



PERCENT OF PROCEEDS STATEMENT
(Fixed Recovery)

Recipient: 871251
REGENERATION ENERGY CORP

3/24/2021
9:04:44AM

Production Date: February 2021
Statement Date: March 24, 2021

Accounting Date: March 2021
Run ID: 101922

Lease Information												
Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID						Pressure Base
728967-00	728967-00	EAST LIVINGSTON #6H	NM SUPERSYSTEM	NM	EUN45368PUR	REGENERATION ENERGY CORP						14,730
						871251.00						
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	2.63004											
Rate per MMBTU:	2.01761	\$47,463.83	\$29,818.73	\$28,258.66	\$49,023.90	0.00	0.00	0.00	0.00	0.00	\$49,023.90	

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH:	18,640.00	24,298.00									
Allocation Decline:	1.0000000	1.0000000									
Paystation:	18,640.00	24,298.00									
			ETHANE	60,876.03	0.7500	45,657.02	3,028.89	100.00	45,657.02	0.0868244	\$3,964.14
			PROPANE	30,300.20	0.9000	27,270.18	2,496.94	100.00	27,270.18	0.7173834	\$19,563.17
Contractual Field Deducts:	-1,304.80	-1,700.86	ISO-BUTANE	4,318.20	0.9500	4,102.29	408.71	100.00	4,102.29	0.7767254	\$3,186.35
Not Delivered:	17,335.20	22,597.14	NORMAL BUTANE	10,434.05	0.9500	9,912.35	1,028.31	100.00	9,912.35	0.7736334	\$7,668.53
			PENTANES PLUS	11,598.98	0.9500	11,019.03	1,257.19	100.00	11,019.03	1.1871854	\$13,081.64
Wellhead BTU (14,730D):		1.3035									
Gas Factor:	0.0000										
				117,527.46		97,960.87	8,220.04		97,960.87		\$47,463.83
Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
22,597.14	8,220.04	1,355.83	13,021.27	13,021.27		12,880.02	13,021.28	100.00	13,021.28	2.2900000	\$29,818.73

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.5000	\$27,960.00
N2 Handling Fee	0.0024	\$157.95
New Mexico Gas Processors Tax	0.0074	\$140.71
Plant Product Volumes		
Plant BTU	1.0647	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.1359	
Carbon Dioxide	0.2887	
H2S	0.0000	
Other Inerts	0.0000	
Methane	73.2821	
Ethane	13.0820	3.5117
Propane	6.3207	1.7479
Isobutane	0.7582	0.2491
Norbutane	1.9021	0.6019
Isopentane	0.4356	0.1599
Norpentane	0.4745	0.1727
Hexanes Plus	0.8122	0.3365
Totals	99.4920	6.7797

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

Estimated Volume

Based on previous day's production.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 32217

QUESTIONS

Operator: REGENERATION ENERGY, CORPORATION P.O. Box 210 Artesia, NM 88210	OGRID: 280240 Action Number: 32217 Action Type: [C-129] Venting and/or Flaring (C-129)
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QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	E Livingston Battery
Facility Type	Tank Battery - (TB)

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	DCP Compressor Down resulted in high line pressure therefore flared gas

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/15/2021
Time venting or flaring was discovered or commenced	09:07 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/15/2021
Time venting or flaring was terminated	01:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	4
Longest duration of cumulative hours within any 24-hour period during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Spilled: 124 Mcf Recovered: 0 Mcf Lost: 124 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	DCP compressor went down. Line pressure went up. DCP slam valve closed sales meter.
Steps taken to limit the duration and magnitude of venting or flaring	Prepared to shut in wells if wells could not be returned to production down sales line within 6 hrs.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	we as operator have no control over DCP compressors

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CONDITIONS

Action 32217

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Operator: REGENERATION ENERGY, CORPORATION P.O. Box 210 Artesia, NM 88210	OGRID: 280240
	Action Number: 32217
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/15/2021