Certificate of Analysis

Number: 6030-21010256-002A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Cimarex Energy
Cimarex Energy
7023 Norris Rd.
Carlsbad, NM 88220

Feb. 01, 2021

Station Name:	Red Hills 32-5 FC CDP Check	Sampled By:	Mike West
Station Number:	NCP1471389	Sample Of:	Gas Spot
Station Location:	Cimarex	Sample Date:	01/27/2021
Sample Point:	Meter Run	Sample Conditions:	75 psig, @ 112 °F Ambient: 60 °F
Type of Sample:	Spot-Cylinder	Effective Date:	01/27/2021
Heat Trace Used:	N/A	Method:	GPA-2261M
Sampling Method:	Fill and Purge	Cylinder No:	1111-003905
Sampling Company:	SPL	Instrument:	70104124 (Inficon GC-MicroFusion)
C6+ Group Properties:	60/30/10% - C6/C7/C8	Last Inst. Cal.:	02/01/2021 0:00 AM
		Analyzed:	02/01/2021 12:46:07 by PGS

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	8.265
Nitrogen	1.237	1.23130	1.436		GPM TOTAL C3+	4.534
Methane	69.584	69.28527	46.290		GPM TOTAL iC5+	1.016
Carbon Dioxide	0.945	0.94095	1.725			
Ethane	13.946	13.88660	17.389	3.731		
Propane	8.293	8.25774	15.164	2.285		
Iso-butane	1.082	1.07726	2.608	0.354		
n-Butane	2.786	2.77425	6.715	0.879		
Iso-pentane	0.639	0.63616	1.911	0.234		
n-Pentane	0.749	0.74539	2.240	0.271		
Hexanes Plus	1.170	1.16508	4.522	0.511		
	100.431	100.00000	100.000	8.265		

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Physical Properties	**Total**	**C6+**
Relative Density Real Gas	0.8328	3.2176
Calculated Molecular Weight	24.01	93.19
Compressibility Factor	0.9952	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1404	5141
Water Sat. Gas Base BTU	1380	5052
Ideal, Gross HV - Dry at 14.73 psia	1397.2	
Ideal, Gross HV - Wet	1372.8	
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1401	5129
Water Sat. Gas Base BTU	1377	5040
Ideal, Gross HV - Dry at 14.73 psia	1393.9	
Ideal, Gross HV - Wet	1369.6	

Comments: H2S Field Content 0 ppm
Mcf/day 11879

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

RED HILLS 32-5 FED COM CDP FLARE Digital (gas) 20895

		6/9/2021	6/8/2021	6/7/2021	6/6/2021	6/5/2021	6/4/2021	6/3/2021	6/2/2021	6/1/2021	5/31/2021	5/30/20
atic	(PSI)		79	77	74	74	73	95				
fferential	(In H2O		0	0	0	0	0	0				
as Flowed	(MCF)		0.0	0.0	0.0	0.0	0.0	95.0				
aterFlareReason								CURTAILMENT - G				
Comments (F5)								enlink compressor				

RED HILLS 32-5 FED COM CDP FLARE

Comments (F5) 6/3/2021

enlink compressor down

OK

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31083

QUESTIONS

Operator: CIMAREX ENERGY CO. 600 N. Marienfeld Street Midland, TX 79701	OGRID: 215099
	Action Number: 31083
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	**Yes, minor venting or flaring of natural gas.**
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be **at least 50 MCF** of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site	
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.	
Facility or Site Name	RED HILLS 32-5 COM CDP FLARE
Facility Type	Flare Stack - (FS)

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	06/04/2021
Time venting or flaring was discovered or commenced	07:15 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/03/2021
Time venting or flaring was terminated	12:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	1
Longest duration of cumulative hours within any 24-hour period during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure | Gas Compressor Station | Natural Gas Flared | Spilled: 95 Mcf | Recovered: 0 Mcf | Lost: 95 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	*Not answered.*
Time notified of downstream activity requiring this venting or flaring	*Not answered.*

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Third party compressor Enlink went down on this facility; which forced us to go to high pressure flare. We have communicated the urgency to the Enlink and they are taking measures to improve compressor performance.
Steps taken to limit the duration and magnitude of venting or flaring	Field team responded to event as soon as they became aware.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Better communication with Enlink the Gas gatherer to plan for such events.

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CONDITIONS

Action 31083

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Operator: CIMAREX ENERGY CO. 600 N. Marienfeld Street Midland, TX 79701	OGRID: 215099
	Action Number: 31083
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/9/2021