District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2114542940
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

				-			
Responsible Party XTO Energy			(	OGRID 5380			
Contact Name Kyle Littrell			C	Contact Telephone 432-221-7331			
Contact email kyle.littrell@exxonmobil.com			I	Incident # (assigned by OCD)			
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220							
			Location				
Latitude 32.21013 Longitu			ongitude	-103.84285			
			(NAD 83 in d	lecimal degree	es to 5 decim	al places)	=======================================
Site Name PLU 13 DTD 901H Site Typ			ite Type Pi	e Production Well			
Date Release Dis	scovered	05/11/2021		A	PI# (if appl	icable)	
Unit Letter S	Section	Township	Range	County			
D	24	24S	30E	Eddy			
Surface Owner:	State	🗷 Federal 🗌 Tr	ibal 🗆 Drivate	(Nama)			<b>`</b>
surface Owner.		r cuciai 11	ioai 🗀 i iivate i	(Nume			/
			Nature an	d Volui	me of R	Release	
	Material	(s) Rologgod (Solar) al	I that apply and attac	sh calculations	or specific i	ustification for the volumes provided be	(aw)
	Wildletta	Volume Release		.04	s or specific	Volume Recovered (bbls)	.03
➤ Produced Wa	ater	Volume Release	d (bbls)	22.63		Volume Recovered (bbls)	14.97
		Is the concentrat			(TDS)	Yes No	
Condensate		in the produced volume Release		ıg/l'?		Volume Recovered (bbls)	
Natural Gas						Volume Recovered (Mcf)	
		1 '/ \					
Other (describe) Volume/Weight Released (provide units)		de units)		Volume/Weight Recovered (pr	ovide units)		
Course of Delega							
Cause of Release	e Vibratio	on caused the chok	e to malfunction	i, overlowii	ng fluids fr	rom the frac tank. A third party	contractor has been
	retained	for remediation a	ctivities.				

Form C-141 Page 2

# State of New Mexico Oil Conservation Division

Incident ID	NAPP2114542940
District RP	
Facility ID	
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release as defined by 19.15.29.7(A) NMAC?	N/A	es the responsible party consider this a major release?	
, ,			
Yes X No			
	otice given to the OCD? By wh	nom? To whom? When and by what means (phone, email, etc)?	
N/A			
	I	Initial Response	
The responsible	party must undertake the following acti	ions immediately unless they could create a safety hazard that would result in injury	
The source of the rele	ease has been stopped.		
I	as been secured to protect human	n health and the environment.	
Released materials ha	ave been contained via the use c	of berms or dikes, absorbent pads, or other containment devices.	
★ All free liquids and re	ecoverable materials have been	removed and managed appropriately.	
If all the actions describe	d above have <u>not</u> been undertak	en, explain why:	
NA			
Per 10 15 20 8 R (4) NM	1AC the responsible party may (	commence remediation immediately after discovery of a release. If remediation	
has begun, please attach	a narrative of actions to date.	If remedial efforts have been successfully completed or if the release occurred NMAC), please attach all information needed for closure evaluation.	
		mplete to the best of my knowledge and understand that pursuant to OCD rules and	
public health or the environi	ment. The acceptance of a C-141 re	n release notifications and perform corrective actions for releases which may endanger eport by the OCD does not relieve the operator of liability should their operations have	
		at pose a threat to groundwater, surface water, human health or the environment. In e operator of responsibility for compliance with any other federal, state, or local laws	
and/or regulations.	·		
Printed Name: Kyle Littrell Title: Environmental Manager			
Signature:	Thurst	Date: 5-25-21	
email kyle.littrell@exxo	nmobil.com	Telephone: 432-221-7331	
		Telephone,	
OCD Only			
Received by: Ramona	ı Marcus	Date: 5/25/2021	
01:			

Location:	PLU 13 DTD 901H				
Spill Date:	5/11/2021				
	Area 1				
Approximate A	rea =	630.00	sq. ft.		
Average Satura	tion (or depth) of spill =	4.00	inches		
Average Porosi	ty Factor =	0.20			
	VOLUME OF LEAK				
Total Crude Oil	=	0.04	bbls		
Total Produced	Water =	22.44	bbls		
	Area 2				
Approximate A	rea =	1728.00	sq. ft.		
Average Satura	tion (or depth) of spill =	0.25	inches		
Average Porosi	ty Factor =	0.03			
	VOLUME OF LEAK				
Total Crude Oil	=	0.00	bbls		
			bbls		
	TOTAL VOLUME OF LEAK				
<b>Total Crude Oil</b>	=	0.04	bbls		
Total Produced Water = 22.63		bbls			
	TOTAL VOLUME RECOVERED				
<b>Total Crude Oil</b>	=	0.03	bbls		
<b>Total Produced</b>	Water =	14.97	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 29435

### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	29435
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	5/25/2021