		

Location of Release Source

Latitude 36.8868675 Longitude -107.3385239
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Rosa Unit 322A	Site Type	Well
Date Release Discovered	9/3/2019	API# (if applicable)	30-039-29941

Unit Letter	Section	Township	Range	County
E	23	31N	5W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) unknown	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

OCD inspector found production tank with corrosion holes approximately 12-15 ft above base, and historical gravel discolored from prior release through corrosion holes. The area will be delineated and remediation will be conducted to the affected area.

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Oil Conservation Division


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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Marie E. Florez</u>	Title: <u>Regulatory Specialist</u>
Signature: 	Date: <u>07/01/2020</u>
email: <u>mflorez@logosresourcesllc.com</u>	Telephone: <u>505-419-8420</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	179 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: Marie E. Florez Title: Regulatory SpecialistSignature:  Date: 7/1/2020email: mflorez@logosresourcesllc.com Telephone: 505-419-8420**OCD Only**

Received by: _____ Date: _____

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Facility ID	
Application ID	

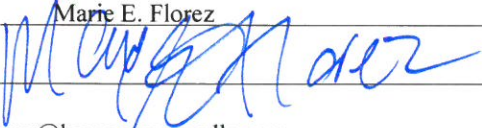
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Marie E. Florez Title: Regulatory Specialist
Signature:  Date: 7/1/2020
email: mflorez@logosresourcesllc.com Telephone: 505-419-8420

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



July 1, 2020

Cory Smith
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Incident # nCS1927552565

RE: Production tank had corrosion holes approximately 12-15ft above base, with historical gravel discolored from prior release through corrosion holes at the Rosa Unit 322A well site. Located in Section 28, Township 31 North, Range 4 West, Rio Arriba, New Mexico.

Dear Mr. Smith,

On October 23, 2019, LOGOS Operating, LLC plugged and patched the corrosion holes on the production tank, pulled all remainder of rain water, spread nitrogen and sprayed simple green over the gravel. The entire area was raked in and covered with clean gravel.

A confirmation sample was scheduled and taken on November 1, 2019. This application was rejected by NMOCD due to not meeting sample requirements.

On March 3, 2020, (2) bags of 40lbs of gypsum was added and spread throughout the entire affected area due to the results over the sample limit from November 1, 2019.

LOGOS requested for an extension due to the COVID -19 shut down.

Notification for final sampling was requested to be performed on June 17, 2020, the results from this sample was rejected by Envirotech. The operator had delivered the samples in plastic Ziploc bags contradicting the results. A second notification for final sampling was scheduled for June 22, 2020.

LOGOS arrived at the site on June 24, 2020 to conduct site delineation activities for historical produced water release that occurred at the Rosa Unit 322A well site (30-039-29941). The operator utilized a hand auger four (4) soil borings, SB-1 through SB-4, were advanced into the subsurface within the earthen berm containment. Delineation activities are documented in the enclosed Aerial Site map, and Figure 1 – Site pictures.

Soil samples were collected at 1 foot intervals in each boring. This location area is in a sand stone rock formation which made it difficult to collect samples passed 1 foot. Sand stone area enclosed in Figure 1 Site pictures.

SB-1@1'
SB-2@1'
SB-3@1'

SB-3@2'
SB-4@1'

The samples were placed into individual laboratory 4-ounce jars, capped head space free and transported on ice to Envirotech. The samples were analyzed for TPH as gasoline diesel, and oil range organics (GRO/DRO/ORO) using EPA Method 8015D; benzene, Toluene, ethylbenzene and total xylenes (BTX) using EPA Method 8021B and chlorides using EPA Method 300.0.

Final Sample Results								
Sample Description	Date	Sample Depth	EPA Method 8015		EPA Method 8021		EPA Method 300.0	
			GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Benzene (mg/kg)	Total BTX (mg/kg)	Chlorides (mg/kg)
19.15.29.13 (D) NMAC			100 mg/kg			10 mg/kg	50 mg/kg	600 mg/kg
19.15.29.12 NMAC			1000 mg/kg					20,000 mg/kg
			2500 mg/kg					mg/kg
SB-1 @ 1'	6/24/2020	1 foot	ND	ND	ND	ND	ND	213
SB-2 @ 1'	6/24/2020	1 foot	ND	ND	ND	ND	ND	122
SB-3 @ 1'	6/24/2020	1 foot	ND	30.8	58.0	ND	ND	ND
SB-3 @ 2'	6/24/2020	2 feet	ND	ND	ND	ND	ND	ND
SB-4 @ 1'	6/24/2020	1 foot	ND	ND	ND	ND	ND	20.4

The historical release was contained in the secondary containment of an active well site, depth to groundwater was assessed as being greater than 100 feet. The groundwater data is documented in the enclosed TOPO Site Criteria. The Rosa Unit 61 has a GW @ 60' with an elevation of 6527' and an elevation for the Rosa Unit 322A is at 6646' with an estimated GW @±179'.

