



Remediation Summary and Site Closure Request

February 1, 2021

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Lovington Crude Booster Station Release NRM2009250299

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1.0 Introduction

TRC Environmental Corporation (TRC), on behalf of Holly Energy Partners – Operating, L.P. (HEP), has prepared this *Remediation Summary and Site Closure Request* for the crude oil release at the Lovington Crude Booster Station (Site). The legal description of the Site is Unit Letter "P", Section 36, Township 16 South, Range 36 East, Lea County, New Mexico. The global positioning system (GPS) coordinates for the Site are N32.87410145°, W103.30126395°. The property surface rights are owned by the State of New Mexico and administered by the City of Lovington. The location of the Site is depicted on Figure 1.

2.0 Background

On March 25, 2020, HEP discovered a crude oil release had occurred at the Site. The release was attributed to a failed bypass valve on the station piping. The Site is located outside but immediately adjacent to the HollyFrontier Lovington Refinery. The area surrounding the Site is used for pastureland, oil and gas exploration and production, and petroleum refining activities.

On the discovery date, verbal notification of the release was provided to the New Mexico Oil Conservation Division (NMOCD). The release was assigned a NMOCD reference number of NRM2009250299. During initial response activities, a vacuum truck was dispatched to recover all freestanding fluids.

From March 25 to March 30, 2020, HEP removed the upper 3 feet of affected soil in the eastern portion of the Release Site. Soil removed during this activity was placed in 2 roll-off boxes, with additional soil stockpiled on plastic sheeting pending further waste management activities.

On March 30, 2020, the initial Release Notification and Corrective Action Form (Form C-141) was submitted to the NMOCD. The Form C-141 indicated the volume of crude oil released was approximately 212 barrels (bbls). Approximately 130 bbls of crude oil was recovered by vacuum truck during initial response activities. The release affected an area measuring approximately 15,400 square feet. In addition to vacuum truck response activities, approximately 630 cubic yards (cy) of affected soil was excavated from the eastern part of the release area (see Figure 2) and stockpiled on plastic and approximately 30 cy of affected soil was placed in roll-off boxes pending waste characterization and disposal. A copy of the Form C-141 is included as Appendix A. Photographic documentation is provided in Appendix B.

On April 22, 2020, initial investigation activities were conducted to assess the extent of affected soil associated with the March 2020 crude oil release. Lateral delineation of affected soil was based on visual observation of the surface extent of the crude oil release. Four test trenches (TT-1 through TT-4) were advanced across the surface extent of the release area utilizing a backhoe to assess the vertical extent of the release. Table 1 provides a summary of analytical results from the test trench samples. Figure 2 provides a map of the test trench locations and sample results from April 22, 2020.

On June 25, 2020, a *Site Characterization Report and Remediation Workplan* was submitted to the NMOCD. The Report provided detailed information regarding completion of the test trenches, the results of the initial investigation, and determination of the NMOCD Closure Criteria applicable to the Site. The Remediation Workplan included a proposal that soil with total petroleum hydrocarbons (TPH) concentrations above the NMOCD Closure Criteria would be excavated and transported under manifest to a NMOCD-approved disposal facility. HEP further proposed that an attempt would be made to remove the affected soil from around the aboveground piping of the Booster Station by hand. If soil concentrations in the area below the pipelines were above the NMOCD Closure Criteria, then the affected area would be sprayed with Micro-Blaze® and remediation would be deferred until time of abandonment of the Facility. The Workplan further proposed that five-point confirmation soil samples would be collected from the excavation floor at a rate of one sample per 200 square feet, and from the sidewalls of the excavation at a rate of one soil sample per 100 linear feet of sidewall. Each sample would be analyzed for TPH by EPA SW-846 Method 8015M. Upon confirmation that TPH concentrations in all composite and



grab sample locations were below the Closure Criteria, the excavation would be backfilled to grade with non-impacted similar material. Surface grading would be performed to near original conditions and contoured to prevent erosion and ponding, promote stability, and preserve storm water flow patterns. On September 14, 2020, the NMOCD approved the *Site Characterization Report and Remediation Workplan* with the following conditions:

- *If Holly Energy Partners deems it necessary to request for deferral at this site, an additional deferral request will be made after the release has been fully delineated, both horizontally and vertically, and remediated to the fullest extent possible.*
- *If excavation depths reach or exceed 4 feet, sidewall samples from those parts of the excavation shall be taken every 50 linear feet.*

On September 29, 2020, Ms. Cristina Eads (NMOCD) verbally requested that confirmation samples additionally be analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX). Remediation activities were to be completed and a Closure Report submitted to the NMOCD by February 11, 2021.

This *Remediation Summary and Site Closure Request* presents information regarding the excavation, sample collection, soil disposal, and backfill activities conducted to achieve NMOCD closure of the Site.

3.0 NMOCD Closure Criteria

Cleanup standards for crude oil releases are provided in 19.15.29 NMAC. The cleanup standards (described in the rule as "Closure Criteria") are based primarily on depth to groundwater but are also based on other criteria such as distance to the nearest wetland, karst potential, distance to nearest floodplain, and whether the Site is located within incorporated municipal boundaries or within a defined fresh water field. The evaluation of the applicable NMOCD Closure Criteria was documented in the *Site Characterization Report and Remediation Workplan* dated June 25, 2020. A summary of this evaluation is provided below.

A review of the New Mexico Office of the State Engineer (NMOSE) records indicated three (3) Navajo (HollyFrontier) Lovington Refinery water wells (WW-NORTH, WW-SOUTH and WW-EAST) and thirty-four (34) HollyFrontier monitoring wells are located within a 0.5-mile radius of the Release Site as depicted on Figure 3. The NMOSE records also indicated one (1) active City-owned municipal water well (L-04058-POD2) is located within the Refinery; however, upon further review of the City of Lovington records and an interview with HollyFrontier Refinery personnel, it was determined that the listed municipal water well is actually one of the three HollyFrontier water wells.

A review of the United States Fish and Wildlife Service (USFWS) wetlands map indicated the Site is not located within 300 feet of a wetland. The New Mexico Bureau of Land Management (BLM) karst potential map indicates the Site is located within the "low karst potential" area. Finally, review of the Federal Emergency Management Act (FEMA) floodplain map indicates the Site is located outside of a 100-year floodplain. Figures 4 and 5 depict the wetlands and FEMA floodplain information, and the karst potential data, respectively.

As mentioned in the *Site Characterization Report and Remediation Workplan* and shown on the table below, the shallowest recorded depth to groundwater in a nearby monitoring well is approximately 102 feet below ground surface (bgs). No surface water was observed within one thousand (1,000) ft. of the Release.



Nearby Water Wells with Shallowest Depth to Water

Well ID	Location from Release Site	Owner	Use	Well Depth and Depth to Water (feet bgs)
MW-12R	0.15 miles east	Navajo Refining Company	Monitoring Well	106 feet/102 feet

TRC reviewed available information to determine the Closure Criteria for the Site. As the Release Site is within the City of Lovington Municipal Freshwater Well Field, the NMOCD Closure Criteria for the Lovington Booster Station Release Site are based on the most stringent regulatory guidelines. A summary of the Closure Criteria is provided in the table below.

NMOCD Closure Criteria

Constituent of Concern		Closure Criteria Based on Depth to Groundwater (mg/kg)		
		≤ 50 feet bgs	51 feet to 100 feet bgs	> 100 feet bgs
Chloride (EPA 300)		600	10,000	20,000
TPH (EPA 8015M)	GRO + DRO + MRO	100	2,500	2,500
	GRO + DRO	NA	1,000	1,000
Total BTEX (EPA 8021 or 8260)		50	50	50
Benzene (EPA 8021 or 8260)		10	10	10

Notes: NA = not applicable
 mg/kg = milligrams per kilogram
 bgs = below ground surface
 TPH = total petroleum hydrocarbons
 GRO = gasoline range organics
 DRO = diesel range organics
 MRO = motor oil range organics
 BTEX = benzene, toluene, ethylbenzene, and total xylenes
 Green highlighted cells denote applicable Closure Criteria.

4.0 Summary of Soil Remediation Activities

4.1 Excavation and Sampling Activities – October 1 and 2, 2020

Following NMOCD approval of the *Site Characterization Report and Remediation Workplan* on September 14, 2020, remediation activities began on October 1, 2020. Utilizing a backhoe, excavation of affected soil began at the northern portion of the release area and continued toward the southern and eastern portions of the release area to total depths ranging from 1 to 3 feet bgs. Affected soil around the aboveground piping was removed by hand. Soil from the easternmost portion of the release area was excavated to a depth of 3 feet bgs by HEP personnel during initial response activities in March 2020; thus, additional excavation was not performed in this area.

On October 1 and 2, 2020, a total of 29 five-point composite floor samples (SS-1 through SS-29) were collected from the release area on a 200 square foot (sq. ft.) basis. Additionally, a total of 14 sidewall confirmation soil samples (SW-1 through SW-14) were collected from the release area per 100 linear feet of sidewall. The soil samples were placed in laboratory-prepared glass containers, immediately placed on ice, and delivered to Xenco Laboratories (Xenco) in Midland, Texas for analysis of TPH by EPA Method 8015 and BTEX by EPA Method 8260. A summary of the analytical results is provided in Table 2. Confirmation soil sample locations and results are depicted on Figure 6. Photographs are provided in Appendix B. Laboratory reports and chain-of-custody documentation are provided in Appendix C.



No samples exhibited BTEX concentrations above the Closure Criteria and benzene was not detected in any of the samples. Low level detections of ethylbenzene and/or xylenes were found in samples SW-2 @ 1.5', SW-11 @ 0.5', and SS-27 @ 1', while BTEX concentrations in all other samples were reported below the test method detection limits.

TPH concentrations exceeded the Closure Criteria in the following floor samples:

- SS-2 @ 3' (744 mg/kg),
- SS-3 @ 3' (529.6 mg/kg),
- SS-4 @ 3' (637.3 mg/kg),
- SS-5 @ 3' (1,061 mg/kg),
- SS-6 @ 3' (1,668 mg/kg),
- SS-8 @ 3' (353.7 mg/kg),
- SS-9 @ 3' (2,458 mg/kg),
- SS-10 @ 3' (4,415 mg/kg),
- SS-11 @ 1' (374.3 mg/kg),
- SS-16 @ 1' (195.6 mg/kg),
- SS-17 @ 1' (247.4 mg/kg),
- SS-18 @ 1' (869 mg/kg),
- SS-23 @ 1' (371.3 mg/kg),
- SS-25 @ 1' (443 mg/kg),
- SS-26 @ 1' (440.5 mg/kg),
- SS-27 @ 1' (1,780 mg/kg), and
- SS-28 @ 1' (177 mg/kg).

TPH concentrations exceeded the Closure Criteria in the following sidewall samples:

- SW-1 @ 1.5' (801 mg/kg),
- SW-7 @ 0.5' (300.8 mg/kg),
- SW-9 @ 0.5' (294.1 mg/kg),
- SW-10 @ 0.5' (5,084 mg/kg), and
- SW-11 @ 0.5' (3,968 mg/kg).

As a result of the TPH confirmation sample exceedances indicated above, additional excavation activities were performed on November 2, 2020, as described in Section 4.2 below.

4.2 Excavation and Sampling Activities – November 2, 2020

On November 2, 2020, excavation continued at the areas represented by the samples listed above in Section 4.1, where TPH concentrations exceeded the Closure Criteria. The excavation depth was extended another 0.5 to 3 feet (to a maximum depth of 4 feet), and sidewalls were excavated an additional 0.5 foot. At the completion of the additional excavation activities, confirmation samples were collected from each of the locations listed in Section 4.1 (15 five-point composite confirmation floor samples and five confirmation sidewall soil samples). The soil samples were delivered to Xenco for only



analysis of TPH by EPA Method 8015. Due to the non-detect or low concentrations of benzene and total BTEX below Closure Criteria in the initial confirmation samples, no further analysis for benzene and total BTEX was warranted. A summary of the analytical results is provided in Table 2. Confirmation soil sample locations and results are depicted on Figure 6. The laboratory report and chain-of-custody documentation is included in Appendix C.

