District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1935354566
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

TJK88-191031-C-1410

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # *(assigned by OCD)*
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.211013 Longitude -103.765956
(NAD 83 in decimal degrees to 5 decimal places)

Site Name PLU 15 Twin Wells Ranch 905H	Site Type Well Location
Date Release Discovered 10/16/2019	API# *(if applicable)* 30-015-45061 (PLU 15 – Twins Wells Ranch #905H)

Unit Letter	Section	Township	Range	County
N	15	24S	31E	EDDY

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls) 0	Volume Recovered (bbls) 0
☐ Produced Water	Volume Released (bbls) 0	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☒ Other (describe) 50/50 blend FRAC fluid	Volume/Weight Released (provide units) 70 bbls	Volume/Weight Recovered (provide units) 50 bbls

Cause of Release: Contract trainee employee allowed hydration unit tank to overflow to pad surface. Additional third party resources have been retained to assist in the remediation.

Form C-141
Page 2

State of New Mexico
Oil Conservation Division

Incident ID	NRM1935354566
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? YES – An unauthorized release of fluid over 25 barrels

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

YES, by Amy Ruth : to Rob Hamlet; Victoria Venegas; "Griswold, Jim, EMNRD"; blm_nm_cfo_spill@blm.gov on 10-17-19 at 8:38am.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

N/A

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 10/31/2019

email: Kyle_Littrell@xtoenergy.com Telephone:

OCD Only

Received by: Ramona Marcus Date: 12/19/2019

State of New Mexico
Oil Conservation Division

Incident ID	NRM1935354566
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Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	NRM1935354566
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 01/21/2021

email: Kyle_Littrell@xtoenergy.com Telephone: (432)-221-7331

OCD Only

Received by: Date:

Incident ID	NRM1935354566
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 01/21/2021

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only

Received by: Chad Hensley Date: 03/25/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Chad Hensley Date: 03/25/2021

Printed Name: Chad Hensley Title: Environmental Specialist Advanced

WSP USA
3300 North "A" Street
Building 1, Unit 222
Midland, Texas 79705
432.704.5178

January 21, 2021

District II
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

RE: Closure Request Addendum
PLU 15 Twin Wells Ranch 905H
Incident Number NRM1935354566
Eddy County, New Mexico

To Whom it May Concern:

WSP USA Inc. (WSP) (formerly LT Environmental, Inc.), on behalf of XTO Energy, Inc. (XTO), presents the following addendum to a Closure Request submitted March 13, 2020. This Addendum provides an update to the depth to groundwater determination activities at the PLU Twin Wells Ranch 905H (Site), located in Unit N, Section 15, Township 24 South, Range 31 East, in Eddy County, New Mexico (Figure 1), in response to the denial of the Closure Request by the New Mexico Oil Conservation Division (NMOCD). In the denial, NMOCD expressed concern that the depth to groundwater assessment may not be sufficient. Based on the additional depth to groundwater determination activities described below, XTO is requesting no further action (NFA) for Incident Number NRM1935354566.

BACKGROUND

On March 13, 2020, WSP submitted a Closure Request to the NMOCD for the October 16, 2019 hydration unit tank overflow release of 70 barrels (bbls) of hydraulic fracturing fluid onto the caliche well pad. A vacuum truck was dispatched to the Site to recover freestanding fluid. Approximately 50 bbls of free-standing fluids were recovered. XTO reported the release to NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on October 31, 2019 and was subsequently issued Incident Number NRM1935354566.

The Closure Request detailed site characterization according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Based on the site characterization, the following Closure Criteria were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg

- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

Closure was requested based on laboratory analytical results for the delineation soil samples indicating that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria and no excavation was required.

On April 21, 2020, NMOCD denied the submitted Closure Request for Incident Number NRM1935354566 for the following reason:

- *The depth to groundwater has been incorrectly assessed. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old, and well construction information should be provided. If XTO believes that groundwater is > 100', a borehole will need to be drilled onsite and a copy of the driller's log must be provided.*

ADDITIONAL SITE ACTIVITIES

In an effort to confirm the depth to groundwater determination, WSP oversaw installation a soil boring at the Site utilizing a truck-mounted hollow-stem auger rig. The soil boring (BH01) was advanced to a depth of 110 feet bgs. A WSP geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The borehole lithologic/soil sampling log is included in Attachment 1. The location of the borehole is approximately 275 feet north-northeast of the Site and is depicted on Figure 1. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. Based on the confirmed depth to water greater than 110 feet bgs, the Table 1 Closure Criteria identified in the original Closure Request are applicable and appropriate for protection of groundwater at this Site.