Therefore, based on the site delineation activities and the laboratory analytical results confirms that concentrations of contaminants are below the applicable release, remediation/reclamation limits and no further action is required and LOGOS request a release and remediation/reclamation closure approval from NMOCD.

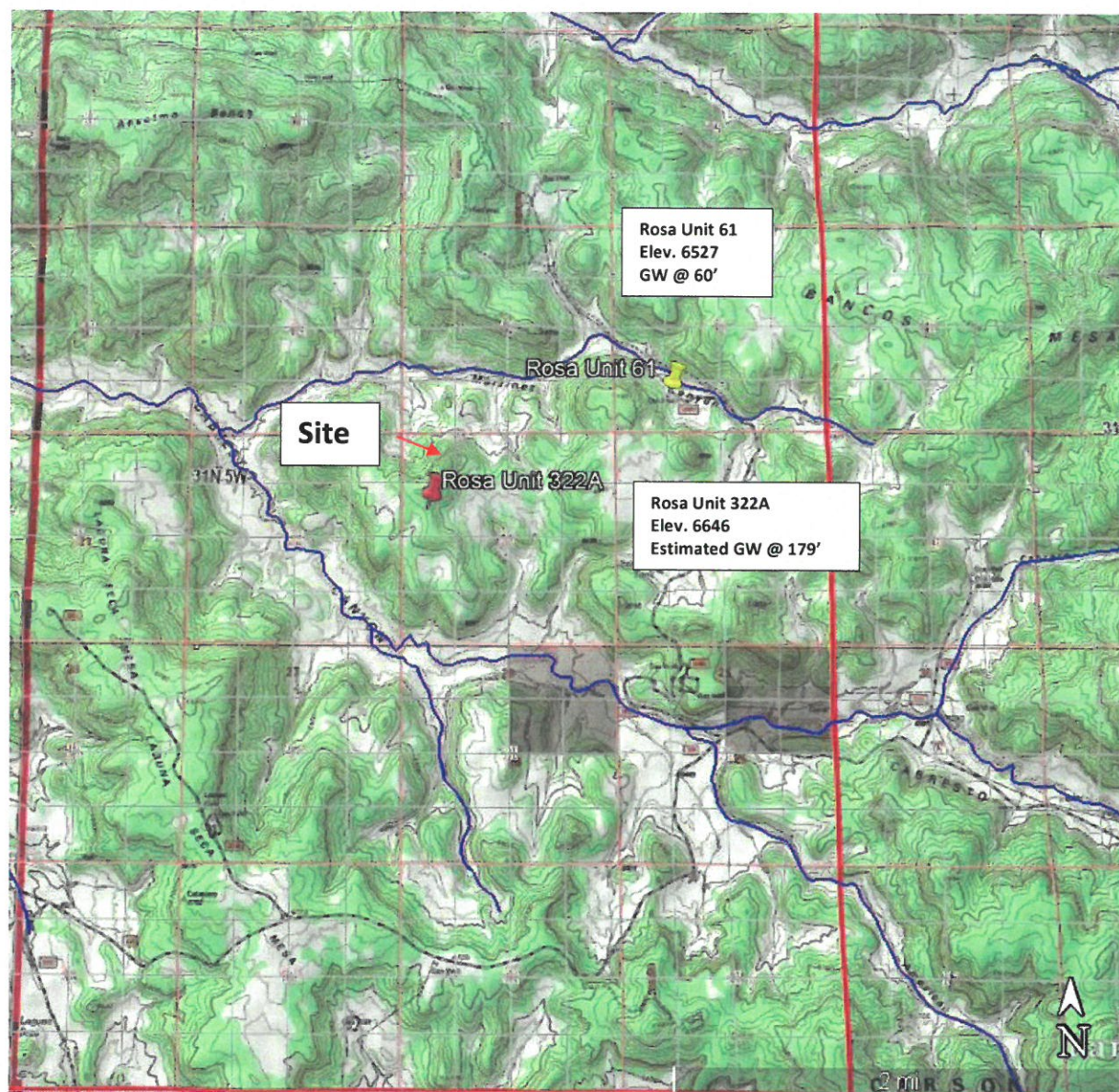
Sincerely,



Marie E. Florez
Regulatory Specialist
Cell: 505-419-8420
Office: 505-787-2218

mflorez@logosresourcesllc.com





Well Name: Rosa Unit 322A

API: 30-039-29941

Section: 23 Township: 31N Range: 5W Unit: E

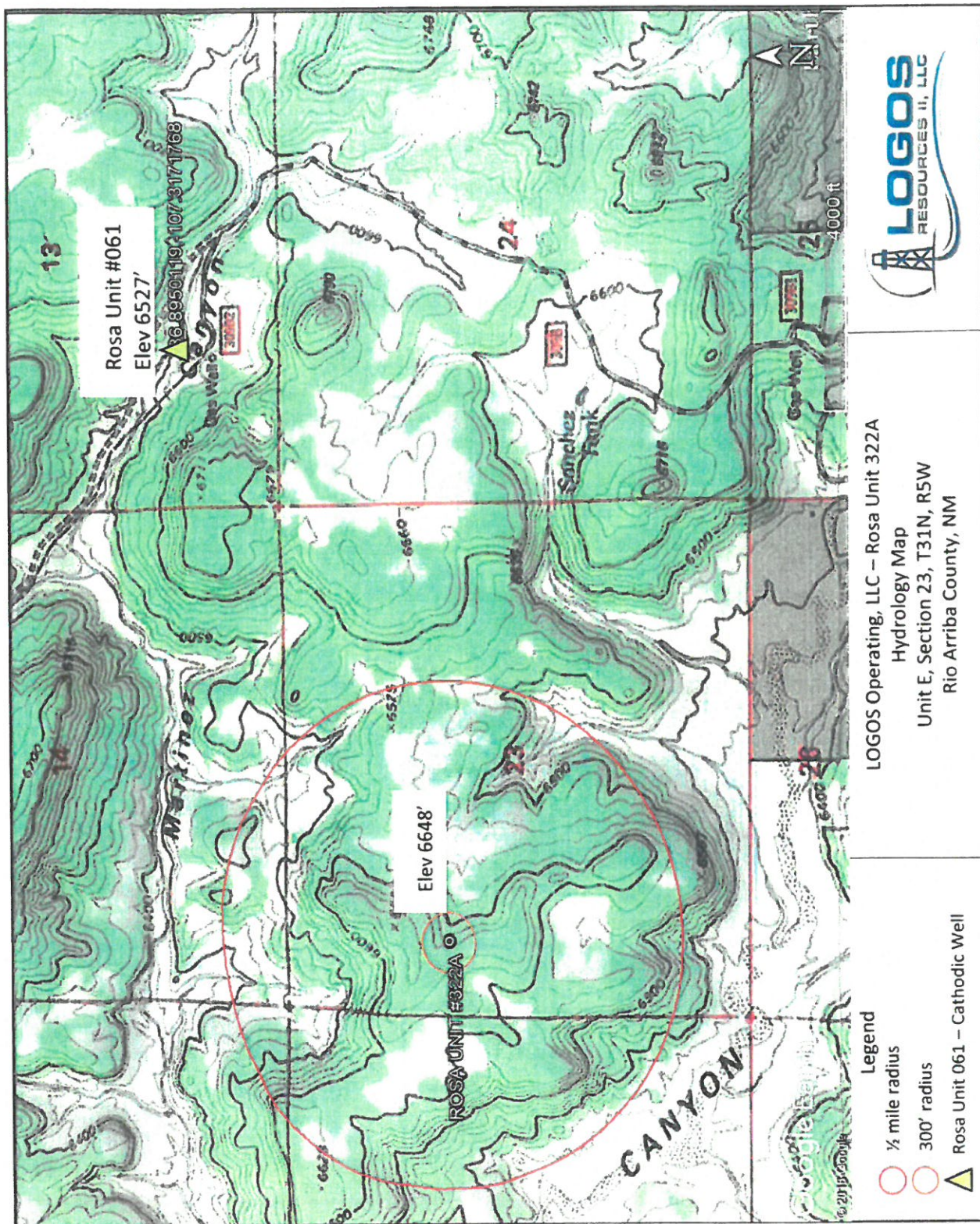
Lat: 36.8868675 Long: -107.3385239 NAD 83

Scale



TOPO Site Map

07/01/2020





Field Notes for Spill Closure

Well Name: Rosa Unit 322A

Date of Arrival: 6/24/2020

Observe Area

Removed contaminated soils ☒ Yes ☐ No

What chemical was used to clean-up contaminated area:

gypsum, nitrogen and simple green

Take Picture: ☒ Before ☒ After