The analytical results of the confirmation samples collected after the additional excavation activities indicated that TPH concentrations were below the Closure Criteria in all samples except for floor sample SS-18 @ 1.5' (578 mg/kg) and sidewall sample SW-7a @ 0.5' (746 mg/kg). As a result of these two remaining TPH exceedances at the extent of the excavation on November 2, 2020, additional excavation activities were performed on November 17, 2020, as described in Section 4.3 below.

4.3 Excavation and Sampling Activities – November 17, 2020

On November 17, 2020, excavation continued in the areas representative of samples SW-7a @ 0.5' and SS-18 @ 1.5'. The floor of the excavation was excavated another 0.5 foot in the area represented by sample SS-18 @ 1.5', and the sidewall at the area represented by sample SW-7a @ 0.5' was excavated an additional 0.5 foot. At the completion of additional excavation activities, confirmation samples were collected from these two locations (one five-point composite confirmation floor sample and one confirmation sidewall sample) and submitted to Xenco for analysis of TPH by EPA Method 8015. A summary of the analytical results is provided in Table 2. Confirmation soil sample locations and results are depicted on Figure 6. The laboratory report and chain-of-custody documentation is provided in Appendix C.

Analytical results of the two confirmation samples collected after the additional excavation activities showed that TPH concentrations were below the Closure Criteria in both samples. The results of these samples, along with the results of prior confirmation samples where TPH concentrations were below the Closure Criteria, demonstrate that the excavation activities successfully removed affected soils above the NMOCD Closure Criteria and no further remediation is warranted.

Approximately 310 cy of soil was excavated during additional remediation activities (from October 1 through November 17) and added to the stockpile pending disposal.

4.4 Disposal, Excavation and Backfill Activities

From November 30 to December 5, 2020, approximately 940 cubic yards of stockpiled soil was transported by end-dumps, under non-hazardous waste manifests, to R360 Halfway Disposal Facility (R360). Additionally, the two roll-off boxes containing excavated soil, as discussed in Section 2.0, were transported to R360 under non-hazardous waste manifest on December 16, 2020. The excavation was backfilled with similar non-impacted material. Clean backfill material was transported from a private caliche pit located near Hobbs, New Mexico at GPS coordinates: 32.77775N, -103.063917. A soil sample was collected from the pit on September 30, 2020 and delivered to Xenco for analysis of BTEX by EPA Method 8260C, TPH by EPA Method 8015M, and chlorides by EPA Method 300. The laboratory reported all analyte concentrations were below detection limits. The laboratory report and chain-of-custody documentation are provided in Appendix C. The waste manifests are provided in Appendix D.

4.5 Laboratory Analytical Data Quality Assurance/Quality Control Results

Data reported in work orders 674005, 674253, 676697 and 678245 generated by Xenco Laboratories in Midland, Texas, was reviewed to ensure that reported analytical results met data quality objectives. It was determined by the quality control data associated with analytical results that reported concentrations of target analytes were defensible and that measurement data reliability is within the expected limits of



sampling and analytical error. All analytical results are usable for characterization of contamination at the Site. The laboratory analytical reports are provided as Appendix C.

5.0 Site Closure Request

Remediation activities were conducted in accordance with NMCOD guidelines and in adherence with the NMOCD approved Remediation Workplan for this Site. Affected soil with TPH and BTEX concentrations greater than the NMOCD Closure Criteria were removed and transported to an appropriate disposal facility, and the excavation was backfilled with similar non-impacted material. Affected soil around the aboveground piping of the Booster Station was removed by hand. As TPH and BTEX concentrations in final confirmation samples were reported below the NMOCD Closure Criteria, the affected area was not sprayed with Micro-Blaze® and remediation will not be deferred until time of abandonment of the Facility. HEP respectfully requests that the NMOCD grant closure to the Lovington Crude Booster Station Release (NRM2009250299).

6.0 Distribution

Copy 1: Mike Bratcher
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TABLE 1
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS FROM INITIAL INVESTIGATION
HOLLY ENERGY PARTNERS - OPERATING, L.P.
Lovington Crude Booster Station Release
NMOCD Tracking No.: NRM2009250299

Sample ID	Sample Date	Sample Depth (feet)	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	Chloride
			milligrams per kilogram (mg/kg)									
NMOCD Closure Criteria			-	-	-	100	10	-	-	-	50	600
TT-1 @ 3'	4/22/2020	3'	<2.23	54.7	11.5	66.2	<0.00113	<0.00113	<0.00113	<0.00113	<0.00113	<20.9
TT-1 @ 4'	4/22/2020	4'	<2.13	4.30	<3.12	4.30	<0.00113	<0.00113	<0.00113	<0.00113	<0.00113	<22.2
TT-1 @ 6-7'	4/22/2020	6-7'	<2.17	6.52	<3.07	6.52	<0.00109	<0.00109	<0.00109	<0.00109	<0.00109	<21.1
DUP-1	4/22/2020	--	<2.15	8.80	<3.09	8.80	<0.000985	<0.000985	<0.000985	<0.000985	<0.000985	<22.1
TT-2 @ 0-0.5'	4/22/2020	0-0.5'	230	5,260	346	5,836	<0.000982	0.0355	0.176	0.5050	0.7165	84.6
TT-2 @ 2'	4/22/2020	2'	<2.10	4.81	<3.40	4.81	<0.00112	<0.00112	<0.00112	<0.00112	<0.00112	29.7
TT-2 @ 4'	4/22/2020	4'	<2.55	6.00	<3.93	6.00	<0.00123	<0.00123	<0.00123	<0.00123	<0.00123	<26.4
TT-3 @ 0-0.5'	4/22/2020	0-0.5'	981	8,460	1,090	10,531	0.0194	1.73	9.11	20.6	31.46	300
TT-3 @ 3'	4/22/2020	3'	<1.94	55.0	10.8	65.8	<0.00104	<0.00104	0.00256	0.00589	0.00845	205
TT-3 @ 4'	4/22/2020	4'	<2.30	6.34	<3.56	6.34	<0.00120	<0.00120	<0.00120	0.00122	0.00122	123
TT-4 @ 0-0.5'	4/22/2020	0-0.5'	<2.07	226	72.1	298.1	<0.00104	<0.00104	<0.00104	<0.00104	<0.00104	<20.3
TT-4 @ 1'	4/22/2020	1'	<2.27	5.41	<3.80	5.41	<0.00128	<0.00128	<0.00128	<0.00128	<0.00128	94.4
TT-4 @ 4'	4/22/2020	4'	<2.25	5.05	<3.36	5.05	<0.00108	<0.00108	<0.00108	<0.00108	<0.00108	895

Notes:

1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. Bold indicates the parameter was detected above the NMOCD Closure Criteria.
5. Orange highlight indicates sampled location and interval was targeted for excavation during remedial activities.
6. < indicates the parameter was below the appropriate laboratory method/sample detection limit.
7. DUP-1 was collected from the same location as TT-1 @ 6-7'.

TABLE 2
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS FROM EXCAVATION
HOLLY ENERGY PARTNERS - OPERATING, L.P.
Lovington Crude Booster Station Release
NMOCD Tracking No.: NRM2009250299

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Sample ID	Sample Date	Sample Depth (feet)	Soil Status	TPH (GRO)	TPH (DRO)	TPH (MRO)	Total TPH	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX
				milligrams per kilogram (mg/kg)								
NMOCD Closure Criteria				-	-	-	100	10	-	-	-	50
Confirmation Floor Samples												
SS-1 @ 3'	10/1/2020	3	In Situ	<49.9	64.5	<49.9	64.5	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-2 @ 3'	10/1/2020	3	Excavated	<50.0	634	110	744	<0.000994	<0.00497	<0.000994	<0.000994	<0.000994
SS-2 @ 4'	11/2/2020	4	In Situ	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--
SS-3 @ 3'	10/1/2020	3	Excavated	<50.0	446	83.6	529.6	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SS-3 @ 4'	11/2/2020	4	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SS-4 @ 3'	10/1/2020	3	Excavated	<49.9	551	86.3	637.3	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
SS-4 @ 4'	11/2/2020	4	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
SS-5 @ 3'	10/1/2020	3	Excavated	<49.8	920	141	1,061	<0.000992	<0.00496	<0.000992	<0.000992	<0.000992
SS-5 @ 4'	11/2/2020	4	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
SS-6 @ 3'	10/1/2020	3	Excavated	<50.0	1,440	228	1,668	<0.000994	<0.00497	<0.000994	<0.000994	<0.000994
SS-6 @ 4'	11/2/2020	4	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SS-7 @ 3'	10/1/2020	3	In Situ	<50.0	88.4	<50.0	88.4	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SS-8 @ 3'	10/1/2020	3	Excavated	<49.9	298	55.7	353.7	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-8 @ 4'	11/2/2020	4	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SS-9 @ 3'	10/1/2020	3	Excavated	<49.8	2,150	308	2,458	<0.000994	<0.00497	<0.000994	<0.000994	<0.000994
SS-9 @ 4'	11/2/2020	4	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
Duplicate-2 (SS-9 @ 4')	11/2/2020	4	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
SS-10 @ 3'	10/1/2020	3	Excavated	<250	3,770	645	4,415	<0.000990	<0.00495	<0.000990	<0.00099	<0.00099
SS-10 @ 4'	11/2/2020	4	In Situ	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--
SS-11 @ 1'	10/1/2020	1	Excavated	<50.0	317	57.3	374.3	<0.00100	<0.00501	<0.00100	<0.001	<0.001
SS-11 @ 4'	11/2/2020	4	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
SS-12 @ 1'	10/1/2020	1	In Situ	<49.9	64.0	<49.9	64	<0.000994	<0.00497	<0.000994	<0.000994	<0.000994
Duplicate-1 (SS-12)	10/1/2020	-	In Situ	<50.0	<50.0	<50.0	<50	<0.000990	<0.00495	<0.000990	<0.00099	<0.00099
SS-13 @ 1'	10/1/2020	1	In Situ	<49.8	<49.8	<49.8	<49.8	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SS-14 @ 1'	10/2/2020	1	In Situ	<50.0	66.2	<50.0	66.2	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-15 @ 1'	10/2/2020	1	In Situ	<49.8	<49.8	<49.8	<49.8	<0.000992	<0.00496	<0.000992	<0.000992	<0.000992
SS-16 @ 1'	10/2/2020	1	Excavated	<50.0	131	64.6	195.6	<0.000992	<0.00496	<0.000992	<0.000992	<0.000992
SS-16 @ 1.5'	11/2/2020	1.5	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SS-17 @ 1'	10/2/2020	1	Excavated	<50.0	159	88.4	247.4	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-17 @ 1.5'	11/2/2020	1.5	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SS-18 @ 1'	10/2/2020	1	Excavated	<49.9	729	140	869	<0.000992	<0.00496	<0.000992	<0.000992	<0.000992
SS-18 @ 1.5'	11/2/2020	1.5	Excavated	<49.9	399	179	578	--	--	--	--	--
SS-18 @ 2'	11/17/2020	2	In Situ	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--
SS-19 @ 1'	10/2/2020	1	In Situ	<50.0	<50.0	<50.0	<50	<0.000994	<0.00497	<0.000994	<0.000994	<0.000994
SS-20 @ 1'	10/2/2020	1	In Situ	<50.0	62.5	<50.0	62.5	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SS-21 @ 1'	10/2/2020	1	In Situ	<49.9	<49.9	<49.9	<49.9	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
SS-22 @ 1'	10/2/2020	1	In Situ	<50.0	76.7	<50.0	76.7	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
Duplicate-2 (SS-22)	10/2/2020	-	In Situ	<50.0	66.7	<50.0	66.7	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-23 @ 1'	10/2/2020	1	Excavated	<50.0	319	52.3	371.3	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-23 @ 15"	11/2/2020	1.25	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SS-24 @ 1'	10/2/2020	1	In Situ	<49.9	58.4	<49.9	58.4	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SS-25 @ 1'	10/2/2020	1	Excavated	<49.8	378	65.0	443	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
TT-3 @ 3'	4/22/2020	3	In Situ	<1.94	55.0	10.8	65.8	<0.00104	<0.00104	0.00256	0.00589	0.00845
SS-26 @ 1'	10/2/2020	1	Excavated	<50.0	371	69.5	440.5	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SS-26 @ 1.5'	11/2/2020	1.5	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
SS-27 @ 1'	10/2/2020	1	Excavated	170	1,420	190	1,780	<0.00100	<0.00500	0.0160	0.126	0.142
SS-27 @ 3'	11/2/2020	3	In Situ	<50.0	68.1	<50.0	68.1	--	--	--	--	--
SS-28 @ 1'	10/2/2020	1	Excavated	<50.0	177	<50.0	177	<0.000990	<0.00495	<0.000990	<0.00099	<0.00099
SS-28 @ 1.5'	11/17/2020	1.5	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
SS-29 @ 1'	10/2/2020	1.5	In Situ	<49.9	<49.9	<49.9	<49.9	--	--	--	--	--
Confirmation Sidewall Samples												
SW-1 @ 1.5'	10/1/2020	1.5	Excavated	<50.0	637	164	801	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SW-1 @ 2'	11/2/2020	2	In Situ	<50.0	54.4	<50.0	54.4	--	--	--	--	--
SW-2 @ 1.5'	10/1/2020	1.5	In Situ	<50.0	<50.0	<50.0	<50	<0.000994	<0.00497	0.00119	<0.000994	0.00119
SW-3 @ 1.5'	10/1/2020	1.5	In Situ	<50.0	51.8	<50.0	51.8	<0.000990	<0.00495	<0.000990	<0.00099	<0.00099
SW-4 @ 1.5'	10/1/2020	1.5	In Situ	<49.9	<49.9	<49.9	<49.9	<0.000992	<0.00496	<0.000992	<0.000992	<0.000992
SW-5 @ 0.5'	10/1/2020	0.5	In Situ	<49.8	71.9	<49.8	71.9	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
SW-6 @ 0.5'	10/1/2020	0.5	In Situ	<50.0	64.5	<50.0	64.5	<0.000990	<0.00495	<0.000990	<0.00099	<0.00099
SW-7 @ 0.5'	10/2/2020	0.5	Excavated	<49.8	226	74.8	300.8	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SW-7a @ 0.5'	11/2/2020	0.5	Excavated	<50.0	534 X	212	746	--	--	--	--	--
SW-7b @ 0.5'	11/17/2020	0.5	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--