CLOSURE REQUEST

Site assessment and delineation activities were completed at the Site to assess for the presence or absence of impacted soil resulting from the October 16, 2019 release of hydraulic fracturing fluid. Laboratory analytical results for the delineation soil samples indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria and no further remediation was required.

Based on the confirmed depth to water greater than 110 feet bgs as presented in this addendum and laboratory analytical results below the Closure Criteria in the delineation soil samples, XTO respectfully requests no further action for Incident Number NRM1935354566.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096 or Ashely.Ager@wsp.com.

Sincerely,

WSP USA, INC.

Spencer Lo
Assistant Geologist

Ashley L. Ager, P.G.
Managing Director, Geologist

cc: Kyle Littrell, XTO
United States Bureau of Land Management – New Mexico

Attachments:

Figure 1 Site Location Map
Attachment 1 Lithologic / Soil Sample Log

FIGURES

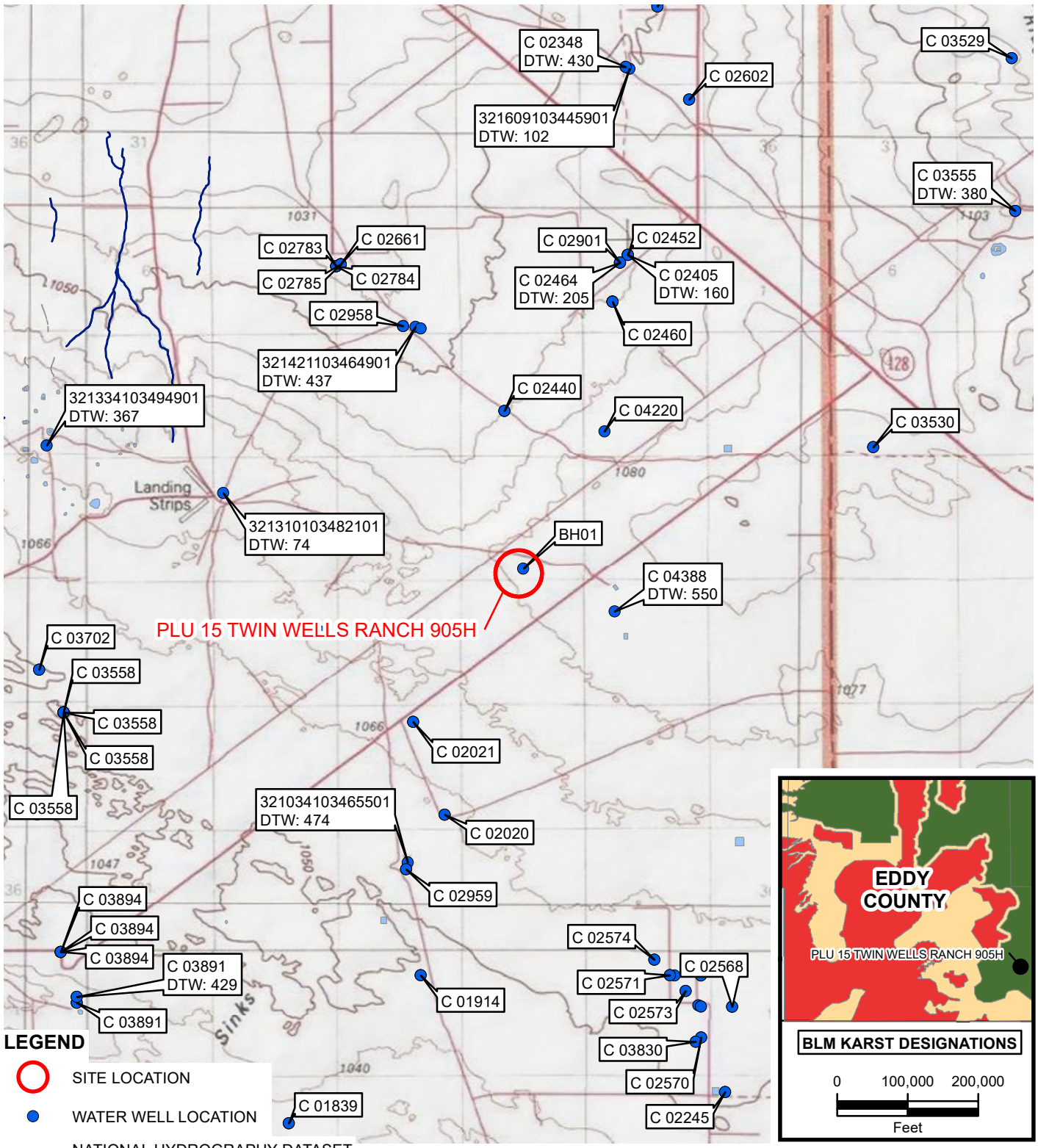

IMAGE COURTESY OF ESRI/USGS

LEGEND

- SITE LOCATION
- WATER WELL LOCATION
- NATIONAL HYDROGRAPHY DATASET SURFACE WATER FEATURE
- NATIONAL WETLANDS INVENTORY SURFACE WATER FEATURE
- LOW KARST
- MEDIUM KARST
- HIGH KARST

NOTE: REMEDIATION PERMIT NUMBER NOT ASSIGNED
DTW: DEPTH TO WATER IN FEET
BLM: BUREAU OF LAND MANAGEMENT

0 6,000 12,000
Feet

N

FIGURE 1
SITE LOCATION MAP
PLU 15 TWIN WELLS RANCH 905H
UNIT N SEC 15 T24S R31E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\012919257_PLU 15 TWIN WELLS RANCH 905H\012919257_FIG01_SL_2020_1.mxd

ATTACHMENT 1: LITHOLOGIC/SAMPLING LOG

WSP USA
508 West Stevens Street
Carlsbad, New Mexico 88220

BH or PH Name: **BH01**	Date: **12/29/2020**
Site Name:	PLU TWR 905H
RP or Incident Number:	
LTE Job Number:	TE012919257
Logged By W.M./L.A.D.	Method: Hollow Stem Auger, Air Rotary
Lat/Long: 32.211550,-103.765359	Field Screening Chloride, PID **NO FIELD SCREENING**