Entire Spill Containment: ☒ Dry ☐ Wet

If wet:
Rain, Moist, etc...

Site Delineation

Sample 1:

☐ Composite (Grab Sample) ☐ Yes ☐ No

Was (2) five-point sample taken: ☐ Yes ☐ No

Sample 2:

☒ Delineation (Hand Auger) ☒ Yes ☐ No

Depths **SB - 1** ☒ 1' ☐ 2' ☐ 3' ☐ 4'

SB - 2 ☒ 1' ☐ 2' ☐ 3' ☐ 4'

SB - 3 ☒ 1' ☒ 2' ☐ 3' ☐ 4'

SB - 4 ☒ 1' ☐ 2' ☐ 3' ☐ 4'

Soil Did soil have odor: ☐ Yes ☒ No

If so, what kind of odor:

Was soil discolored: ☒ Yes ☐ No

If so, what color:

Staining brown

Was the soil sandy: ☒ Yes ☐ No

Marie Florez

From: Tamra Sessions
Sent: Friday, June 19, 2020 10:25 AM
To: Smith, Cory, EMNRD; Powell, Brandon, EMNRD
Cc: Robert Jordan; Marie Florez
Subject: RE: Rosa Unit 322A - Notification for final sampling

Cory, the samples pulled on 6/17/20 are being rejected by Envirotech as they were delivered in plastic Ziploc bags, contradicting the results. We are re-sampling this coming Monday and using jars to transport the samples.