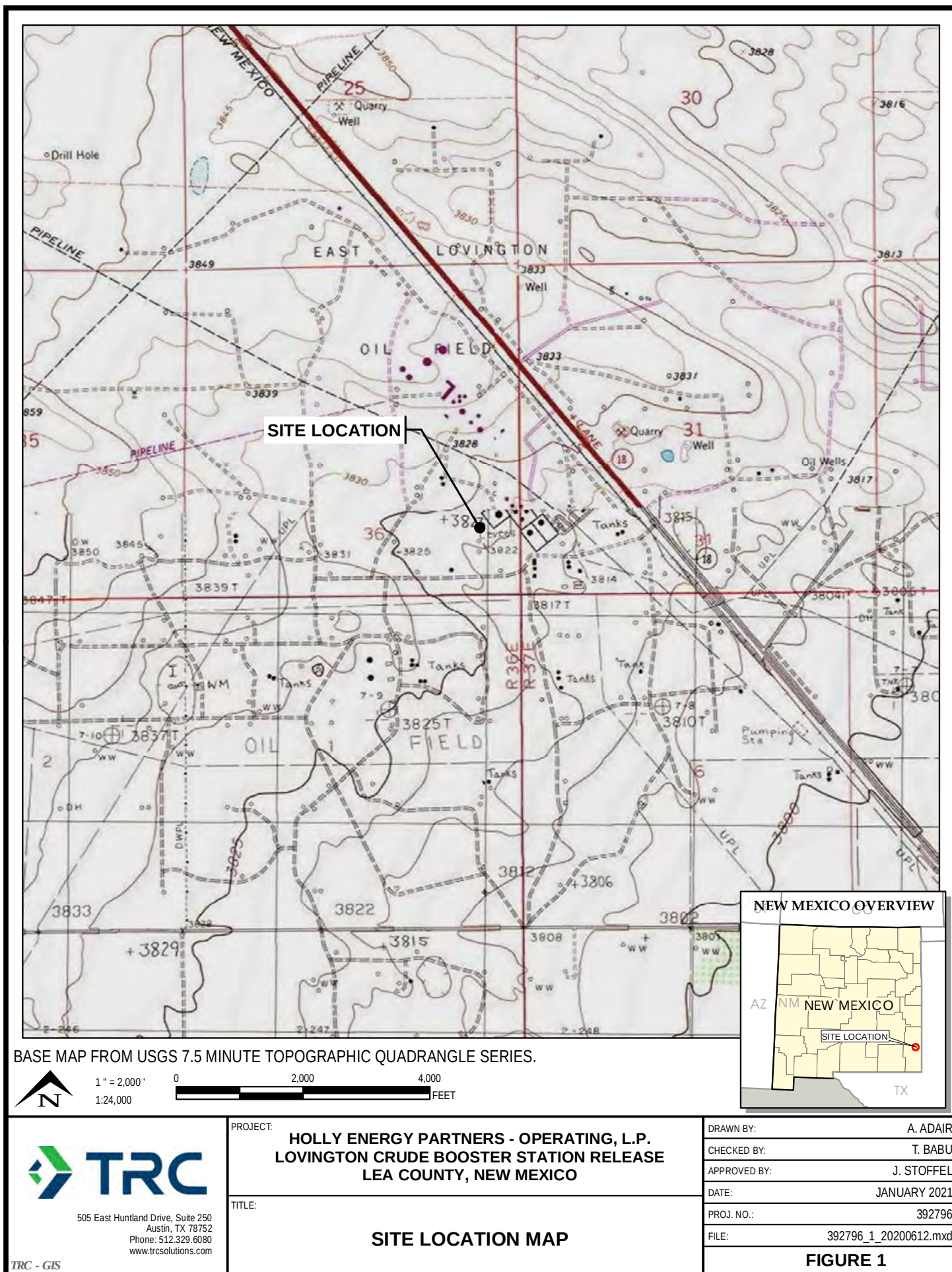
TABLE 2
SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS FROM EXCAVATION
HOLLY ENERGY PARTNERS - OPERATING, L.P.
Lovington Crude Booster Station Release
NMOCD Tracking No.: NRM2009250299

Page 2 of 2

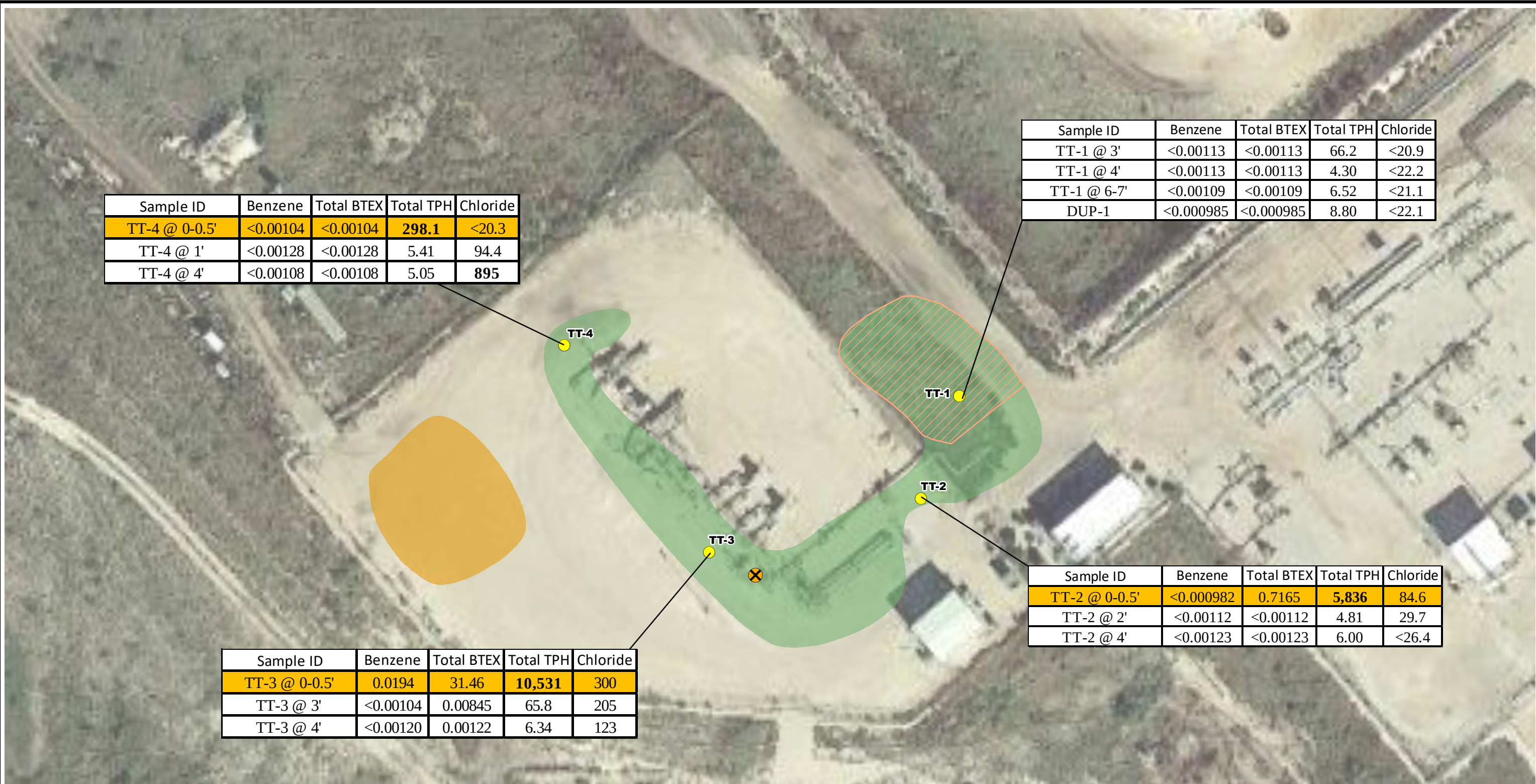
SW-8 @ 0.5'	10/2/2020	0.5	In Situ	<49.9	<49.9	<49.9	<49.9	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
SW-9 @ 0.5'	10/2/2020	0.5	Excavated	<50.0	232	62.1	294.1	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SW-9a @ 0.5'	11/2/2020	0.5	In Situ	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--
Duplicate-1 (SW-9a @ 0.5')	11/2/2020	0.5	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SW-10 @ 0.5'	10/2/2020	0.5	Excavated	<250	4,380	704	5,084	<0.000996	<0.00498	<0.000996	<0.000996	<0.000996
SW-10a @ 0.5'	11/2/2020	0.5	In Situ	<49.8	<49.8	<49.8	<49.8	--	--	--	--	--
SW-11 @ 0.5'	10/2/2020	0.5	Excavated	<250	3,340	628	3,968	<0.000992	<0.00496	<0.000992	0.00335	0.00335
SW-11a @ 0.5'	11/2/2020	0.5	In Situ	<50.0	<50.0	<50.0	<50	--	--	--	--	--
SW-12 @ 0.5'	10/2/2020	0.5	In Situ	<49.9	<49.9	<49.9	<49.9	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998
SW-13 @ 0.5'	10/2/2020	0.5	In Situ	<50.0	<50.0	<50.0	<50	<0.00100	<0.00500	<0.00100	<0.001	<0.001
SW-14 @ 0.5'	10/2/2020	0.5	In Situ	<50.0	<50.0	<50.0	<50	<0.000998	<0.00499	<0.000998	<0.000998	<0.000998

Notes:

1. GRO: Gasoline Range Organics
2. DRO: Diesel Range Organics
3. MRO: Motor Oil Range Organics
4. Bold indicates the parameter was detected above appropriate laboratory method/sample detection limit.
5. Orange highlight indicates sample results exceeded the NMOCD Closure Criteria.
6. < indicates the parameter was below the appropriate laboratory method/sample detection limit.
7. X: In the Xenco quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix/chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.



