

**GAS VOLUME STATEMENT****Spur Energy**

April, 2021

Meter #: 67722059

Name: Gissler Fed 13H CTB Flare

Closed Data

Artesia-East

Pressure Base: 14.730 psia

Temperature Base: 60.00 °F

HV Cond:

Meter Type: EFM

Contract Hr.: Midnight

Status: In Service

WV Technique:

WV Method:

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
0.277	3.332	0.000	0.0708	0.000	0.000	71.498	13.276	6.867	0.758	2.091	0.494	0.566	0.770
Tube I.D.		Interval		Tap Location		Tap Type		Atmos. Pressure		Calc. Method		Fpv Method	
3.068 in.		1 Hour		Upstream		Flange		12.900 psi		AGA3-1992		AGA8-Detail	

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	6.16	30.44	62.63	14.99	0.7861	1.125	48.87	1313.00	64.16	No
2	14.51	30.96	72.22	22.63	0.7861	1.125	112.91	1313.00	148.25	No
3	15.70	31.06	65.76	24.00	0.7861	1.125	146.67	1313.00	192.58	No
4	13.37	30.89	70.89	23.96	0.7861	1.125	128.21	1313.00	168.35	No
5	15.52	30.87	74.67	24.00	0.7861	1.125	135.92	1313.00	178.46	No
6	27.47	31.46	80.33	24.00	0.7861	1.125	176.18	1313.00	231.32	No
7	18.20	30.93	75.04	24.00	0.7861	1.125	151.28	1313.00	198.63	No
8	28.85	31.46	76.56	24.00	0.7861	1.125	184.22	1313.00	241.88	No
9	22.43	31.05	76.56	24.00	0.7861	1.125	169.25	1313.00	222.22	No
10	16.47	30.70	67.67	24.00	0.7861	1.125	147.33	1313.00	193.45	No
11	19.60	30.82	77.79	24.00	0.7861	1.125	154.39	1313.00	202.71	No
12	26.54	31.25	70.23	24.00	0.7861	1.125	180.59	1313.00	237.11	No
13	14.60	30.57	65.49	24.00	0.7861	1.125	138.17	1313.00	181.42	No
14	8.37	30.10	63.78	22.90	0.7861	1.125	92.18	1313.00	121.03	No
15	6.41	29.89	55.26	18.41	0.7861	1.125	59.81	1313.00	78.54	No
16	9.51	30.22	67.74	16.19	0.7861	1.125	63.50	1313.00	83.38	No
17	5.48	29.93	52.15	11.20	0.7861	1.125	31.04	1313.00	40.75	No
18	3.89	29.81	52.63	13.41	0.7861	1.125	35.01	1313.00	45.97	No
19	6.20	30.03	79.60	12.77	0.7861	1.125	39.61	1313.00	52.01	No
20	7.32	30.09	67.50	17.35	0.7861	1.125	59.36	1313.00	77.94	No
21	7.24	30.08	58.89	16.06	0.7861	1.125	62.47	1313.00	82.02	No
22	11.81	30.34	70.23	18.85	0.7861	1.125	90.38	1313.00	118.67	No
23	15.07	30.54	69.77	24.00	0.7861	1.125	141.62	1313.00	185.95	No
24	12.42	30.41	77.42	23.79	0.7861	1.125	117.30	1313.00	154.01	No
25	15.11	30.52	78.89	23.97	0.7861	1.125	132.64	1313.00	174.15	No
26	32.19	31.45	72.68	23.54	0.7861	1.125	181.86	1313.00	238.78	No
27	15.00	30.45	79.96	23.58	0.7861	1.125	125.74	1313.00	165.10	No
28	27.06	31.20	65.32	23.79	0.7861	1.125	171.77	1313.00	225.53	No
29	20.49	30.91	51.83	23.75	0.7861	1.125	156.09	1313.00	204.95	No
30	37.74	32.02	64.06	24.00	0.7861	1.125	223.48	1313.00	293.43	No
<b>TOTAL</b>		19.39	30.89	70.21	639.13	0.7861	3,657.85		4,802.75	

**ProdView®****FlareV1**Printed: 5/29/2021 4:27 PM  
Date: 5/28/2021 to 5/28/2021

Unit Battery	Alloc Flare Gas (MCF)
LAKEWOOD NORTH TANK BATTERY	3,179.00
LAKEWOOD SOUTH TANK BATTERY	2,108.00
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	1,704.00
SHELBY 23 TANK BATTERY	1,499.00
ROSS RANCH 09.13.14 BATTERY	1,274.00
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	905.00
HUBER 10,11,12 FEDERAL OIL TANK BATTERY	656.00
WELCH A 28 10H.20H.50H CTB	279.00
Gissler Federal 13H Tank Batt	51.00

**District I**

1625 N. French Dr., Hobbs, NM 88240  
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**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 30921

**QUESTIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 30921
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, answer to "eight hours or more" suggests this is at least a minor event.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	No
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Gissler Federal 13H Tank Battery
Facility Type	Tank Battery - (TB)

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	708
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	05/30/2021
Time venting or flaring was discovered or commenced	12:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/31/2021
Time venting or flaring was terminated	12:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	24
Longest duration of cumulative hours within any 24-hour period during this event	24

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications   Other (Specify)   Natural Gas Flared   Spilled: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	51 mcf/day flared. "Was there or will there be at least 50 mcf of natural gas vented or flared during this event" doesn't seem to work when marked yes. Yes, there was over 50 mcf flared during this event.
Is this a gas only submission (i.e. only Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	3rd party capacity constraints.
Steps taken to limit the duration and magnitude of venting or flaring	Executed contract with midstream company to gather gas by 12/1/2021.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Executed contract with midstream company to gather gas by 12/1/2021.

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CONDITIONS  
  
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	Action Number: 30921
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/8/2021