Date: June 22, 2020 (Monday)
Time: 07:00am

Tamra

From: Tamra Sessions
Sent: Friday, June 12, 2020 7:21 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>
Cc: Robert Jordan <rjordan@logosresourcesllc.com>; Marie Florez <mflorez@logosresourcesllc.com>
Subject: RE: Rosa Unit 322A - Notification for final sampling

LOGOS has a conflict for next Tuesday and is rescheduling for the following day.

Date: June 17, 2020 (Wednesday)
Time: 07:00am

Incident # ncs1927552565

API: 30-039-29941
Well Name: Rosa Unit 322A
Section: 23
Township: 31N
Range: 5W
Unit Letter: E

Tamra Sessions

Regulatory Specialist
Office 505-324-4145
tsessions@logosresourcesllc.com



From: Marie Florez
Sent: Thursday, June 11, 2020 2:19 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>
Cc: Tamra Sessions <tsessions@logosresourcesllc.com>; Robert Jordan <rjordan@logosresourcesllc.com>
Subject: Rosa Unit 322A - Notification for final sampling

LOGOS is notifying OCD two business days prior to conducting final sampling on the following well.

Date: June 16, 2020 (Tuesday)
Time: 08:00am

Incident # ncs1927552565

API: 30-039-29941
Well Name: Rosa Unit 322A
Section: 23
Township: 31N
Range: 5W
Unit Letter: E

Thanks,

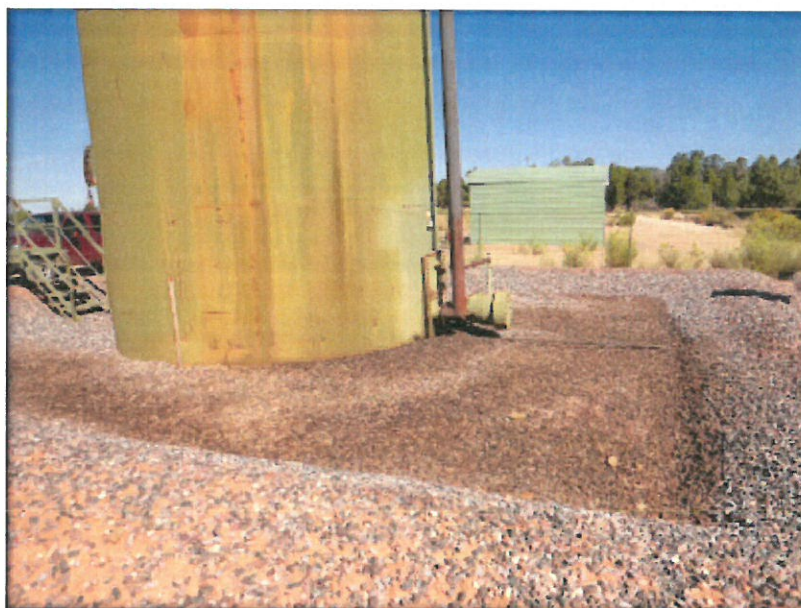
Marie E. Florez
Regulatory Specialist
Cell: 505-419-8420
Office: 505-787-2218
mflorez@logosresourcesllc.com



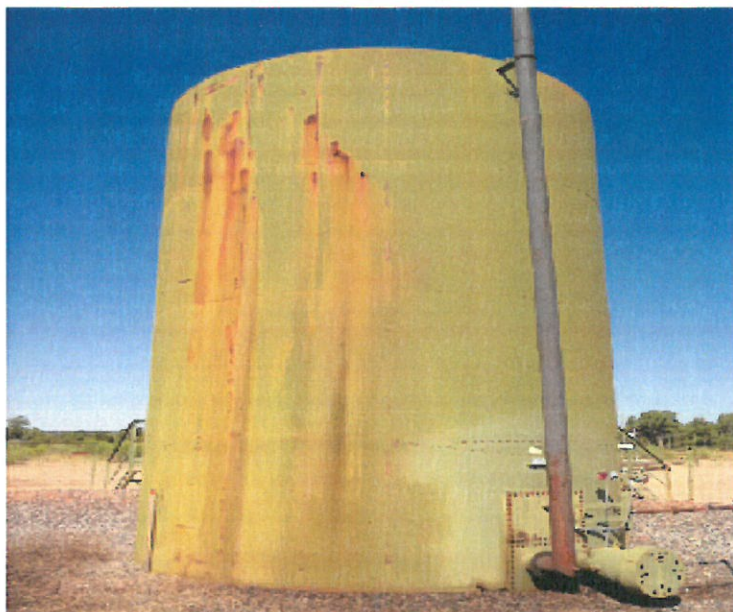
LOGOS Operating, LLC
Site Pictures
Rosa Unit 322A
Figure: 1