Hole Diameter: 8.25"	Total Depth: 111.8' bgs

LITHOLOGIC / SOIL SAMPLING LOG

Comments: No field scrennning: only lithologic analysis and remarks.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						1–14	SP-SM	0-14': SAND, medium-fine grain, poorly graded, little claiche gravel (4mm-25mm), light-brown-tan color, no stain, no odor, dry. 5': Trace caliche gravel 14-15': SAND, fine-grained, poorly graded, some caliche gravel (1mm-9mm), light-brown-tan color, no stain, no odor dry. 15-25': CALICHE, moderately consolidated, silty, some claiche gravel (1mm-9mm) off-white-tan, no stain, no odor dry. 24': Reduced gravel size (1mm-5mm). 25': Color change to milk chocolate brown.
						14–15	SP-SM	
						15–25	CCHE	

WSP USA 508 West Stevens Street Carlsbad, New Mexico 88220	BH or PH Name: **BH01**	Date: **12/29/2020**
	Site Name:	PLU TWR 905H
	RP or Incident Number:	
	LTE Job Number:	TE012919257
LITHOLOGIC / SOIL SAMPLING LOG	Logged By W.M./L.A.D.	Method: Hollow Stem Auger, Air Rotary
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Comments: No field scrennning: only lithologic analysis and remarks.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						26	CCHE	15-25': CALICHE, moderately consolidated, silty, some caliche gravel (1mm-9mm) off-white-tan, no stain, no odor, dry.
						27	ML-S	
						28		24': Reduced gravel size (1mm-5mm).
						29		25': Color change to milk chocolate brown.
						30		26-46': SILTSTONE, moderately consolidated, nonchoesive, low plasticity, some sand, red-brown, no stain, no odor, dry.
						31		
						32		39': Few sand, gravel absent.
						33		46-64': CLAYSTONE, moderately consolidated, cohesive, medium plasticity, few sand, red-brown, no stain, no odor, dry.
						34		
						35		48': Resistance increaed, highly consolidated.
						36		
						37		
						38		
						39		
						40		
						41		
						42		
						43		
						44		
						45		
						46		
						47	CL-S	
						48		
						49		
						50		

