

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2107344761
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.02252978

Longitude -103.41070408
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: MADERA 19 TB FEDERAL COM #001H	Site Type: Oil & Gas Facility
Date Release Discovered: 3/13/2021	API# (if applicable) 30-025-44899

Unit Letter	Section	Township	Range	County
N	19	26S	35E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 140	Volume Recovered (bbls) 140
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Operator arrived on location to a valve failure off water tank 2 that resulted in the release of approx. 140 bbl. of produced water inside of the lined, secondary containment. The tank was drained for repairs and all standing fluids were recovered. A notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, NOR submitted 3/14 through NM OCD portal	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>3/16/2021</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Cristina Eads</u>	Date: <u>03/11/2021</u>



MULHOLLAND ENERGY SERVICES

 Field Ticket
V 49637

Date 03-13-21 Co. Man Fabian / James Guzman
 Truck # 333 AFE # _____
 Customer Marathon oil Drilling Rig _____
 Lease/Well # Madera 19 Wxy Fed Ticket # CC # 297460000
Can 6H, 5H, 1H, 2H

Material Hauled (or work performed) Cost call from Marathon, checked TRK and routed, Run hose's over containment and pickup spill, pick up equipment and took to SWD, Cost in line to unload, wash out Returning next day, Route to yard, Post Trip Trip

Top Gauge _____ Bottom Gauge _____ Misc. Info _____
 Lease or System Name _____ Well # _____ RRC # _____
 From Madera 19 6H, 5H, 1H, 2H _____
 To SWD _____

Time/Qty:	Description	Rate	Total
<u>7</u> hrs.		@ _____ per hr.	= _____
<u>2</u> hrs.		@ _____ per hr.	= _____
<u>120</u> bbls/gal.	<u>Dirty Produced w/o</u>	@ <u>1 Load</u> per bbl/gal.	= <u>120</u>
_____ bbls/gal.		@ _____ per bbl/gal.	= _____
_____ bbls/gal.		@ _____ per _____	= _____

Start Time: 330 am Stop Time: 1030 pm Total _____
 Driver Name Pete Perez Hours 7 hrs

I was not injured in an accident in the performance of this work. Employee Signature _____

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office

Yellow-Customer

Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.

Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.
 Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.



MULHOLLAND ENERGY SERVICES

 Field Ticket
V 49639
Date 03-14-21Co. Man FabianTruck # 333AFE # cc # 297960000Customer Marathon oil

Drilling Rig _____

Lease/Well # Madara 19 miles Fed Ticket # _____com 6H, 5H, 1H, 2H

Material Hauled (or work performed) Got call from Marathon, Routed to location, Ran hoses and vacuumed 20 bbls from containment pickup equipment and Route to other location.

Top Gauge _____

Bottom Gauge _____

Misc. Info _____

Lease or System Name _____

Well # _____

RRC # _____

From MadaraTo Charlie Murphy

Time/Qty:

Description

Rate

Total

3 hrs. _____ @ _____ per hr. = _____

_____ hrs. _____ @ _____ per hr. = _____

220 bbls/gal. Dirty Product Waste @ 1 bbl per bbl/gal. = 20

_____ bbls/gal. _____ @ _____ per bbl/gal. = _____

_____ @ _____ per _____ = _____

Start Time: 11:30 AMStop Time: 2:30 PM

Total

Driver Name Pete RiverHours 3 hrs

I was not injured in an accident in the performance of this work. Employee Signature _____

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office

Yellow-Customer

Pink-Driver

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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 20734

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
MARATHON OIL PERMIAN LLC 5555 San Felipe St. Permian Regulatory Team Houston, TX77056	372098	20734	C-141

OCD Reviewer	Condition
ceads	None