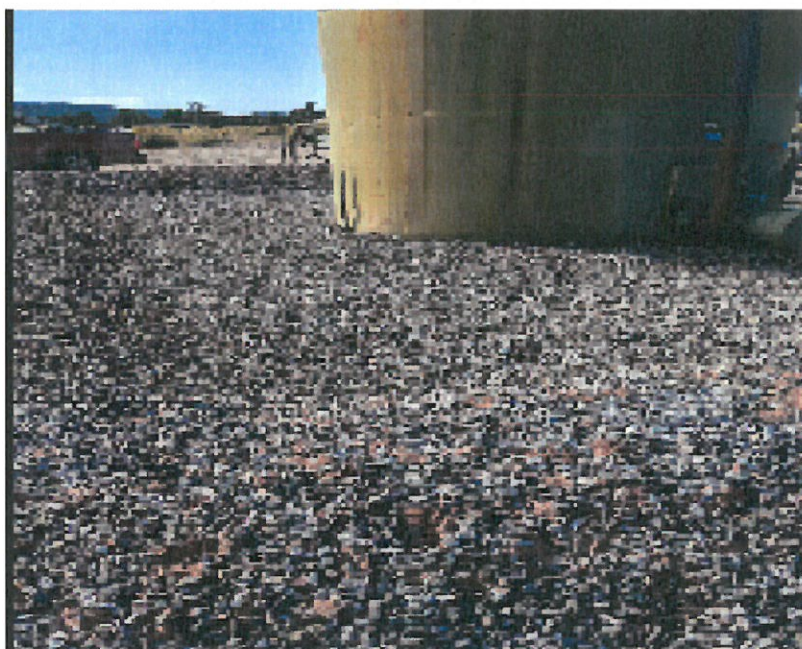
Well Sign



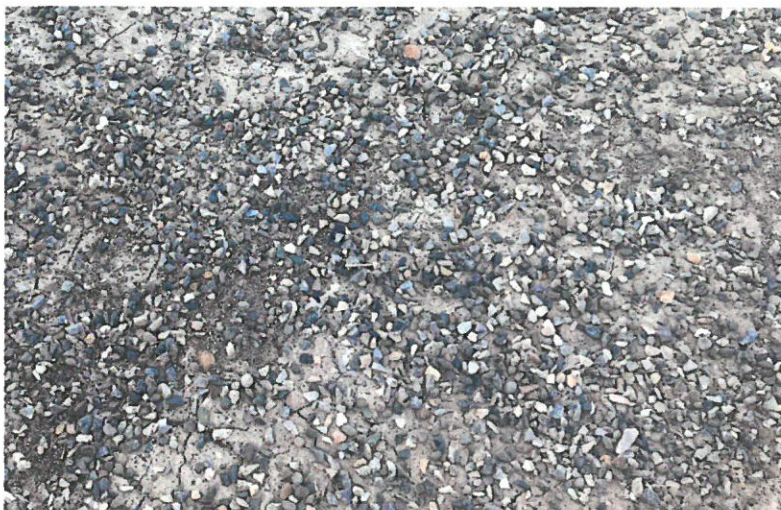
Impacted Area



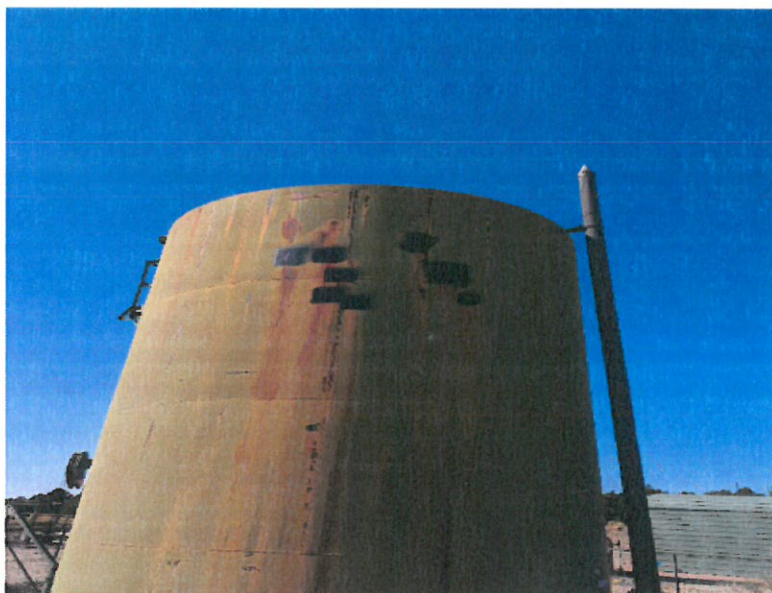
Impacted Area



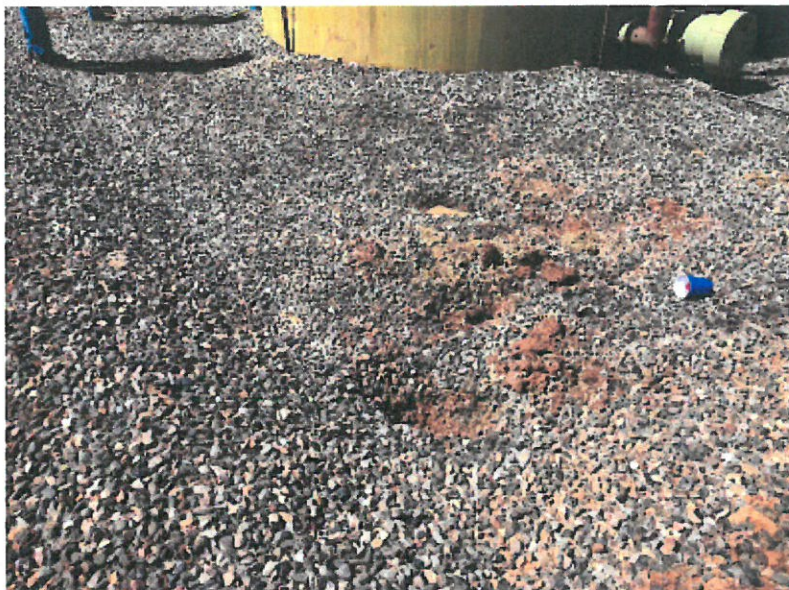
Cleaned up Staining



Gypsum added



Patched Corrosion Holes on Tank



SB-1



SB-2



SB-3



SB-4



Sand Stone Formation



Sand Stone Formation



Analytical Report

Report Summary

Client: Logos Resources
Samples Received: 6/24/2020
Job Number: 12035-0114
Work Order: P006081
Project Name/Location: Rosa Unit 322A

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 6/30/20

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc, holds the Utah TNI certification NM009792018-1 for the data reported.
Envirotech, Inc, holds the Texas TNI certification T104704557-19-2 for the data reported.





Logos Resources
2010 Afton Place
Farmington NM, 87401

Project Name: Rosa Unit 322A
Project Number: 12035-0114
Project Manager: Robert Jordan

Reported:
06/30/20 16:29

Sample Summary

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
SB-1 at 1'	P006081-01A	Soil	06/24/20	06/24/20	Glass Jar, 4 oz.
SB-2 at 1'	P006081-02A	Soil	06/24/20	06/24/20	Glass Jar, 4 oz.
SB-3 at 1'	P006081-03A	Soil	06/24/20	06/24/20	Glass Jar, 4 oz.
