

July 28, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 205H
First Stage Separator
Spot Gas Sample @ 100 psig & 119 °F

Date Sampled: 07/23/2020

Job Number: 202221.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.753	
Carbon Dioxide	0.124	
Methane	72.832	
Ethane	12.659	3.469
Propane	6.818	1.925
Isobutane	0.997	0.334
n-Butane	2.563	0.828
2-2 Dimethylpropane	0.015	0.006
Isopentane	0.655	0.245
n-Pentane	0.803	0.298
Hexanes	0.707	0.298
Heptanes Plus	<u>1.074</u>	<u>0.466</u>
Totals	100.000	7.870

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.471	(Air=1)
Molecular Weight -----	100.04	
Gross Heating Value -----	5301	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.818	(Air=1)
Compressibility (Z) -----	0.9951	
Molecular Weight -----	23.58	
Gross Heating Value		
Dry Basis -----	1434	BTU/CF
Saturated Basis -----	1410	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) DF
Analyst: LPJ
Processor: KV
Cylinder ID: T-5312

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202221.001

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.753		0.895
Carbon Dioxide	0.124		0.231
Methane	72.832		49.555
Ethane	12.659	3.469	16.144
Propane	6.818	1.925	12.751
Isobutane	0.997	0.334	2.458
n-Butane	2.563	0.828	6.318
2,2 Dimethylpropane	0.015	0.006	0.046
Isopentane	0.655	0.245	2.004
n-Pentane	0.803	0.298	2.457
2,2 Dimethylbutane	0.009	0.004	0.033
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.058	0.024	0.212
2 Methylpentane	0.213	0.091	0.779
3 Methylpentane	0.111	0.046	0.406
n-Hexane	0.316	0.133	1.155
Methylcyclopentane	0.118	0.042	0.421
Benzene	0.017	0.005	0.056
Cyclohexane	0.154	0.054	0.549
2-Methylhexane	0.045	0.021	0.191
3-Methylhexane	0.049	0.023	0.208
2,2,4 Trimethylpentane	0.026	0.014	0.126
Other C7's	0.084	0.037	0.353
n-Heptane	0.117	0.055	0.497
Methylcyclohexane	0.151	0.062	0.629
Toluene	0.029	0.010	0.113
Other C8's	0.132	0.063	0.617
n-Octane	0.041	0.022	0.199
Ethylbenzene	0.002	0.001	0.009
M & P Xylenes	0.015	0.006	0.068
O-Xylene	0.003	0.001	0.014
Other C9's	0.055	0.029	0.294
n-Nonane	0.011	0.006	0.060
Other C10's	0.017	0.010	0.102
n-Decane	0.003	0.002	0.018
Undecanes (11)	<u>0.005</u>	<u>0.003</u>	<u>0.032</u>
Totals	100.000	7.870	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.818	(Air=1)
Compressibility (Z) -----	0.9951	
Molecular Weight -----	23.58	
Gross Heating Value		
Dry Basis -----	1434	BTU/CF
Saturated Basis -----	1410	BTU/CF

July 28, 2020

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332****Sample:** WTG Federal Com No. 205H

First Stage Separator

Spot Gas Sample @ 100 psig & 119 °F

Date Sampled: 07/23/2020

Job Number: 202221.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.124		0.231
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.753		0.895
Methane	72.832		49.555
Ethane	12.659	3.469	16.144
Propane	6.818	1.925	12.751
Isobutane	0.997	0.334	2.458
n-Butane	2.578	0.834	6.364
Isopentane	0.655	0.245	2.004
n-Pentane	0.803	0.298	2.457
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.316	0.133	1.155
Cyclohexane	0.154	0.054	0.549
Other C6's	0.391	0.165	1.430
Heptanes	0.413	0.179	1.670
Methylcyclohexane	0.151	0.062	0.629
2,2,4 Trimethylpentane	0.026	0.014	0.126
Benzene	0.017	0.005	0.056
Toluene	0.029	0.010	0.113
Ethylbenzene	0.002	0.001	0.009
Xylenes	0.018	0.007	0.082
Octanes Plus	<u>0.264</u>	<u>0.135</u>	<u>1.322</u>
Totals	100.000	7.870	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.096 (Air=1)
Molecular Weight ----- 118.04
Gross Heating Value ----- 6232 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.818 (Air=1)
Compressibility (Z) ----- 0.9951
Molecular Weight ----- 23.58
Gross Heating Value
Dry Basis ----- 1434 BTU/CF
Saturated Basis ----- 1410 BTU/CF

