DBBU - Meter Flare G Received by OCD: 6/15/20	as Reporting	Asset: ME	AN GREEN 27 FED 1H Unit Flare Meter 1 ▼		Pa	age 1 of 3
← DBBU Home G	as Rep	ortin	g - MEAN GREEN 27 FED 1H Unit Flare Meter 1	Well Details Link <u>Battery Overview w/ Trends</u> <u>General Info</u>	Click for S Contact Mea	
Description	Value	Units	surface_latitude surface_longitude section_number township_name range_number county_name	Description	Value	Units
Flowcal Specific Gravity	0.833		32.02174 -103.46795 21.0 26S 34E Lea	Flow Rate	0	MCFD
Flowcal CO2 %	0.889	%		Volume Today	0	mcf
Flowcal H2S %	0.002	%	Associated Wells & Info Facility Work Request History Associated Documents and Reports	Volume Yest	62.4	mcf
Flowcal N2 %	1.536	%		Flowtime Yest	2.0236	h
Flowcal O2 %	0	%				
Flowcal H2 %	0	%		Flaring F	Pata	
Flowcal Methane %	70.072	%	Food	i lailing i		
Flowcal Ethane %	12.932	%	「900 -800 □ □		• Flow 0 M	w Rate CFD
Flowcal Propane %	7.926	%	-700			
Flowcal Heptane %	0	%	-600			
Flowcal Hexane %	1.468	%	-500			
Flowcal Isobutane %	0.995	%	-400			
Flowcal Isopentane %	0.66	%	-300 -200			
Flowcal N-Butane %	2.802	%	-100			_
Released to Imaging: 6/15/ Flowcal N-Pentane %	/ <u>2021 1:22:21 PM</u> 0.719	%		<u>, , , , , , , , , , , , , , , , , , , </u>		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 32076

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	32076
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was or is this venting or flaring caused by an emergency or malfunction Yes		
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.	
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under		
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes	
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	

Unregistered Facility Site	
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.	
Facility or Site Name	MEAN GREEN 27 FED 1H BATTERY
Facility Type	Flare Stack - (FS)

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	FLARE

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	06/10/2021
Time venting or flaring was discovered or commenced	12:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/10/2021
Time venting or flaring was terminated	11:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	2
Longest duration of cumulative hours within any 24-hour period during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Spilled: 62 Mcf Recovered: 0 Mcf Lost: 62 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Enterprise had units down; Devon was not notified
Steps taken to limit the duration and magnitude of venting or flaring	Contacted Lucid about HLP issue
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Contacted Lucid about HLP issue

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CONDITIONS

Action 32076

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave. Oklahoma City, OK 73102	Action Number: 32076
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/15/2021