SB-3 at 2'	P006081-04A	Soil	06/24/20	06/24/20	Glass Jar, 4 oz.
SB-4 at 1'	P006081-05A	Soil	06/24/20	06/24/20	Glass Jar, 4 oz.

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

SB-1 at 1'
P006081-01 (Solid)

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B		mg/kg	mg/kg			Batch: 2026024
Benzene	ND	0.0250	1	06/26/20	06/26/20	
Toluene	ND	0.0250	1	06/26/20	06/26/20	
Ethylbenzene	ND	0.0250	1	06/26/20	06/26/20	
p,m-Xylene	ND	0.0500	1	06/26/20	06/26/20	
o-Xylene	ND	0.0250	1	06/26/20	06/26/20	
Total Xylenes	ND	0.0250	1	06/26/20	06/26/20	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		104 %	50-150	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO		mg/kg	mg/kg			Batch: 2026026
Diesel Range Organics (C10-C28)	ND	25.0	1	06/26/20	06/26/20	
Oil Range Organics (C28-C40)	ND	50.0	1	06/26/20	06/26/20	
<i>Surrogate: n-Nonane</i>		92.1 %	50-200	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - GRO		mg/kg	mg/kg			Batch: 2026024
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/26/20	06/26/20	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.9 %	50-150	06/26/20	06/26/20	
Anions by EPA 300.0/9056A		mg/kg	mg/kg			Batch: 2026029
Chloride	213	20.0	1	06/26/20	06/29/20	

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

SB-2 at 1'
P006081-02 (Solid)