August 6, 2020

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 205H
First Stage Separator Hydrocarbon Liquid
Sampled @ 100 psig & 119 °F

Date Sampled: 07/23/20

Job Number: 202221.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.041	0.007	0.007
Carbon Dioxide	0.011	0.003	0.003
Methane	2.502	0.663	0.254
Ethane	2.155	0.901	0.410
Propane	3.531	1.521	0.985
Isobutane	1.095	0.560	0.402
n-Butane	3.877	1.911	1.426
2,2 Dimethylpropane	0.068	0.041	0.031
Isopentane	2.190	1.252	0.999
n-Pentane	3.487	1.976	1.591
2,2 Dimethylbutane	0.022	0.015	0.012
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.158	0.101	0.086
2 Methylpentane	0.872	0.566	0.475
3 Methylpentane	0.536	0.342	0.292
n-Hexane	1.904	1.224	1.038
Heptanes Plus	<u>77.552</u>	<u>88.917</u>	<u>91.986</u>
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity -----	0.8101 (Water=1)
°API Gravity -----	43.16 @ 60°F
Molecular Weight -----	187.5
Vapor Volume -----	13.37 CF/Gal
Weight -----	6.75 Lbs/Gal

Characteristics of Total Sample:

Specific Gravity -----	0.7831 (Water=1)
°API Gravity -----	49.19 @ 60°F
Molecular Weight -----	158.1
Vapor Volume -----	15.33 CF/Gal
Weight -----	6.52 Lbs/Gal

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: (24) D. Field
Analyst: ANB
Processor: ANBdjv
Cylinder ID: W-1839

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202221.002

TANKS DATA INPUT REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Carbon Dioxide	0.011	0.003	0.003
Nitrogen	0.041	0.007	0.007
Methane	2.502	0.663	0.254
Ethane	2.155	0.901	0.410
Propane	3.531	1.521	0.985
Isobutane	1.095	0.560	0.402
n-Butane	3.945	1.952	1.457
Isopentane	2.190	1.252	0.999
n-Pentane	3.487	1.976	1.591
Other C-6's	1.588	1.024	0.866
Heptanes	8.098	5.290	4.831
Octanes	12.014	8.683	8.152
Nonanes	6.802	5.780	5.455
Decanes Plus	47.189	67.074	71.309
Benzene	0.144	0.063	0.071
Toluene	0.849	0.444	0.495
E-Benzene	0.473	0.286	0.318
Xylenes	1.502	0.907	1.009
n-Hexane	1.904	1.224	1.038
2,2,4 Trimethylpentane	<u>0.479</u>	<u>0.390</u>	<u>0.346</u>
Totals:	100.000	100.000	100.000

Characteristics of Total Sample:

Specific Gravity -----	0.7831 (Water=1)
°API Gravity -----	49.19 @ 60°F
Molecular Weight-----	158.1
Vapor Volume -----	15.33 CF/Gal
Weight -----	6.52 Lbs/Gal

Characteristics of Decanes (C10) Plus:

Specific Gravity -----	0.8325 (Water=1)
Molecular Weight-----	238.8

Characteristics of Atmospheric Sample:

°API Gravity -----	47.30 @ 60°F
Reid Vapor Pressure Equivalent (D-6377)-----	7.53 psi

QUALITY CONTROL CHECK			
	Sampling Conditions	Test Samples	
Cylinder Number	-----	W-1839*	W-0832
Pressure, PSIG	100	82	83
Temperature, °F	119	70	70

* Sample used for analysis

FESCO, Ltd.

