

Artesia GP Title V SSM Plan/ Allowance A107C. This event was permitted under the proceeding citation.

119.014 mcf 06/07/2021 10:00-12:00

Event: Transwestern closed the residue outlet valve at the plant due to a failed genie probe on the h20 analyzer.

Limit: Gas was redirected in the field to limit the volume of gas flared.

Corrective Action: Transwestern was notified and the h20 analyzer was repaired when the field tech arrived to the site.

| Compound | Value |
|------------------|-------------------|
| Carbon Dioxide | = 0 mol % |
| Methane | = 94.130845 mol % |
| Carbon Monoxide | = 0 mol % |
| Hydrogen Sulfide | = 0 mol % |
| Hexane | = 0.000012 mol % |
| Butane | = 0.0073 mol % |
| Pentane | = 0.000261 mol % |
| Heptane | = 0.0002 mol % |
| n-Decane | = 0 mol % |
| n-Nonane | = 0 mol % |
| n-Octane | = 0 mol % |
| Nitrogen | = 1.839835 mol % |
| Propane | = 0.229139 mol % |
| Ethane | = 3.786525 mol % |
| Isobutane | = 0.005616 mol % |
| Isopentane | = 0.000459 mol % |
| Water | = 0 mol % |
| Argon | = 0 mol % |
| Hydrogen | = 0 mol % |
| Helium | = 0 mol % |
| Oxygen | = 0 mol % |
| Carbon Dioxide | = 0.573 mol % |
| Methane | = 82.722 mol % |
| Carbon Monoxide | = 0 mol % |
| Hydrogen Sulfide | = 0.295 mol % |
| Hexane | = 0.383 mol % |
| Butane | = 1.141 mol % |
| Pentane | = 0.279 mol % |

| | | |
|------------------|---|------------------|
| Propane | = | 0.229139 mol % |
| Ethane | = | 3.786525 mol % |
| Isobutane | = | 0.005616 mol % |
| Isopentane | = | 0.000459 mol % |
| Water | = | 0 mol % |
| Argon | = | 0 mol % |
| Hydrogen | = | 0 mol % |
| Helium | = | 0 mol % |
| Oxygen | = | 0 mol % |
| Carbon Dioxide | = | 0.573 mol % |
| Methane | = | 82.722 mol % |
| Carbon Monoxide | = | 0 mol % |
| Hydrogen Sulfide | = | 0.295 mol % |
| Hexane | = | 0.383 mol % |
| Butane | = | 1.141 mol % |
| Pentane | = | 0.279 mol % |
| Heptane | = | 0 mol % |
| n-Decane | = | 0 mol % |
| n-Nonane | = | 0 mol % |
| n-Octane | = | 0 mol % |
| Nitrogen | = | 1.612 mol % |
| Propane | = | 3.737 mol % |
| Ethane | = | 8.429 mol % |
| Isobutane | = | 0.515 mol % |
| Isopentane | = | 0.314 mol % |
| Water | = | 0 mol % |
| Argon | = | 0 mol % |
| Hydrogen | = | 0 mol % |
| Helium | = | 0 mol % |
| Oxygen | = | 0 mol % |
| | = | 100.000019 mol % |
| | = | 132,205 scf |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31031

QUESTIONS

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|-------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator: DCP OPERATING COMPANY, LP 370 17th Street, Suite 2500 Denver, CO 80202 | OGRID: 36785 |
| | Action Number: 31031 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

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|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| Determination of Reporting Requirements | |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was or is this venting or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a notification of a major venting or flaring | Yes, minor venting or flaring of natural gas. |
| The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19-1-29 NMAC. | |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event | Yes |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |

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| Unregistered Facility Site | |
| <i>Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.</i> | |
| Facility or Site Name | Artesia GP |
| Facility Type | Gas Plant - (GP) |

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| Equipment Involved | |
| Primary Equipment Involved | Gas Plant |
| Additional details for Equipment Involved. Please specify | Artesia GP Title V SSM Plan/ Allowance A107C. This event was permitted under the proceeding citation. 119.014 mcf 06/07/2021 10:00-12:00 Event: Transwestern closed the residue outlet valve at the plant due to a failed genie probe on the h20 analyzer. Limit: Gas was redirected in the field to limit the volume of gas flared. Corrective Action: Transwestern was notified and the h20 analyzer was repaired when the field tech arrived to the site. |

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| Representative Compositional Analysis of Vented or Flared Natural Gas | |
| <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 94 |
| Nitrogen (N2) percentage, if greater than one percent | 2 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

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| Date(s) and Time(s) | |
| Date venting or flaring was discovered or commenced | 06/07/2021 |
| Time venting or flaring was discovered or commenced | 10:00 AM |
| Is the venting or flaring event complete | Yes |
| Date venting or flaring was terminated | 06/07/2021 |
| Time venting or flaring was terminated | 12:00 PM |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 2 |
| Longest duration of cumulative hours within any 24-hour period during this event | 0 |

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| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Other Gas Plant Natural Gas Flared Spilled: 119 Mcf Recovered: 0 Mcf Lost: 119 Mcf |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

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| Venting or Flaring Resulting from Downstream Activity | |
| Was or is this venting or flaring a result of downstream activity | Not answered. |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

| Steps and Actions to Prevent Waste | |
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| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | Artesia GP Title V SSM Plan/ Allowance A107C. This event was permitted under the proceeding citation. 119.014 mcf 06/07/2021 10:00-12:00 Event: Transwestern closed the residue outlet valve at the plant due to a failed genie probe on the h20 analyzer. Limit: Gas was redirected in the field to limit the volume of gas flared. Corrective Action: Transwestern was notified and the h20 analyzer was repaired when the field tech arrived to the site. |
| Steps taken to limit the duration and magnitude of venting or flaring | Artesia GP Title V SSM Plan/ Allowance A107C. This event was permitted under the proceeding citation. 119.014 mcf 06/07/2021 10:00-12:00 Event: Transwestern closed the residue outlet valve at the plant due to a failed genie probe on the h20 analyzer. Limit: Gas was redirected in the field to limit the volume of gas flared. Corrective Action: Transwestern was notified and the h20 analyzer was repaired when the field tech arrived to the site. |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring | Artesia GP Title V SSM Plan/ Allowance A107C. This event was permitted under the proceeding citation. 119.014 mcf 06/07/2021 10:00-12:00 Event: Transwestern closed the residue outlet valve at the plant due to a failed genie probe on the h20 analyzer. Limit: Gas was redirected in the field to limit the volume of gas flared. Corrective Action: Transwestern was notified and the h20 analyzer was repaired when the field tech arrived to the site. |

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CONDITIONS
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|-------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator: DCP OPERATING COMPANY, LP 370 17th Street, Suite 2500 Denver, CO 80202 | OGRID: 36785 |
| | Action Number: 31031 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 6/8/2021 |