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg				Batch: 2026024
Benzene	ND	0.0250	1	06/26/20	06/26/20	
Toluene	ND	0.0250	1	06/26/20	06/26/20	
Ethylbenzene	ND	0.0250	1	06/26/20	06/26/20	
p,m-Xylene	ND	0.0500	1	06/26/20	06/26/20	
o-Xylene	ND	0.0250	1	06/26/20	06/26/20	
Total Xylenes	ND	0.0250	1	06/26/20	06/26/20	
Surrogate: 4-Bromochlorobenzene-PID		107 %	50-150	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg				Batch: 2026026
Diesel Range Organics (C10-C28)	ND	25.0	1	06/26/20	06/26/20	
Oil Range Organics (C28-C40)	ND	50.0	1	06/26/20	06/26/20	
Surrogate: n-Nonane		93.0 %	50-200	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg				Batch: 2026024
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/26/20	06/26/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.2 %	50-150	06/26/20	06/26/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg				Batch: 2026029
Chloride	122	20.0	1	06/26/20	06/29/20	

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

SB-3 at 1'
P006081-03 (Solid)

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg				Batch: 2026024
Benzene	ND	0.0250	1	06/26/20	06/26/20	
Toluene	ND	0.0250	1	06/26/20	06/26/20	
Ethylbenzene	ND	0.0250	1	06/26/20	06/26/20	
p,m-Xylene	ND	0.0500	1	06/26/20	06/26/20	
o-Xylene	ND	0.0250	1	06/26/20	06/26/20	
Total Xylenes	ND	0.0250	1	06/26/20	06/26/20	
Surrogate: 4-Bromochlorobenzene-PID		104 %	50-150	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg				Batch: 2026026
Diesel Range Organics (C10-C28)	ND	25.0	1	06/26/20	06/26/20	
Oil Range Organics (C28-C40)	ND	50.0	1	06/26/20	06/26/20	
Surrogate: n-Nonane		84.9 %	50-200	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg				Batch: 2026024
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/26/20	06/26/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	50-150	06/26/20	06/26/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg				Batch: 2026029
Chloride	ND	20.0	1	06/26/20	06/29/20	

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

SB-3 at 2'
P006081-04 (Solid)

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg				Batch: 2026024
Benzene	ND	0.0250	1	06/26/20	06/26/20	
Toluene	ND	0.0250	1	06/26/20	06/26/20	
Ethylbenzene	ND	0.0250	1	06/26/20	06/26/20	
p,m-Xylene	ND	0.0500	1	06/26/20	06/26/20	
o-Xylene	ND	0.0250	1	06/26/20	06/26/20	
Total Xylenes	ND	0.0250	1	06/26/20	06/26/20	
Surrogate: 4-Bromochlorobenzene-PID		106 %	50-150	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg				Batch: 2026026
Diesel Range Organics (C10-C28)	ND	25.0	1	06/26/20	06/26/20	
Oil Range Organics (C28-C40)	ND	50.0	1	06/26/20	06/26/20	
Surrogate: n-Nonane		95.9 %	50-200	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg				Batch: 2026024
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/26/20	06/26/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.9 %	50-150	06/26/20	06/26/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg				Batch: 2026029
Chloride	ND	20.0	1	06/26/20	06/29/20	

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

SB-4 at 1'
P006081-05 (Solid)

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg				Batch: 2026024
Benzene	ND	0.0250	1	06/26/20	06/26/20	
Toluene	ND	0.0250	1	06/26/20	06/26/20	
Ethylbenzene	ND	0.0250	1	06/26/20	06/26/20	
p,m-Xylene	ND	0.0500	1	06/26/20	06/26/20	
o-Xylene	ND	0.0250	1	06/26/20	06/26/20	
Total Xylenes	ND	0.0250	1	06/26/20	06/26/20	
Surrogate: 4-Bromochlorobenzene-PID		106 %	50-150	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg				Batch: 2026026
Diesel Range Organics (C10-C28)	30.8	25.0	1	06/26/20	06/26/20	
Oil Range Organics (C28-C40)	58.0	50.0	1	06/26/20	06/26/20	
Surrogate: n-Nonane		94.8 %	50-200	06/26/20	06/26/20	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg				Batch: 2026024
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/26/20	06/26/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.4 %	50-150	06/26/20	06/26/20	
Anions by EPA 300.0/9056A	mg/kg	mg/kg				Batch: 2026029
Chloride	20.4	20.0	1	06/26/20	06/29/20	

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

Volatile Organics by EPA 8021B - Quality Control

Analyte	Result	Reporting Limit	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg		mg/kg					

Blank (2026024-BLK1)

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.39		8.00		105	50-150			

LCS (2026024-BS1)

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Benzene	4.96	0.0250	5.00		99.3	70-130			
Toluene	5.05	0.0250	5.00		101	70-130			
Ethylbenzene	5.01	0.0250	5.00		100	70-130			
p,m-Xylene	10.0	0.0500	10.0		100	70-130			
o-Xylene	5.04	0.0250	5.00		101	70-130			
Total Xylenes	15.1	0.0250	15.0		101	0-200			
Surrogate: 4-Bromochlorobenzene-PID	8.42		8.00		105	50-150			

Matrix Spike (2026024-MS1)

