

COMPANY NAME	TANK BATTERY NAME:	TYPE OF FACILITY:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED {MCF}:	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane {C6+} %
IMATADOR PRODUCTION COMPANY	SST- South	Well Production Facility	05-25-2021	10:30 AM	05-25-2021	3:00pm	418	0.004	0.273	1.951	79.907	11.252	4.4	0.478	1.001	0.21	0.192	0.332

COMPANY NAME	TANK BATTERY NAME:	TYPE OF FACILITY:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED {MCF}:	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane {C6+} %
IMATADOR PRODUCTION COMPANY	SST- South	Well Production Facility	05-25-2021	10:30 AM	05-25-2021	3:00pm	418	0.004	0.273	1.951	79.907	11.252	4.4	0.478	1.001	0.21	0.192	0.332

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31162

QUESTIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 31162
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	SST South Production Facility
Facility Type	Tank Battery - (TB)

Equipment Involved

Primary Equipment Involved	Production Tank
Additional details for Equipment Involved. Please specify	The SST North & SST South tank batteries historically have sold to a mid-pressure (>500 psi) gathering system. This higher pressure line coupled with on pad compressor issues have historically led to higher flaring than desired. To reduce flaring, Matador elected to pay a higher gathering price to produce into a low pressure system (<100 psi) that was expected to have sufficient capacity for all SST North & SST South gas production. Both locations were shut down to make the connection to the new gatherer. As the wells were turned back online, the low pressure gather could not immediately accept all of Matador's volumes as expected, which led to this flaring event. The low pressure gather made adjustments to their receipt meter and adjusted the pressure settings along their system to allow more flow. During this adjustment period, Matador shut in two wells to limit the gas flow and reduce flaring. This flaring occurred as system adjustments were being made. We have two other flaring C129s we will be filing today regarding this same issue.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	10:30 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	03:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	4
Longest duration of cumulative hours within any 24-hour period during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Production Tank Natural Gas Flared Spilled: 418 Mcf Recovered: 0 Mcf Lost: 418 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	The SST North & SST South tank batteries historically have sold to a mid-pressure (>500 psi) gathering system. This higher pressure line coupled with on pad compressor issues have historically led to higher flaring than desired. To reduce flaring, Matador elected to pay a higher gathering price to

	produce into a low pressure system (<100 psi) that was expected to have sufficient capacity for all SST North & SST South gas production. Both locations were shut down to make the connection to the new gatherer. As the wells were turned back online, the low pressure gather could not immediately accept all of Matador's volumes as expected, which led to this flaring event. The low pressure gather made adjustments to their receipt meter and adjusted the pressure settings along their system to allow more flow. During this adjustment period, Matador shut in two wells to limit the gas flow and reduce flaring. This flaring occurred as system adjustments were being made. We have two other flaring C129s we will be filing today regarding this same issue. Approximate time we discovered the issue is listed below. Flared 418 MCF; no liquids spilled
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	05/25/2021
Time notified of downstream activity requiring this venting or flaring	12:00 PM

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Our understanding from the gather was that it had sufficient capacity for all of our gas.
Steps taken to limit the duration and magnitude of venting or flaring	During the course of making the system adjustments for the three flaring events we are filing related to this same issue, Matador shut in two wells to attempt to meet the volumes the gatherer could take while working out the issue.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	We believe the issue is resolved.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 31162

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 31162
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/9/2021