



Certificate of Analysis

Number: 6030-21030306-004A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Mar. 29, 2021

Station Name: Welcome to Golden 13 Fed Com 212H
Station Number: 7060156
Sample Point: Meter run
Formation: Quarterly
County: Eddy
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPL

Sampled By: James Hill
Sample Of: Gas Spot
Sample Date: 03/25/2021 09:14
Sample Conditions: 73.1 psig, @ 116.3 °F Ambient: 41 °F
Effective Date: 03/25/2021 09:14
Method: GPA-2261M
Cylinder No: 5030-02719
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 03/15/2021 0:00 AM
Analyzed: 03/29/2021 13:37:06 by EJH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.001	0.001		GPM TOTAL C2+	8.288
Nitrogen	0.777	0.779	0.898		GPM TOTAL C3+	4.863
Methane	70.993	71.195	47.008		GPM TOTAL iC5+	1.589
Carbon Dioxide	0.126	0.126	0.228			
Ethane	12.708	12.744	15.771	3.425		
Propane	7.079	7.099	12.884	1.965		
Iso-butane	1.085	1.088	2.603	0.358		
n-Butane	2.994	3.002	7.181	0.951		
Iso-pentane	0.885	0.888	2.637	0.326		
n-Pentane	1.171	1.174	3.486	0.428		
Hexanes Plus	1.899	1.904	7.303	0.835		
	99.717	100.000	100.000	8.288		

Calculated Physical Properties

Relative Density Real Gas	0.8429	C6+	3.2176
Calculated Molecular Weight	24.30		93.19
Compressibility Factor	0.9949		

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1447	5141
Water Sat. Gas Base BTU	1423	5052
Ideal, Gross HV - Dry at 14.73 psia	1440.1	5141.1
Ideal, Gross HV - Wet	1415.1	5051.6
Net BTU Wet Gas - real gas	1295	

Comments: H2S Field Content 5 ppm
Mcf/day 2076.8

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Flaring Summary

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery	Sum(TOTAL F...
	5/26/2021
WTG Fed Com Battery	2,202.00
Grand total	2,202.00

battery

Sum(TOTAL FLARE (HP + LP))

PRODUCTION REPORT

5/26/21 - 5/26/21

PRODUCTION

5,153.38

OIL SALES

30,100.50

GAS PRODUCTION

15,767.00

WATER PRODUCTION

10,940.72

WATER HAILED

GROSS BOE

0.00

DOWNTIME

HR

DATA SUBMISSION

4 / 4

3 / 3

9 / 13

29 / 29

48 / 49

12 / 16

40 / 41

1 / 2

24 / 25

BRIDGEM

UNPAID

LEGACY

OLYMPUS

OLYMPUS LEGACY

OLYMPUS

PAISON

SEINFELD

SOUP SHOP

THEMATS

D	Route	Slop	API #	Oil	Alloc Oil	Gas	Water	Alloc Water	BOE	LACT Yds	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Free Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5-1000	TRIBUTE	WTG Fed Com #201H	3001546440000		316.16	1,632.52		1,622.85	588.25				12.85%	345.69	10.35%	1,563.61	14.83%	1,634.76		1,159.60	933	96	117				
5-1000	TRIBUTE	WTG Fed Com #202H	3001547029000		381.12	1,822.97		2,097.98	694.95				15.94%	427.64	11.56%	2,103.34	19.09%	2,103.30		500.00	982	64	296				
5-1000	TRIBUTE	WTG Fed Com #205H	3001546440000		346.91	1,743.71		1,775.85	637.03				14.14%	379.31	11.06%	2,011.89	16.23%	1,798.88		400.00	930	96	143				
5-1000	TRIBUTE	WTG Fed Com #211H	3001546451000		289.25	2,064.66		1,290.32	630.73				11.79%	310.27	13.22%	2,405.51	11.79%	1,269.79		600.00	955	96	107				
5-1000	TRIBUTE	WTG Fed Com #212H	3001547030000		319.94	2,863.24		1,592.05	796.25				13.06%	340.84	18.19%	3,303.62	14.46%	1,590.66		1,200.00	867	96	298				
5-1000	TRIBUTE	WTG Fed Com #215H	3001546467000		289.07	2,153.21		914.96	627.94				10.97%	294.20	13.66%	2,484.38	8.36%	921.67		300.00	895	96	152				
5-9921	TRIBUTE	WTG Fed Com #217H	3001547030000		521.81	3,466.50		1,666.71	1,699.66				21.27%	570.54	21.99%	3,999.65	15.23%	1,878.64		0.00	802	96	247				
					2,453.38	15,787		10,940.72	5,681.21		18,192.00	11,021.00		2,692.50		18,192.00		11,021.00		4,159.60							

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31480

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043 Action Number: 31480 Action Type: [C-129] Venting and/or Flaring (C-129)
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QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Spilled: 400 Mcf Recovered: 0 Mcf Lost: 400 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream company performed work on their compressor station.
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock Operating received flare volumes for this facility on 6/9/2021 and have reported this within 24 hrs of discovery. The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

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CONDITIONS

Action 31480

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Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31480
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021