S:\1-PROJECTS\HOLLY_ENERGY_PARTNERS\Navajo_Lovington\392796_BoosterStation_Release\mxd\392796_1_20200612.mxd -- Saved By: AADAIR on 1/12/2021, 15:00:43 PM



Sample ID	Benzene	Total BTEX	Total TPH	Chloride
TT-4 @ 0-0.5'	<0.00104	<0.00104	298.1	<20.3
TT-4 @ 1'	<0.00128	<0.00128	5.41	94.4
TT-4 @ 4'	<0.00108	<0.00108	5.05	895

Sample ID	Benzene	Total BTEX	Total TPH	Chloride
TT-1 @ 3'	<0.00113	<0.00113	66.2	<20.9
TT-1 @ 4'	<0.00113	<0.00113	4.30	<22.2
TT-1 @ 6-7'	<0.00109	<0.00109	6.52	<21.1
DUP-1	<0.000985	<0.000985	8.80	<22.1

Sample ID	Benzene	Total BTEX	Total TPH	Chloride
TT-3 @ 0-0.5'	0.0194	31.46	10,531	300
TT-3 @ 3'	<0.00104	0.00845	65.8	205
TT-3 @ 4'	<0.00120	0.00122	6.34	123

Sample ID	Benzene	Total BTEX	Total TPH	Chloride
TT-2 @ 0-0.5'	<0.000982	0.7165	5,836	84.6
TT-2 @ 2'	<0.00112	<0.00112	4.81	29.7
TT-2 @ 4'	<0.00123	<0.00123	6.00	<26.4

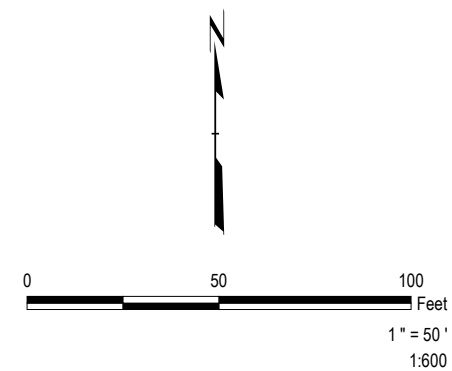
BASEMAP FROM GOOGLE AND THEIR DATA PARTNERS.

LEGEND

- Release Point
- Trench and Soil Sample Locations
- Affected Area
- Stockpile
- Area Excavated to 3 Feet

Sample ID	Benzene	Total BTEX	Total TPH	Chloride
NMOCD Closure Criteria	10 mg/kg	50 mg/kg	100 mg/kg	600 mg/kg

- NOTES:
- GRO: Gasoline Range Organics
 - DRO: Diesel Range Organics
 - MRO: Motor Oil Range Organics
 - Bold indicates the parameter was detected above the NMOCD Closure Criteria.
 - Orange highlight indicates sampled location and interval was targeted for excavation during remedial activities.
 - < indicates the parameter was below the appropriate laboratory method/sample detection limit.
 - DUP-1 was collected from the same location as TT-1 @ 6-7'.
 - First sampling interval at TT-1 was at 3 feet below original ground surface because initial response activities removed the upper 3 feet in the area; excavated soil is stockpiled where shown.



PROJECT: **HOLLY ENERGY PARTNERS - OPERATING, L.P.**
LOVINGTON CRUDE BOOSTER STATION RELEASE
LEA COUNTY, NEW MEXICO

TITLE: **SOIL SAMPLE ANALYTICAL RESULTS MAP**
TEST TRENCHES (APRIL 22, 2020)

DRAWN BY: C. MCELROY PROJ NO.: 392796

CHECKED BY: T. BABU

APPROVED BY: J. STOFFEL

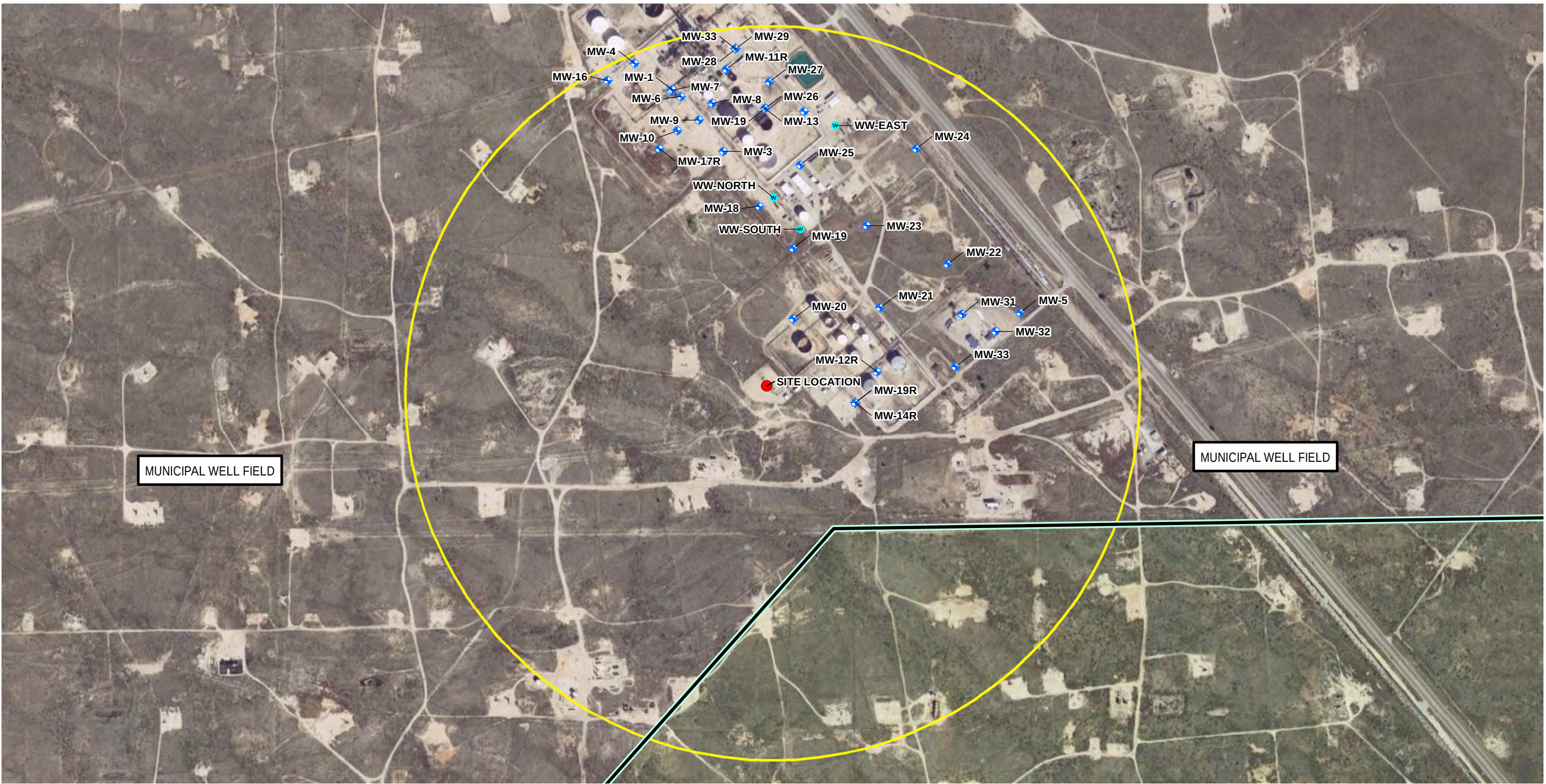
DATE: JANUARY 2021

FIGURE 2

505 East Huntland Drive, Suite 250
Austin, TX 78752
Phone: 512.329.6080
www.trcsolutions.com

FILE NO.: 392796_5_20200612.mxd

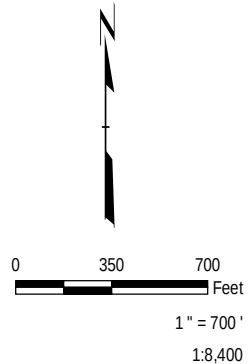
TRC - GIS
Coordinate System: NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US (Foot US)
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BASEMAP FROM GOOGLE AND THEIR DATA PARTNERS

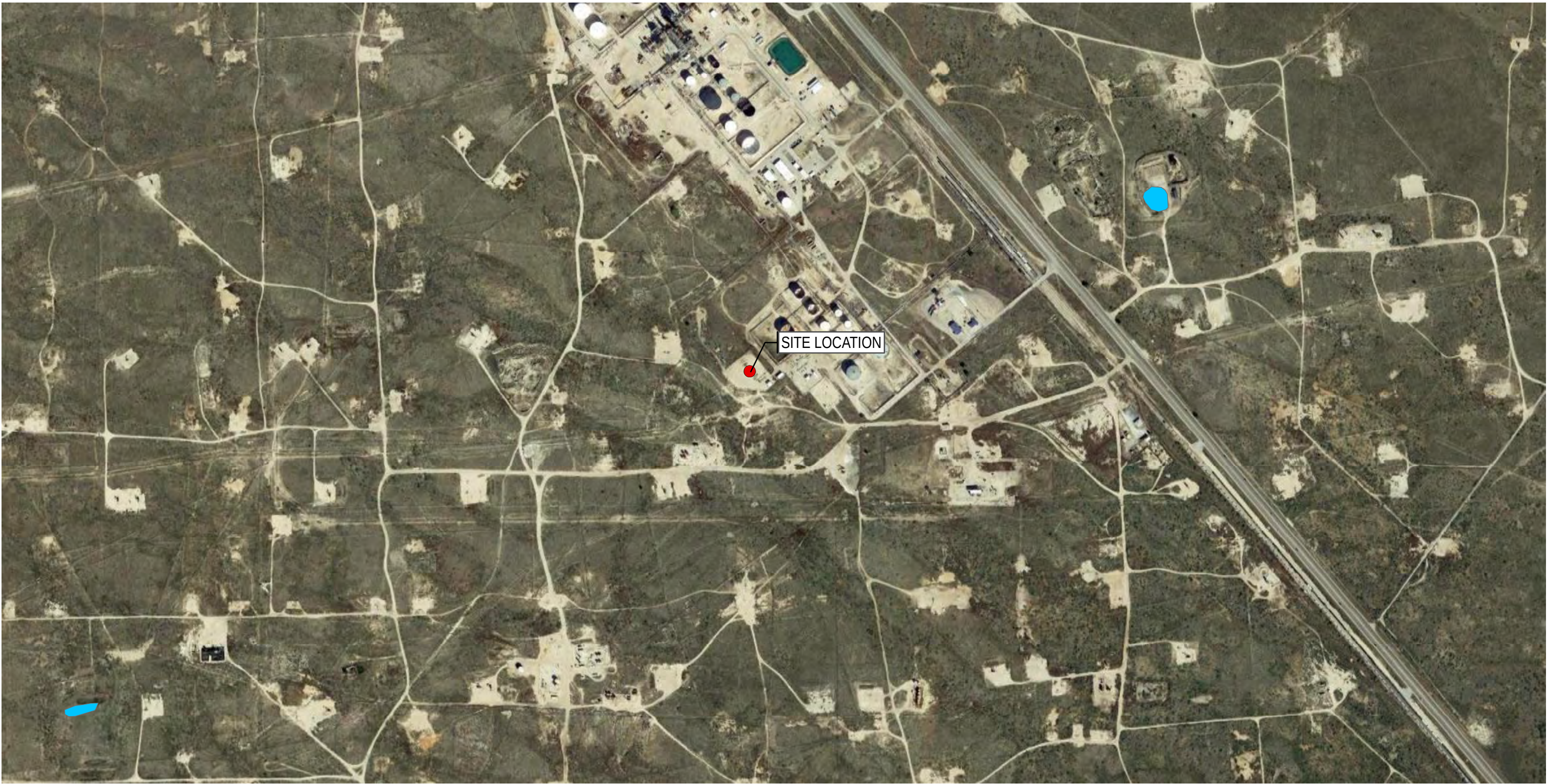
LEGEND

- Site Location
- ⦿ Monitoring Well
- ⦿ Water Well
- 1/2 Mile Release Area Radius
- ▭ City of Lovington Municipal Freshwater Well Field