Job Number: 202221.002

TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.041	0.007	0.007
Carbon Dioxide	0.011	0.003	0.003
Methane	2.502	0.663	0.254
Ethane	2.155	0.901	0.410
Propane	3.531	1.521	0.985
Isobutane	1.095	0.560	0.402
n-Butane	3.877	1.911	1.426
2,2 Dimethylpropane	0.068	0.041	0.031
Isopentane	2.190	1.252	0.999
n-Pentane	3.487	1.976	1.591
2,2 Dimethylbutane	0.022	0.015	0.012
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.158	0.101	0.086
2 Methylpentane	0.872	0.566	0.475
3 Methylpentane	0.536	0.342	0.292
n-Hexane	1.904	1.224	1.038
Methylcyclopentane	1.096	0.607	0.584
Benzene	0.144	0.063	0.071
Cyclohexane	1.826	0.972	0.973
2-Methylhexane	0.863	0.627	0.547
3-Methylhexane	0.827	0.594	0.525
2,2,4 Trimethylpentane	0.479	0.390	0.346
Other C-7's	1.029	0.718	0.646
n-Heptane	2.457	1.772	1.558
Methylcyclohexane	3.739	2.350	2.323
Toluene	0.849	0.444	0.495
Other C-8's	5.961	4.480	4.157
n-Octane	2.314	1.854	1.672
E-Benzene	0.473	0.286	0.318
M & P Xylenes	1.171	0.710	0.787
O-Xylene	0.331	0.197	0.222
Other C-9's	5.062	4.249	4.043
n-Nonane	1.740	1.531	1.412
Other C-10's	5.187	4.785	4.636
n-decane	1.383	1.328	1.245
Undecanes(11)	5.324	5.039	4.952
Dodecanes(12)	3.937	4.024	4.010
Tridecanes(13)	3.965	4.346	4.390
Tetradecanes(14)	3.247	3.812	3.903
Pentadecanes(15)	2.912	3.662	3.795
Hexadecanes(16)	2.210	2.970	3.104
Heptadecanes(17)	2.016	2.865	3.023
Octadecanes(18)	1.904	2.849	3.023
Nonadecanes(19)	1.675	2.611	2.787
Eicosanes(20)	1.378	2.233	2.397
Heneicosanes(21)	1.188	2.025	2.186
Docosanes(22)	1.054	1.873	2.034
Tricosanes(23)	0.946	1.743	1.904
Tetracosanes(24)	0.829	1.582	1.736
Pentacosanes(25)	0.752	1.489	1.642
Hexacosanes(26)	0.700	1.437	1.591
Heptacosanes(27)	0.647	1.377	1.531
Octacosanes(28)	0.544	1.196	1.334
Nonacosanes(29)	0.487	1.106	1.238
Triacotanes(30)	0.462	1.082	1.216
Hentriacotanes Plus(31+)	<u>4.442</u>	<u>11.640</u>	<u>13.630</u>
Total	100.000	100.000	100.000

August 6, 2020

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Date Sampled: 07/23/20

Date Analyzed: 08/03/20

Sample: WTG Federal Com No. 205H

Job Number: J202221

FLASH LIBERATION OF HYDROCARBON LIQUID		
	Separator HC Liquid	Stock Tank
Pressure, psig	100	0
Temperature, °F	119	70
Gas Oil Ratio (1)	-----	40.3
Gas Specific Gravity (2)	-----	1.214
Separator Volume Factor (3)	1.0513	1.000

STOCK TANK FLUID PROPERTIES	
Shrinkage Recovery Factor (4)	0.9512
Oil API Gravity at 60 °F	47.30
Reid Vapor Pressure Equivalent (D-6377), psi (5)	7.53

Quality Control Check			
	Sampling Conditions	Test Samples	
Cylinder No.	-----	W-0832*	W-1839
Pressure, psig	100	83	82
Temperature, °F	119	70	70

(1) - Scf of flashed vapor per barrel of stock tank oil

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

(4) - Fraction of first stage separator liquid

(5) - Absolute pressure at 100 deg F

Analyst: E.T. III

* Sample used for flash study

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

August 04, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 205H
Gas Evolved From Hydrocarbon Liquid Flashed
From 100 psig & 119 °F to 0 psig & 70°F

Date Sampled: 7/23/20

Job Number: 202221.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.190	
Carbon Dioxide	0.081	
Methane	36.868	
Ethane	23.287	6.425
Propane	20.422	5.804
Isobutane	3.341	1.128
n-Butane	8.475	2.756
2-2 Dimethylpropane	0.035	0.014
Isopentane	2.010	0.758
n-Pentane	2.324	0.869
Hexanes	1.413	0.600
Heptanes Plus	<u>1.554</u>	<u>0.657</u>
Totals	100.000	19.012

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.385	(Air=1)
Molecular Weight -----	96.92	
Gross Heating Value -----	5119	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.214	(Air=1)
Compressibility (Z) -----	0.9885	
Molecular Weight -----	34.75	
Gross Heating Value -----		
Dry Basis -----	2072	BTU/CF
Saturated Basis -----	2037	BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) ET III
Analyst: RG
Processor: HH
Cylinder ID: FL-13S