Source: P006081-01

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Benzene	5.27	0.0250	5.00	ND	105	54.3-133			
Toluene	5.29	0.0250	5.00	ND	106	61.4-130			
Ethylbenzene	5.26	0.0250	5.00	ND	105	61.4-133			
p,m-Xylene	10.5	0.0500	10.0	ND	105	63.3-131			
o-Xylene	5.31	0.0250	5.00	ND	106	63.3-131			
Total Xylenes	15.8	0.0250	15.0	ND	106	0-200			
Surrogate: 4-Bromochlorobenzene-PID	8.43		8.00		105	50-150			

Matrix Spike Dup (2026024-MSD1)

Source: P006081-01

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Benzene	5.22	0.0250	5.00	ND	104	54.3-133	0.991	20	
Toluene	5.19	0.0250	5.00	ND	104	61.4-130	1.96	20	
Ethylbenzene	5.16	0.0250	5.00	ND	103	61.4-133	1.89	20	
p,m-Xylene	10.3	0.0500	10.0	ND	103	63.3-131	2.02	20	
o-Xylene	5.20	0.0250	5.00	ND	104	63.3-131	2.01	20	
Total Xylenes	15.5	0.0250	15.0	ND	103	0-200	2.02	200	
Surrogate: 4-Bromochlorobenzene-PID	8.52		8.00		106	50-150			

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

Nonhalogenated Organics by EPA 8015D - DRO/ORO - Quality Control

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level	Source Result mg/kg	%REC	%REC Limits	RPD	RPD Limit	Notes
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Blank (2026026-BLK1)

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C40)	ND	50.0							
Surrogate: n-Nonane	54.7		50.0		109	50-200			

LCS (2026026-BS1)

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Diesel Range Organics (C10-C28)	587	25.0	500		117	38-132			
Surrogate: n-Nonane	49.5		50.0		99.0	50-200			

Matrix Spike (2026026-MS1)

Source: P006081-01 Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Diesel Range Organics (C10-C28)	486	25.0	500	ND	97.3	38-132			
Surrogate: n-Nonane	48.0		50.0		96.1	50-200			

Matrix Spike Dup (2026026-MSD1)

Source: P006081-01 Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Diesel Range Organics (C10-C28)	475	25.0	500	ND	95.1	38-132	2.29	20	
Surrogate: n-Nonane	48.1		50.0		96.1	50-200			

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

Nonhalogenated Organics by EPA 8015D - GRO - Quality Control

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level	Source Result mg/kg	%REC	%REC Limits	RPD	RPD Limit	Notes
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Blank (2026024-BLK1)

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.30		8.00		91.3	50-150			

LCS (2026024-BS2)

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Gasoline Range Organics (C6-C10)	50.4	20.0	50.0		101	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.45		8.00		93.2	50-150			

Matrix Spike (2026024-MS2)

Source: P006081-01

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Gasoline Range Organics (C6-C10)	49.1	20.0	50.0	ND	98.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.47		8.00		93.3	50-150			

Matrix Spike Dup (2026024-MSD2)

Source: P006081-01

Prepared: 06/26/20 0 Analyzed: 06/26/20 1

Gasoline Range Organics (C6-C10)	49.4	20.0	50.0	ND	98.9	70-130	0.743	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.45		8.00		93.2	50-150			

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Logos Resources	Project Name:	Rosa Unit 322A	Reported: 06/30/20 16:29
2010 Afton Place	Project Number:	12035-0114	
Farmington NM, 87401	Project Manager:	Robert Jordan	

Anions by EPA 300.0/9056A - Quality Control

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level	Source Result mg/kg	%REC Limits	RPD	RPD Limit	Notes
Blank (2026029-BLK1)						Prepared: 06/26/20 0 Analyzed: 06/29/20 1		
Chloride	ND	20.0						
LCS (2026029-BS1)						Prepared: 06/26/20 0 Analyzed: 06/29/20 1		
Chloride	252	20.0	250		101	90-110		
Matrix Spike (2026029-MS1)						Source: P006081-01	Prepared: 06/26/20 0 Analyzed: 06/29/20 1	
Chloride	682	20.0	250	213	188	80-120		M2
Matrix Spike Dup (2026029-MSD1)						Source: P006081-01	Prepared: 06/26/20 0 Analyzed: 06/29/20 1	
Chloride	583	20.0	250	213	148	80-120	15.6	20 M2

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Logos Resources	Project Name:	Rosa Unit 322A	
2010 Afton Place	Project Number:	12035-0114	Reported:
Farmington NM, 87401	Project Manager:	Robert Jordan	06/30/20 16:29

Notes and Definitions

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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Chain of Custody

Project Information

[illegible]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 9054

CONDITIONS OF APPROVAL

Operator:	LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM87401			OGRID:	289408	Action Number:	9054	Action Type:	C-141
OCD Reviewer	Condition								
csmith	None								