PROJECT: HOLLY ENERGY PARTNERS - OPERATING, L.P. LOVINGTON CRUDE BOOSTER STATION RELEASE LEA COUNTY, NEW MEXICO		
TITLE: WELLHEAD PROTECTION AREA MAP		
DRAWN BY: C. MCELROY		PROJ NO.: 398796
CHECKED BY: T. BABU		FIGURE 3
APPROVED BY:		
DATE: JUNE 2020		
		505 East Huntland Drive, Suite 250 Austin, TX 78752 Phone: 512.329.6080 www.trcsolutions.com
FILE NO.: 392796_2_20200612_V2.mxd		

Plot Date: 6/24/2020 13:58:43 PM by MJAGOE -- LAYOUT: ANSI B(11"x17")
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Coordinate System: NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US (Foot US)
Map Rotation: 0
TRC - GIS



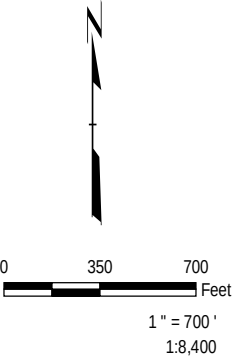
BASEMAP FROM GOOGLE AND THEIR DATA PARTNERS.
FLOODPLAIN DATA FROM FEMA.

LEGEND

USFWS Wetlands

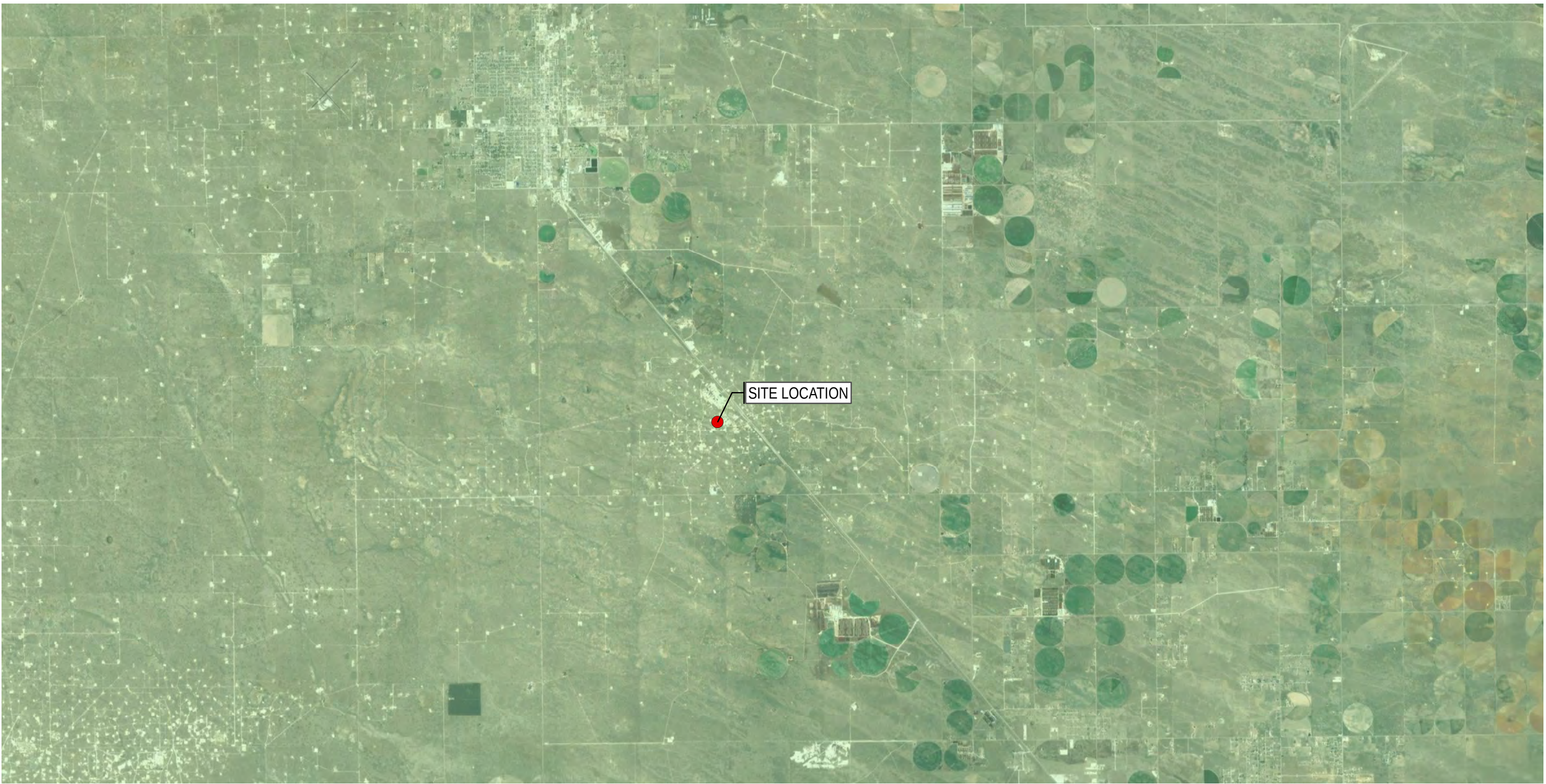
 Freshwater Pond

FEMA FLOODPLAIN DATA NOT PRESENT AT CURRENT SCALE.



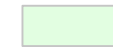
PROJECT: HOLLY ENERGY PARTNERS - OPERATING, L.P. LOVINGTON CRUDE BOOSTER STATION RELEASE LEA COUNTY, NEW MEXICO			
TITLE: WETLANDS AND FEMA FLOODPLAIN MAP			
DRAWN BY:	C. MCELROY	PROJ NO.:	392796
CHECKED BY:	T. BABU	FIGURE 4	
APPROVED BY:	J. STOFFEL		
DATE:	JUNE 2020		
		505 East Huntland Drive, Suite 250 Austin, TX 78752 Phone: 512.329.6080 www.trcsolutions.com	
FILE NO.:		392796_3_20200612.mxd	

TRC - GIS
Coordinate System: NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US (Foot US)
Map Rotation: 0
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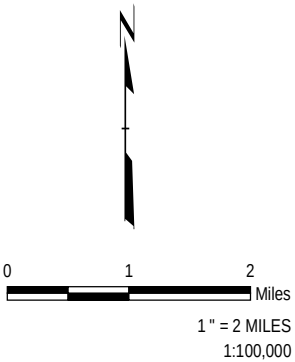


BASEMAP FROM GOOGLE AND THEIR DATA PARTNERS.
KARST DATA FROM NEW MEXICO BUREAU OF LAND MANAGEMENT.

LEGEND

 Low Karst Potential

MEDIUM AND HIGH KARST DATA NOT PRESENT AT CURRENT SCALE.



PROJECT:		HOLLY ENERGY PARTNERS - OPERATING, L.P. LOVINGTON CRUDE BOOSTER STATION RELEASE LEA COUNTY, NEW MEXICO	
TITLE:			
KARST POTENTIAL MAP			
DRAWN BY:		C. MCELROY	PROJ NO.: 392796
CHECKED BY:		T. BABU	FIGURE 5
APPROVED BY:		J. STOFFEL	
DATE:		JUNE 2020	
		505 East Huntland Drive, Suite 250 Austin, TX 78752 Phone: 512.329.6080 www.trcsolutions.com	
FILE NO.:		392796_4_20200612.mxd	



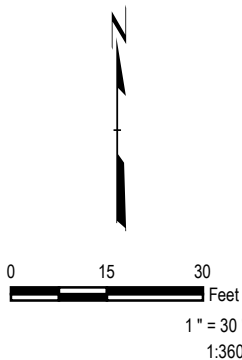
LEGEND

- SIDEWALL SAMPLE LOCATION
- FLOOR SAMPLE LOCATION
- CONDUIT
- HEP GAS LINE
- AFFECTED AREA
- STOCKPILE
- EXCAVATED AREA
- ROLL OFF BIN
- RELEASE POINT

NOTES:

1. BOLD INDICATES THE PARAMETER WAS DETECTED ABOVE THE APPROPRIATE LABORATORY METHOD/SAMPLE DETECTION LIMIT.
2. < INDICATES THE PARAMETER WAS BELOW THE APPROPRIATE LABORATORY METHOD/SAMPLE DETECTION LIMIT.
3. ALL VALUES ARE TOTAL TPH, MILLIGRAMS PER KILOGRAM.
4. TPH: TOTAL PETROLEUM HYDROCARBONS.
5. SOIL SAMPLES COLLECTED ON OCTOBER 1 AND 2 AND NOVEMBER 2 AND 17, 2020.

SOURCE: GOOGLE / MAXAR AND THEIR DATA PARTNERS.