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202221.011

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.190		0.153
Carbon Dioxide	0.081		0.103
Methane	36.868		17.019
Ethane	23.287	6.425	20.148
Propane	20.422	5.804	25.911
Isobutane	3.341	1.128	5.587
n-Butane	8.475	2.756	14.173
2,2 Dimethylpropane	0.035	0.014	0.073
Isopentane	2.010	0.758	4.173
n-Pentane	2.324	0.869	4.825
2,2 Dimethylbutane	0.023	0.010	0.057
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.132	0.056	0.327
2 Methylpentane	0.440	0.188	1.091
3 Methylpentane	0.227	0.096	0.563
n-Hexane	0.591	0.251	1.465
Methylcyclopentane	0.224	0.080	0.542
Benzene	0.033	0.010	0.074
Cyclohexane	0.269	0.094	0.651
2-Methylhexane	0.072	0.035	0.208
3-Methylhexane	0.077	0.036	0.222
2,2,4 Trimethylpentane	0.041	0.021	0.135
Other C7's	0.141	0.063	0.402
n-Heptane	0.162	0.077	0.467
Methylcyclohexane	0.217	0.090	0.613
Toluene	0.039	0.013	0.103
Other C8's	0.162	0.078	0.514
n-Octane	0.042	0.022	0.138
Ethylbenzene	0.002	0.001	0.006
M & P Xylenes	0.013	0.005	0.040
O-Xylene	0.003	0.001	0.009
Other C9's	0.049	0.026	0.178
n-Nonane	0.005	0.003	0.018
Other C10's	0.003	0.002	0.012
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	19.012	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.214	(Air=1)
Compressibility (Z) -----	0.9885	
Molecular Weight -----	34.75	
Gross Heating Value		
Dry Basis -----	2072	BTU/CF
Saturated Basis -----	2037	BTU/CF

Flaring Summary

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery	Sum(TOTAL F...
	5/26/2021
WTG Fed Com Battery	2,202.00
Grand total	2,202.00

battery

Sum(TOTAL FLARE (HP + LP))

PRODUCTION REPORT

5/26/21 - 5/26/21

PRODUCTION

5,753.38

OIL SALES

30,100.50

GAS PRODUCTION

15,767.00

WATER PRODUCTION

10,940.72

WATER HAILED

GROSS BOE

0.00

DOWNTIME

HR

DATA SUBMISSION

BRIDGES

4 / 4

UNPAID

9 / 9

LEGACY

29 / 29

OLYMPUS

48 / 49

OLYMPUS LEGACY

12 / 16

PAISON

40 / 41

SEINFELD

1 / 2

SOUP SHOP

24 / 25

THREATS

D	Route	Slop	API #	Oil	Alloc Oil	Gas	Water	Alloc Gas	Water	Alloc Water	BOE	Oil Sales	LACT Vols	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Free Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5-1000	TRIBUTE	WTG Fed Com #201H	3001546440000		316.16			1,632.52		1,622.85	588.25						12.85%	345.69	10.35%	1,653.61	14.83%	1,634.76		1,159.60	933	96	117			
5-1001	TRIBUTE	WTG Fed Com #202H	3001547020000		381.12			1,822.97		2,097.98	694.95						15.94%	427.64	11.56%	2,103.34	19.09%	2,103.30		500.00	982	64	296			
5-1002	TRIBUTE	WTG Fed Com #205H	3001646440000		346.91			1,743.71		1,775.85	637.03						14.14%	379.31	11.06%	2,011.69	16.23%	1,798.88		400.00	930	96	143			
5-1003	TRIBUTE	WTG Fed Com #211H	30015464510000		289.25			2,064.65		1,290.32	630.73						11.79%	310.27	13.22%	2,405.51	11.79%	1,269.79		600.00	955	96	107			
5-1004	TRIBUTE	WTG Fed Com #212H	3001547030000		319.94			2,863.24		1,592.05	796.25						13.06%	340.84	18.19%	3,303.62	14.46%	1,590.66		1,200.00	867	96	298			
5-1005	TRIBUTE	WTG Fed Com #215H	30015464670000		289.07			2,153.21		914.96	627.94						10.97%	294.20	13.66%	2,484.38	8.36%	921.67		300.00	895	96	152			
5-9921	TRIBUTE	WTG Fed Com #217H	3001547030000		521.81			3,466.50		1,666.71	1,699.66						21.27%	570.54	21.99%	3,999.65	15.23%	1,878.64		0.00	802	96	247			
					2,453.38			15,787		10,940.72	5,881.21			18,192.00	11,021.00		2,692.50		18,192.00		11,021.00		4,159.60							

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31478

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31478
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Spilled: 244 Mcf Recovered: 0 Mcf Lost: 244 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream company performed work on their compressor station.
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock Operating received flare volumes for this facility on 6/9/2021 and have reported this within 24 hrs of discovery. The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 31478

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31478
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021