

Gas Composition and Properties

Effective February 1, 2021 08:00 - January 18, 2038 21:14

 Source #: 62469057
 Name: C 17 STATE 1H

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.0758		0.1599
Nitrogen, N2	1.2122		1.6276
Methane, C1	78.4201		60.2976
Ethane, C2	12.1409	3.2576	17.4972
Propane, C3	4.5586	1.2600	9.6344
iso-Butane, iC4	0.7567	0.2484	2.1080
n-Butane, nC4	1.8636	0.5894	5.1915
iso-Pentane, iC5	0.4064	0.1491	1.4053
n-Pentane, nC5	0.4300	0.1564	1.4870
Neo-Pentane, NeoC5			
Hexanes, C6	0.0954	0.0394	0.3940
Heptanes, C7	0.0354	0.0354	0.1700
Octanes, C8	0.0039	0.0020	0.0214
Nonanes Plus, C9+	0.0010	0.0006	0.0061
Water, H2O			
Hydrogen Sulfide, H2S	0.0000		0.0000
Oxygen, O2			
Carbon Monoxide, CO			
Hydrogen, H2			
Helium, He			
Argon, Ar			
Totals	100.0000	5.7370	100.0000

Property	Total Sample	C9 Plus Fraction
Pressure Base	14.730	
Temperature Base	60.00	
HCDP @ Sample Pressure		
Cricondentherm		
HV, Dry @ Base P, T	1254.60	
HV, Sat @ Base P, T	1233.26	
HV, Sat @ Sample P, T	0.00	
Relative Density	0.7226	
C9+: 100		

Sample

 Date: 02/25/2021 Pressure: 106.0
 Type: Spot Temperature: 67.0
 Tech: H2O: lbs/mm
 H2S: ppm

Remarks:

Analysis

 Date: 02/25/2021 Instrument:
 Cylinder:

Tech:

Remarks:

NMOCD C-129 Volume Calculation**Well:** C 17 STATE 1H**Volume Calculation:** Well has a meter that measures the gas flared.

	Date	MCF/D
Flare Start Date; Start Time	5/23/2021; 01:30 PM	0.59
	5/24/2021	1.64
Flare End Date; End Time		

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 29393

QUESTIONS

Operator:	WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID:	246289
		Action Number:	29393
		Action Type:	[C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, answer to "eight hours or more" suggests this is at least a minor event.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	No
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/23/2021
Time venting or flaring was discovered or commenced	01:30 PM
Is the venting or flaring event complete	No
Date venting or flaring was terminated	Not answered.
Time venting or flaring was terminated	Not answered.
Total duration of venting or flaring in hours, if venting or flaring has terminated	Not answered.
Longest duration of cumulative hours within any 24-hour period during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Flared Spilled: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	5/23: 0.59 MCF 5/24: 1.64 MCF
Is this a gas only submission (i.e. only Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	When the gas lift compressor goes down, we don't have enough gas on our buy back pipe line to kick off all 3 wells at the same time so we shut the sales line , and bring one well on at a time, then we open the sales line back up ones all 3 wells are flowing, this will cause the wells to flare.
Steps taken to limit the duration and magnitude of venting or flaring	Trouble arises when the gas lift compressor goes down. We are working to keep the gas lift compressor from going down.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Trouble arises when the gas lift compressor goes down. We are working to keep the gas lift compressor from going down.

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CONDITIONS

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	Action Number: 29393
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	5/25/2021