PROJECT: HOLLY ENERGY PARTNERS - OPERATING, L.P.
LOVINGTON CRUDE BOOSTER STATION RELEASE
LEA COUNTY, NEW MEXICO

TITLE: SOIL EXCAVATION AND
FINAL CONFIRMATION SAMPLE MAP

DRAWN BY: A. ADAIR PROJ. NO.: 392796.0000

CHECKED BY:

APPROVED BY:

DATE: JANUARY 2021

FIGURE 6

TRC

505 East Huntland Drive, Suite 250
Austin, TX 78752
Phone: 512.329.6080
www.trcsolutions.com

FILE NO.: 392796_006_SoilEx_ConSample.mxd

**Appendix A: Release Notification and Corrective Action Form
(NMOCD Form C-141)**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Holly Energy Partners	OGRID 282505
Contact Name Melanie Nolan	Contact Telephone 214-605-8303
Contact email Melanie.Nolan@hollyenergy.com	Incident # (assigned by OCD)
Contact mailing address 1602 W Main St. Artesia, NM 88210	

Location of Release Source

Latitude 32.87410145
(NAD 83 in decimal degrees to 5 decimal places)

Longitude -103.30126395

Site Name Lovington Crude Booster Station	Site Type Pump Booster Station
Date Release Discovered 3/25/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	36	16S	36E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: City of Lovington)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) Approximately 212	Volume Recovered (bbls) 130
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release
Station piping had a bypass valve fail causing the release of the crude oil

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release exceeding 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Environmental Specialist – Melanie Nolan OCD Contact Given notification: Gilbert Cordero Notification was given on 3/25/2020 via phone with follow-up email sent to: Mike Bratcher, Victoria Venegas, Robert Hamlet, Jim Griswold and Gilbert Cordero	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped. ☒ The impacted area has been secured to protect human health and the environment. ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. ☒ All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melanie Nolan</u>	Title: <u>Environmental Specialist</u>
Signature: <u>Melanie Nolan</u>	Date: <u>3/30/2020</u>
email: <u>Melanie.Nolan@hollyenergy.com</u>	Telephone: <u>214-605-8303</u>
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>102</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☒ Yes ☐ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Melanie Nolan Title: Environmental Specialist
Signature: Melanie Nolan Date: 6/23/2020
email: Melanie.Nolan@hollyenergy.com Telephone: 214-605-8303

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Melanie Nolan Title: Environmental Specialist
Signature: Melanie Nolan Date: 6/23/2020
email: Melanie.Nolan@hollyenergy.com Telephone: 214-605-8303

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	NRM2009250299
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Melanie Nolan Title: Environmental Specialist
Signature: Melanie Nolan Date: 2/1/2021
email: Melanie.Nolan@hollyenergy.com Telephone: 214-605-8303

OCD Only

Received by: Cristina Eads Date: 02/01/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Cristina Eads Date: 06/16/2021
Printed Name: Cristina Eads Title: Environmental Specialist

Appendix B: Photographic Documentation

HEP- Lovington Booster Station

Date: 12/30/2020

Appendix B - Photographic Documentation**Photograph No. 1****Date:**

4/22/2020

Direction:

North

Description:View of Release
area**Photograph No. 2****Date:**

4/22/2020

Direction:

Northwest

Description:View of Release
area

HEP- Lovington Booster Station

Date: 12/30/2020

Appendix B - Photographic Documentation

Photograph No. 3

Date:

4/22/2020

Direction:

East

Description:

**View of Release
area**



Photograph No. 4

Date:

10/4/2020

Direction:

West

Description:

**View of
excavation
activities.**



HEP- Lovington Booster Station

Date: 12/30/2020

Appendix B - Photographic Documentation**Photograph No. 5****Date:****10/4/2020****Direction:****East****Description:****View of
excavation
activities.****Photograph No. 6****Date:****11/2/2020****Direction:****North****Description:****View of
excavation
activities.**

HEP- Lovington Booster Station

Date: 12/30/2020

Appendix B - Photographic Documentation**Photograph No. 7****Date:****10/4/2020****Direction:****East****Description:****View of
excavation
activities.****Photograph No. 8****Date:****10/4/2020****Direction:****East****Description:****View of
excavation
activities.**

HEP- Lovington Booster Station

Date: 12/30/2020

Appendix B - Photographic Documentation

Photograph No. 9

Date:

10/4/2020

Direction:

Northwest

Description:

View of stockpile.



Photograph No.

10

Date:

11/17/2020

Direction:

Northeast

Description:

**View of
backfilled area.**



HEP- Lovington Booster Station

Date: 12/30/2020

Appendix B - Photographic Documentation**Photograph No.
11****Date:****11/17/2020****Direction:****Northeast****Description:****View of
backfilled area.****Photograph No.
12****Date:****11/17/2020****Direction:****Southeast****Description:****View of
backfilled area.**

Appendix C: Laboratory Analytical Reports

Certificate of Analysis Summary 674005

TRC Solutions, Inc, Midland, TX

Project Name: Lovington Bootser Station Release

Project Id:

Date Received in Lab: Wed 09.30.2020 16:38

Contact: Cindy Crain

Report Date: 10.16.2020 13:56

Project Location:

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	674005-001					
	Field Id:	Backfill					
	Depth:						
	Matrix:	SOIL					
	Sampled:	09.30.2020 11:00					
BTEX by SW 8260C SUB: T104704215-20-38	Extracted:	10.02.2020 21:00					
	Analyzed:	10.03.2020 02:43					
	Units/RL:	mg/kg RL					
Benzene		<0.00101 0.00101					
Toluene		<0.00503 0.00503					
Ethylbenzene		<0.00101 0.00101					
m,p-Xylenes		<0.00201 0.00201					
o-Xylene		<0.00101 0.00101					
Total Xylenes		<0.00101 0.00101					
Total BTEX		<0.00101 0.00101					
Chloride by EPA 300	Extracted:	10.08.2020 14:05					
	Analyzed:	10.08.2020 17:35					
	Units/RL:	mg/kg RL					
Chloride		142 5.05					
TPH by SW8015 Mod	Extracted:	10.01.2020 11:15					
	Analyzed:	10.01.2020 21:01					
	Units/RL:	mg/kg RL					
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9					
Diesel Range Organics (DRO)		<49.9 49.9					
Motor Oil Range Hydrocarbons (MRO)		<49.9 49.9					
Total TPH		<49.9 49.9					

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico





Analytical Report 674005

for

TRC Solutions, Inc

Project Manager: Cindy Crain

Lovington Bootser Station Release

10.16.2020

Collected By: Client



**1211 W. Florida Ave
Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)



10.16.2020

Project Manager: **Cindy Crain**

TRC Solutions, Inc

2057 Commerce

Midland, TX 79703

Reference: Eurofins Xenco, LLC Report No(s): **674005**

Lovington Bootser Station Release

Project Address:

Cindy Crain:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 674005. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 674005 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Sample Cross Reference 674005

TRC Solutions, Inc, Midland, TX

Lovington Bootser Station Release

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Backfill	S	09.30.2020 11:00		674005-001



CASE NARRATIVE

Client Name: TRC Solutions, Inc

Project Name: Lovington Bootser Station Release

Project ID:
Work Order Number(s): 674005

Report Date: 10.16.2020
Date Received: 09.30.2020

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3138901 BTEX by SW 8260C

Lab Sample ID 674005-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Ethylbenzene, Toluene, m,p-Xylenes recovered below QC limits in the Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 674005-001.

The Laboratory Control Sample for Toluene, m,p-Xylenes, Ethylbenzene, o-Xylene is within laboratory Control Limits, therefore the data was accepted.



Certificate of Analytical Results 674005

TRC Solutions, Inc, Midland, TX

Lovington Bootser Station Release

Sample Id: **Backfill**
Lab Sample Id: 674005-001

Matrix: Soil
Date Collected: 09.30.2020 11:00

Date Received: 09.30.2020 16:38

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: CHE

Analyst: CHE

Date Prep: 10.08.2020 14:05

% Moisture:
Basis: Wet Weight

Seq Number: 3139221

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	142	5.05	mg/kg	10.08.2020 17:35		1

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.01.2020 11:15

% Moisture:
Basis: Wet Weight

Seq Number: 3138683

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.01.2020 21:01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.01.2020 21:01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.01.2020 21:01	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.01.2020 21:01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	99	%	70-130	10.01.2020 21:01	
o-Terphenyl	84-15-1	91	%	70-130	10.01.2020 21:01	



Certificate of Analytical Results 674005

TRC Solutions, Inc, Midland, TX

Lovington Bootser Station Release

Sample Id: **Backfill**
 Lab Sample Id: 674005-001

Matrix: Soil
 Date Collected: 09.30.2020 11:00

Date Received: 09.30.2020 16:38

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.02.2020 21:00

% Moisture:
 Basis: Wet Weight
 SUB: T104704215-20-38

Seq Number: 3138901

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00101	0.00101	mg/kg	10.03.2020 02:43	U	1
Toluene	108-88-3	<0.00503	0.00503	mg/kg	10.03.2020 02:43	UX	1
Ethylbenzene	100-41-4	<0.00101	0.00101	mg/kg	10.03.2020 02:43	UX	1
m,p-Xylenes	179601-23-1	<0.00201	0.00201	mg/kg	10.03.2020 02:43	UX	1
o-Xylene	95-47-6	<0.00101	0.00101	mg/kg	10.03.2020 02:43	UX	1
Total Xylenes	1330-20-7	<0.00101	0.00101	mg/kg	10.03.2020 02:43	U	1
Total BTEX		<0.00101	0.00101	mg/kg	10.03.2020 02:43	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	109	%	53-142	10.03.2020 02:43	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.03.2020 02:43	
Toluene-D8	2037-26-5	92	%	70-130	10.03.2020 02:43	



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



TRC Solutions, Inc
Lovington Bootser Station Release

Analytical Method: Chloride by EPA 300

Seq Number: 3139221

MB Sample Id: 7712878-1-BLK

Matrix: Solid

LCS Sample Id: 7712878-1-BKS

Prep Method: E300P

Date Prep: 10.08.2020

LCSD Sample Id: 7712878-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	268	107	268	107	90-110	0	20	mg/kg	10.08.2020 14:31	

Analytical Method: Chloride by EPA 300

Seq Number: 3139221

Parent Sample Id: 674561-001

Matrix: Soil

MS Sample Id: 674561-001 S

Prep Method: E300P

Date Prep: 10.08.2020

MSD Sample Id: 674561-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	71.7	251	325	101	325	101	90-110	0	20	mg/kg	10.08.2020 14:50	

Analytical Method: Chloride by EPA 300

Seq Number: 3139221

Parent Sample Id: 674584-002

Matrix: Soil

MS Sample Id: 674584-002 S

Prep Method: E300P

Date Prep: 10.08.2020

MSD Sample Id: 674584-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	317	253	584	106	583	105	90-110	0	20	mg/kg	10.08.2020 16:19	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138683

MB Sample Id: 7712480-1-BLK

Matrix: Solid

LCS Sample Id: 7712480-1-BKS

Prep Method: SW8015P

Date Prep: 10.01.2020

LCSD Sample Id: 7712480-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	951	95	1000	100	70-130	5	20	mg/kg	10.01.2020 12:39	
Diesel Range Organics (DRO)	<50.0	1000	1040	104	1030	103	70-130	1	20	mg/kg	10.01.2020 12:39	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	94		107		106		70-130	%	10.01.2020 12:39
o-Terphenyl	91		96		95		70-130	%	10.01.2020 12:39

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138683

Matrix: Solid

MB Sample Id: 7712480-1-BLK

Prep Method: SW8015P

Date Prep: 10.01.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	10.01.2020 12:17	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



TRC Solutions, Inc
Lovington Bootser Station Release

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138683

Parent Sample Id: 673912-001

Matrix: Soil

MS Sample Id: 673912-001 S

Prep Method: SW8015P

Date Prep: 10.01.2020

MSD Sample Id: 673912-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	997	882	88	869	87	70-130	1	20	mg/kg	10.01.2020 13:44	
Diesel Range Organics (DRO)	<49.9	997	967	97	994	100	70-130	3	20	mg/kg	10.01.2020 13:44	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	95		96		70-130	%	10.01.2020 13:44
o-Terphenyl	82		85		70-130	%	10.01.2020 13:44

Analytical Method: BTEX by SW 8260C

Seq Number: 3138901

MB Sample Id: 7712658-1-BLK

Matrix: Solid

LCS Sample Id: 7712658-1-BKS

Prep Method: SW5035A

Date Prep: 10.02.2020

LCSD Sample Id: 7712658-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0494	99	0.0486	97	62-132	2	25	mg/kg	10.02.2020 22:28	
Toluene	<0.00500	0.0500	0.0445	89	0.0429	86	66-124	4	25	mg/kg	10.02.2020 22:28	
Ethylbenzene	<0.00100	0.0500	0.0454	91	0.0444	89	71-134	2	25	mg/kg	10.02.2020 22:28	
m,p-Xylenes	<0.00200	0.100	0.0889	89	0.0881	88	69-128	1	25	mg/kg	10.02.2020 22:28	
o-Xylene	<0.00100	0.0500	0.0451	90	0.0445	89	72-131	1	25	mg/kg	10.02.2020 22:28	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	111		114		115		53-142	%	10.02.2020 22:28
1,2-Dichloroethane-D4	101		103		99		53-150	%	10.02.2020 22:28
Toluene-D8	90		94		94		70-130	%	10.02.2020 22:28