WSP USA 508 West Stevens Street Carlsbad, New Mexico 88220	BH or PH Name: **BH01**	Date: **12/29/2020**
	Site Name:	PLU TWR 905H
	RP or Incident Number:	
	LTE Job Number:	TE012919257
LITHOLOGIC / SOIL SAMPLING LOG	Logged By W.M./L.A.D.	Method: Hollow Stem Auger, Air Rotary
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Comments: No field screnning: only lithologic analysis and remarks.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						51		46-64': CLAYSTONE, moderately consolidated, cohesive, medium plasticity, few sand, red-brown, no stain, no odor, dry.
						52		
						53		48': Resistance increaed, highly consolidated.
						54		54': Switched to air rotary.
						55		64-69': SANDSTONE, highly consolidated, medium-grain, well graded white-light-brown, no stain, no odor, dry, sharp trans.
						56		
						57		64-69': CLAYSTONE and SANDSTONE stringers, low confidence in stringer width (1ft.) due to pulverized material from air rotary.
						58		
						59		
						60		69-72': SANDSTONE, highly consolidated, medium-grain, well graded white-light-brown, no stain, no odor, dry.
						61		
						62		72-90: CLAYSTONE, highly consolidated, cohesive, medium plasticity, few sand, red-brown, no stain, no odor, dry.
						63		
						64		72': Faint yellow-tan sediment powder
						65	SW-S	74-90': SANDSTONE stringers appear intermittently. Aprox. at 1 ft. intervals.
						66	CL-S	
						67	SW-S	
						68	CL-S	
						69	SW-S	
						70		
						71		
						72		
						73	CL-S	
						74		
						75		

WSP USA 508 West Stevens Street Carlsbad, New Mexico 88220	BH or PH Name: **BH01**	Date: **12/29/2020**
	Site Name:	PLU TWR 905H
	RP or Incident Number:	
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LITHOLOGIC / SOIL SAMPLING LOG	Logged By W.M./L.A.D.	Method: Hollow Stem Auger, Air Rotary
Lat/Long: 32.211550,-103.765359	Field Screening Chloride, PID **NO FIELD SCREENING**	Hole Diameter: 8.25" / Total Depth: 111.8' bgs

Comments: No field screnning: only lithologic analysis and remarks.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						76–90		72-90': CLAYSTONE, highly consolidated, cohesive, medium plasticity, few sand, red-brown, no stain, no odor, dry. 74-90': SANDSTONE stringers appear intermittently. Aprox. at 1 ft. intervals. 85': SANDSTONE is now pale yellow- off white color.
						90–100	SP-S	90-101': SANDSTONE, highly consolidated, fine grain, few silt, color varies- predominately white/offwhite, no stain, no odor, dry. Colors include: (Brown-red, yellow-white, white-off-white)

WSP USA 508 West Stevens Street Carlsbad, New Mexico 88220	BH or PH Name: BH01	Date: 12/29/2020
	Site Name:	PLU TWR 905H
	RP or Incident Number:	
	LTE Job Number:	TE012919257
LITHOLOGIC / SOIL SAMPLING LOG	Logged By W.M./L.A.D.	Method: Hollow Stem Auger, Air Rotary
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Comments: No field screnning: only lithologic analysis and remarks.

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						101	SP-S	90-101': SANDSTONE, highly consolidated, fine grain, few silt, color varies- predominately white/offwhite, no stain, no odor, dry. Colors include: (Brown-red, yellow-white, white-off-white)
						102	CL-S	
						103		
						104		101-108': CLAYSTONE, highly consolidated, cohesive, medium-low plasticity, few sand, red-brown, no stain, no odor ,dry.
						105		
						106		101': Trace gray gravel (4.4-9.4mm)
						107		103': SANDSTONE stringer
						108		108-111.8: SANDSTONE, highly consolidated, fine grain, few silt, color varies- predominately white/offwhite, no stain, no odor, dry.
						109		
						110		
						111		
						112		
						113		TD = 111.8 ft. bgs Water not found upon well setting on 12/29/2020 DTW Measurement on 1/5/20: N/a Dry
						114		
						115		
						116		
						117		
						118		
						119		
						120		
						121		
						122		
						123		
						124		
						125		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 15877

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road Building #5 Midland, TX79707	5380	15877	C-141

OCD Reviewer	Condition
chensley	None