Analytical Method: BTEX by SW 8260C

Seq Number: 3138901

Parent Sample Id: 674005-001

Matrix: Soil

MS Sample Id: 674005-001 S

Prep Method: SW5035A

Date Prep: 10.02.2020

MSD Sample Id: 674005-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00101	0.0503	0.0397	79	0.0350	71	62-132	13	25	mg/kg	10.02.2020 23:14	
Toluene	<0.00503	0.0503	0.0344	68	0.0297	60	66-124	15	25	mg/kg	10.02.2020 23:14	X
Ethylbenzene	<0.00101	0.0503	0.0356	71	0.0309	62	71-134	14	25	mg/kg	10.02.2020 23:14	X
m,p-Xylenes	<0.00201	0.101	0.0696	69	0.0601	61	69-128	15	25	mg/kg	10.02.2020 23:14	X
o-Xylene	<0.00101	0.0503	0.0350	70	0.0300	60	72-131	15	25	mg/kg	10.02.2020 23:14	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	115		116		53-142	%	10.02.2020 23:14
1,2-Dichloroethane-D4	103		107		53-150	%	10.02.2020 23:14
Toluene-D8	91		89		70-130	%	10.02.2020 23:14

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 674005

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0380 San Antonio, TX (210) 509-3333
Midland, TX (432-704-5440) El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813) 233-3922
Hobbs, NM (575-392-7550)

www.xenco.com Page 1 of 1

Project Manager:		Cindy Crean	Bill to: (if different)	Cindy Crean
Company Name:		TRC	Company Name:	TRC
Address:		10 Dester Dr. STE 150E	Address:	
City, State ZIP:		Midland, TX 79705	City, State ZIP:	
Phone:		432-215-6730	Email:	Cindy_Crean@trec.com

Work Order Comments	
Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADaPT ☐ Other:	

[illegible]

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xencio. Its affiliates and subcontractors it assigns standard terms and conditions of service. Xencio will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xencio. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xencio, but not analyzed. These terms will be enforced unless previously negotiated.

Total 200.7 / 6010 200.8 / 6020:		8RCRA 13BPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn			
<i>Circle Method(s) and Metal(s) to be analyzed</i>		TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U			
		1631 / 245.1 / 7470 / 7471 : Hg			
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.					
Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		9/30/63			

Inter-Office Shipment

IOS Number : **71245**

Date/Time: 09.30.2020

Created by: Brianna Teel

Please send report to: Jessica Kramer

Lab# From: **Midland**

Delivery Priority:

Address: 1211 W. Florida Ave

Lab# To: **Houston**

Air Bill No.: 771677025779

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
674005-001	S	Backfill	09.30.2020 11:00	SW8260CBTEX	BTEX by SW 8260C	10.06.2020	10.14.2020	JKR	BZ BZME EBZ XYLENE	

Inter Office Shipment or Sample Comments:

Relinquished By:



Brianna Teel

Date Relinquished: 09.30.2020

Received By:



Monica Benavides

Date Received: 10.01.2020

Cooler Temperature: 2.4



Inter Office Report- Sample Receipt Checklist

Sent To: Houston

IOS #: 71245

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : HOU-203

Sent By: Brianna Teel

Date Sent: 09.30.2020 09.11 AM

Received By: Monica Benavides

Date Received: 10.01.2020 10.00 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	2.4
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:

Monica Benavides

Date: 10.01.2020

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: TRC Solutions, Inc

Date/ Time Received: 09.30.2020 04.38.44 PM

Work Order #: 674005

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR-8

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	11.7	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	Cooling in progress
#4 *Custody Seals intact on shipping container/ cooler?	N/A	
#5 Custody Seals intact on sample bottles?	N/A	
#6 *Custody Seals Signed and dated?	N/A	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	Yes	Xenco Stafford-BTEX8260
#18 Water VOC samples have zero headspace?	N/A	

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:



Brianna Teel

Date: 10.01.2020

Checklist reviewed by:



Jessica Kramer

Date: 10.05.2020

Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

Analysis Requested	Lab Id:	674253-001	674253-002	674253-003	674253-004	674253-005	674253-006
	Field Id:	SW-1 @ 1.5'	SW-2 @ 1.5'	SW-3 @ 1.5'	SW-4 @ 1.5'	SW-5 @ 0.5'	SW-6 @ 0.5'
	Depth:	1.5- ft	1.5- ft	1.5- ft	1.5- ft	0.5- ft	0.5- ft
	Matrix:	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	Sampled:	10.01.2020 08:00	10.01.2020 08:10	10.01.2020 08:20	10.01.2020 08:30	10.01.2020 08:40	10.01.2020 08:50
BTEX by SW 8260C SUB: T104704215-20-38	Extracted:	10.08.2020 16:30	10.09.2020 16:25	10.08.2020 16:30	10.08.2020 16:30	10.08.2020 16:30	10.08.2020 16:30
	Analyzed:	10.09.2020 02:50	10.09.2020 17:07	10.09.2020 03:32	10.09.2020 03:53	10.09.2020 04:14	10.09.2020 04:35
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.000998 0.000998	<0.000994 0.000994	<0.000990 0.000990	<0.000992 0.000992	<0.000996 0.000996	<0.000990 0.000990
Toluene		<0.00499 0.00499	<0.00497 0.00497	<0.00495 0.00495	<0.00496 0.00496	<0.00498 0.00498	<0.00495 0.00495
Ethylbenzene		<0.000998 0.000998	0.00119 0.000994	<0.000990 0.000990	<0.000992 0.000992	<0.000996 0.000996	<0.000990 0.000990
m,p-Xylenes		<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00198 0.00198	<0.00199 0.00199	<0.00198 0.00198
o-Xylene		<0.000998 0.000998	<0.000994 0.000994	<0.000990 0.000990	<0.000992 0.000992	<0.000996 0.000996	<0.000990 0.000990
Total Xylenes		<0.000998 0.000998	<0.000994 0.000994	<0.00099 0.00099	<0.000992 0.000992	<0.000996 0.000996	<0.00099 0.00099
Total BTEX		<0.000998 0.000998	0.00119 0.000994	<0.00099 0.00099	<0.000992 0.000992	<0.000996 0.000996	<0.00099 0.00099
TPH by SW8015 Mod	Extracted:	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00
	Analyzed:	10.05.2020 14:29	10.05.2020 15:36	10.05.2020 15:58	10.05.2020 16:20	10.05.2020 16:43	10.05.2020 17:05
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<50.0 50.0	<50.0 50.0	<50.0 50.0	<49.9 49.9	<49.8 49.8	<50.0 50.0
Diesel Range Organics (DRO)		637 50.0	<50.0 50.0	51.8 50.0	<49.9 49.9	71.9 49.8	64.5 50.0
Motor Oil Range Hydrocarbons (MRO)		164 50.0	<50.0 50.0	<50.0 50.0	<49.9 49.9	<49.8 49.8	<50.0 50.0
Total TPH		801 50	<50 50	51.8 50	<49.9 49.9	71.9 49.8	64.5 50

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	674253-007	674253-008	674253-009	674253-010	674253-011	674253-012
	<i>Field Id:</i>	SS-1 @ 3'	SS-2 @ 3'	SS-3 @ 3'	SS-4 @ 3'	SS-5 @ 3'	SS-6 @ 3'
	<i>Depth:</i>	3- ft	3- ft	3- ft	3- ft	3- ft	3- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	10.01.2020 09:00	10.01.2020 09:10	10.01.2020 09:20	10.01.2020 09:30	10.01.2020 09:40	10.01.2020 09:50
BTEX by SW 8260C SUB: T104704215-20-38	<i>Extracted:</i>	10.09.2020 16:25	10.09.2020 16:25	10.09.2020 16:25	10.08.2020 16:30	10.09.2020 16:25	10.09.2020 16:25
	<i>Analyzed:</i>	10.09.2020 17:27	10.09.2020 17:47	10.09.2020 18:07	10.09.2020 05:58	10.09.2020 18:27	10.09.2020 18:46
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.00100 0.00100	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000994 0.000994
Toluene		<0.00500 0.00500	<0.00497 0.00497	<0.00499 0.00499	<0.00498 0.00498	<0.00496 0.00496	<0.00497 0.00497
Ethylbenzene		<0.00100 0.00100	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000994 0.000994
m,p-Xylenes		<0.00200 0.00200	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199
o-Xylene		<0.00100 0.00100	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000994 0.000994
Total Xylenes		<0.001 0.001	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000994 0.000994
Total BTEX		<0.001 0.001	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000994 0.000994
TPH by SW8015 Mod	<i>Extracted:</i>	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00
	<i>Analyzed:</i>	10.05.2020 17:27	10.05.2020 17:50	10.05.2020 18:12	10.05.2020 18:35	10.05.2020 19:20	10.05.2020 19:42
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9	<50.0 50.0	<50.0 50.0	<49.9 49.9	<49.8 49.8	<50.0 50.0
Diesel Range Organics (DRO)		64.5 49.9	634 50.0	446 50.0	551 49.9	920 49.8	1440 50.0
Motor Oil Range Hydrocarbons (MRO)		<49.9 49.9	110 50.0	83.6 50.0	86.3 49.9	141 49.8	228 50.0
Total TPH		64.5 49.9	744 50	529.6 50	637.3 49.9	1061 49.8	1668 50

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Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	674253-013	674253-014	674253-015	674253-016	674253-017	674253-018
	<i>Field Id:</i>	SS-7 @ 3'	SS-8 @ 3'	SS-9 @ 3'	SS-10 @ 3'	SS-11 @ 1'	SS-12 @ 1'
	<i>Depth:</i>	3- ft	3- ft	3- ft	3- ft	1- ft	1- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	10.01.2020 10:00	10.01.2020 10:10	10.01.2020 10:20	10.01.2020 10:30	10.01.2020 10:40	10.01.2020 10:50
BTEX by SW 8260C SUB: T104704215-20-38	<i>Extracted:</i>	10.08.2020 16:30	10.08.2020 16:30	10.09.2020 16:25	10.09.2020 16:25	10.08.2020 16:30	10.08.2020 16:30
	<i>Analyzed:</i>	10.09.2020 07:00	10.09.2020 07:21	10.09.2020 19:06	10.09.2020 19:26	10.09.2020 08:23	10.09.2020 08:44
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.000998 0.000998	<0.00100 0.00100	<0.000994 0.000994	<0.000990 0.000990	<0.00100 0.00100	<0.000994 0.000994
Toluene		<0.00499 0.00499	<0.00500 0.00500	<0.00497 0.00497	<0.00495 0.00495	<0.00501 0.00501	<0.00497 0.00497
Ethylbenzene		<0.000998 0.000998	<0.00100 0.00100	<0.000994 0.000994	<0.000990 0.000990	<0.00100 0.00100	<0.000994 0.000994
m,p-Xylenes		<0.00200 0.00200	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00200 0.00200	<0.00199 0.00199
o-Xylene		<0.000998 0.000998	<0.00100 0.00100	<0.000994 0.000994	<0.000990 0.000990	<0.00100 0.00100	<0.000994 0.000994
Total Xylenes		<0.000998 0.000998	<0.001 0.001	<0.000994 0.000994	<0.00099 0.00099	<0.001 0.001	<0.000994 0.000994
Total BTEX		<0.000998 0.000998	<0.001 0.001	<0.000994 0.000994	<0.00099 0.00099	<0.001 0.001	<0.000994 0.000994
TPH by SW8015 Mod	<i>Extracted:</i>	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00
	<i>Analyzed:</i>	10.05.2020 20:04	10.05.2020 20:27	10.05.2020 20:49	10.05.2020 21:11	10.05.2020 21:34	10.05.2020 21:56
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<50.0 50.0	<49.9 49.9	<49.8 49.8	<250 250	<50.0 50.0	<49.9 49.9
Diesel Range Organics (DRO)		88.4 50.0	298 49.9	2150 49.8	3770 250	317 50.0	64.0 49.9
Motor Oil Range Hydrocarbons (MRO)		<50.0 50.0	55.7 49.9	308 49.8	645 250	57.3 50.0	<49.9 49.9
Total TPH		88.4 50	353.7 49.9	2458 49.8	4415 250	374.3 50	64 49.9

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Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	674253-019	674253-020	674253-021	674253-022	674253-023	674253-024
	<i>Field Id:</i>	SS-13 @ 1'	SS-14 @ 1'	Duplicate-1	SS-15 @ 1'	SS-16 @ 1'	SS-17 @ 1'
	<i>Depth:</i>	1- ft	1- ft		1- ft	1- ft	1- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	10.01.2020 11:00	10.02.2020 08:00	10.01.2020 00:00	10.02.2020 08:10	10.02.2020 08:20	10.02.2020 08:30
BTEX by SW 8260C SUB: T104704215-20-38	<i>Extracted:</i>	10.08.2020 16:30	10.08.2020 16:30	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 13:00
	<i>Analyzed:</i>	10.09.2020 09:05	10.09.2020 09:26	10.09.2020 13:57	10.09.2020 14:38	10.09.2020 14:59	10.09.2020 15:21
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.000998 0.000998	<0.00100 0.00100	<0.000990 0.000990	<0.000992 0.000992	<0.000992 0.000992	<0.00100 0.00100
Toluene		<0.00499 0.00499	<0.00500 0.00500	<0.00495 0.00495	<0.00496 0.00496	<0.00496 0.00496	<0.00500 0.00500
Ethylbenzene		<0.000998 0.000998	<0.00100 0.00100	<0.000990 0.000990	<0.000992 0.000992	<0.000992 0.000992	<0.00100 0.00100
m,p-Xylenes		<0.00200 0.00200	<0.00200 0.00200	<0.00198 0.00198	<0.00198 0.00198	<0.00198 0.00198	<0.00200 0.00200
o-Xylene		<0.000998 0.000998	<0.00100 0.00100	<0.000990 0.000990	<0.000992 0.000992	<0.000992 0.000992	<0.00100 0.00100
Total Xylenes		<0.000998 0.000998	<0.001 0.001	<0.00099 0.00099	<0.000992 0.000992	<0.000992 0.000992	<0.001 0.001
Total BTEX		<0.000998 0.000998	<0.001 0.001	<0.00099 0.00099	<0.000992 0.000992	<0.000992 0.000992	<0.001 0.001
TPH by SW8015 Mod	<i>Extracted:</i>	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00
	<i>Analyzed:</i>	10.05.2020 22:19	10.05.2020 22:41	10.05.2020 14:29	10.05.2020 15:36	10.05.2020 15:58	10.05.2020 16:20
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<49.8 49.8	<50.0 50.0	<50.0 50.0	<49.8 49.8	<50.0 50.0	<50.0 50.0
Diesel Range Organics (DRO)		<49.8 49.8	66.2 50.0	<50.0 50.0	<49.8 49.8	131 50.0	159 50.0
Motor Oil Range Hydrocarbons (MRO)		<49.8 49.8	<50.0 50.0	<50.0 50.0	<49.8 49.8	64.6 50.0	88.4 50.0
Total TPH		<49.8 49.8	66.2 50	<50 50	<49.8 49.8	195.6 50	247.4 50

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Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	674253-025	674253-026	674253-027	674253-028	674253-029	674253-030
	<i>Field Id:</i>	SS-18 @ 1'	SS-19 @ 1'	SS-20 @ 1'	SSS-21 @ 1'	SS-22 @ 1'	SS-23 @ 1'
	<i>Depth:</i>	1- ft	1- ft	1- ft	1- ft	1- ft	1- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	10.02.2020 08:40	10.02.2020 08:50	10.02.2020 09:00	10.02.2020 09:10	10.02.2020 09:20	10.02.2020 08:00
BTEX by SW 8260C SUB: T104704215-20-38	<i>Extracted:</i>	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 13:00
	<i>Analyzed:</i>	10.09.2020 15:41	10.09.2020 16:02	10.09.2020 16:24	10.09.2020 16:44	10.09.2020 17:05	10.09.2020 17:26
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.000992 0.000992	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000996 0.000996	<0.00100 0.00100
Toluene		<0.00496 0.00496	<0.00497 0.00497	<0.00499 0.00499	<0.00498 0.00498	<0.00498 0.00498	<0.00500 0.00500
Ethylbenzene		<0.000992 0.000992	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000996 0.000996	<0.00100 0.00100
m,p-Xylenes		<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
o-Xylene		<0.000992 0.000992	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000996 0.000996	<0.00100 0.00100
Total Xylenes		<0.000992 0.000992	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000996 0.000996	<0.001 0.001
Total BTEX		<0.000992 0.000992	<0.000994 0.000994	<0.000998 0.000998	<0.000996 0.000996	<0.000996 0.000996	<0.001 0.001
TPH by SW8015 Mod	<i>Extracted:</i>	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00
	<i>Analyzed:</i>	10.05.2020 16:43	10.05.2020 17:05	10.05.2020 17:27	10.05.2020 17:50	10.05.2020 18:12	10.05.2020 18:35
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9	<50.0 50.0	<50.0 50.0	<49.9 49.9	<50.0 50.0	<50.0 50.0
Diesel Range Organics (DRO)		729 49.9	<50.0 50.0	62.5 50.0	<49.9 49.9	76.7 50.0	319 50.0
Motor Oil Range Hydrocarbons (MRO)		140 49.9	<50.0 50.0	<50.0 50.0	<49.9 49.9	<50.0 50.0	52.3 50.0
Total TPH		869 49.9	<50 50	62.5 50	<49.9 49.9	76.7 50	371.3 50

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	674253-031	674253-032	674253-033	674253-034	674253-035	674253-036
	<i>Field Id:</i>	SS-24 @ 1'	SS-25 @ 1'	SS-26 @ 1'	SS-27 @ 1'	SS-28 @ 1'	Duplicate-2
	<i>Depth:</i>	1- ft	1- ft	1- ft	1- ft	1- ft	
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	10.02.2020 11:30	10.02.2020 11:40	10.02.2020 09:30	10.02.2020 09:40	10.02.2020 09:50	10.02.2020 00:00
BTEX by SW 8260C SUB: T104704215-20-38	<i>Extracted:</i>	10.09.2020 13:00	10.09.2020 13:00	10.09.2020 17:00	10.09.2020 17:00	10.09.2020 17:00	10.09.2020 17:00
	<i>Analyzed:</i>	10.09.2020 17:47	10.09.2020 18:07	10.10.2020 01:47	10.10.2020 02:10	10.10.2020 02:33	10.10.2020 02:56
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.000998 0.000998	<0.000996 0.000996	<0.00100 0.00100	<0.00100 0.00100	<0.000990 0.000990	<0.00100 0.00100
Toluene		<0.00499 0.00499	<0.00498 0.00498	<0.00500 0.00500	<0.00500 0.00500	<0.00495 0.00495	<0.00500 0.00500
Ethylbenzene		<0.000998 0.000998	<0.000996 0.000996	<0.00100 0.00100	0.0160 0.00100	<0.000990 0.000990	<0.00100 0.00100
m,p-Xylenes		<0.00200 0.00200	<0.00199 0.00199	<0.00200 0.00200	<0.00200 0.00200	<0.00198 0.00198	<0.00200 0.00200
o-Xylene		<0.000998 0.000998	<0.000996 0.000996	<0.00100 0.00100	0.126 0.00100	<0.000990 0.000990	<0.00100 0.00100
Total Xylenes		<0.000998 0.000998	<0.000996 0.000996	<0.001 0.001	0.126 0.001	<0.00099 0.00099	<0.001 0.001
Total BTEX		<0.000998 0.000998	<0.000996 0.000996	<0.001 0.001	0.142 0.001	<0.00099 0.00099	<0.001 0.001
TPH by SW8015 Mod	<i>Extracted:</i>	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00
	<i>Analyzed:</i>	10.05.2020 19:20	10.05.2020 19:42	10.05.2020 20:04	10.05.2020 20:27	10.05.2020 20:49	10.05.2020 21:11
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9	<49.8 49.8	<50.0 50.0	170 49.9	<50.0 50.0	<50.0 50.0
Diesel Range Organics (DRO)		58.4 49.9	378 49.8	371 50.0	1420 49.9	177 50.0	66.7 50.0
Motor Oil Range Hydrocarbons (MRO)		<49.9 49.9	65.0 49.8	69.5 50.0	190 49.9	<50.0 50.0	<50.0 50.0
Total TPH		58.4 49.9	443 49.8	440.5 50	1780 49.9	177 50	66.7 50

BRL - Below Reporting Limit

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Certificate of Analysis Summary 674253



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
Contact: Cindy Crain
Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06**Report Date:** 10.13.2020 12:11**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	674253-037	674253-038	674253-039	674253-040	674253-041	674253-042
	<i>Field Id:</i>	SW-7 @ 0.5'	SW-8 @ 0.5'	SW-9 @ 0.5'	SW-10 @ 0.5'	SW-11 @ 0.5'	SW-12 @ 0.5'
	<i>Depth:</i>	0-5 ft	0-5 ft	0-5 ft	0-5 ft	0-5 ft	0-5 ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	10.02.2020 10:00	10.02.2020 10:10	10.02.2020 10:20	10.02.2020 10:30	10.02.2020 10:40	10.02.2020 10:50
BTEX by SW 8260C SUB: T104704215-20-38	<i>Extracted:</i>	10.09.2020 17:00	10.09.2020 17:00	10.09.2020 17:00	10.09.2020 17:00	10.09.2020 16:25	10.09.2020 16:25
	<i>Analyzed:</i>	10.10.2020 03:19	10.10.2020 03:43	10.10.2020 04:06	10.10.2020 04:29	10.09.2020 19:46	10.09.2020 20:06
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.000998 0.000998	<0.000996 0.000996	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000998 0.000998
Toluene		<0.00499 0.00499	<0.00498 0.00498	<0.00499 0.00499	<0.00498 0.00498	<0.00496 0.00496	<0.00499 0.00499
Ethylbenzene		<0.000998 0.000998	<0.000996 0.000996	<0.000998 0.000998	<0.000996 0.000996	<0.000992 0.000992	<0.000998 0.000998
m,p-Xylenes		<0.00200 0.00200	<0.00199 0.00199	<0.00200 0.00200	<0.00199 0.00199	<0.00198 0.00198	<0.00200 0.00200
o-Xylene		<0.000998 0.000998	<0.000996 0.000996	<0.000998 0.000998	<0.000996 0.000996	0.00335 0.000992	<0.000998 0.000998
Total Xylenes		<0.000998 0.000998	<0.000996 0.000996	<0.000998 0.000998	<0.000996 0.000996	0.00335 0.000992	<0.000998 0.000998
Total BTEX		<0.000998 0.000998	<0.000996 0.000996	<0.000998 0.000998	<0.000996 0.000996	0.00335 0.000992	<0.000998 0.000998
TPH by SW8015 Mod	<i>Extracted:</i>	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 11:00	10.05.2020 12:00	10.05.2020 12:00
	<i>Analyzed:</i>	10.05.2020 21:34	10.05.2020 21:56	10.05.2020 22:19	10.05.2020 22:41	10.05.2020 18:00	10.05.2020 18:39
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<49.8 49.8	<49.9 49.9	<50.0 50.0	<250 250	<250 250	<49.9 49.9
Diesel Range Organics (DRO)		226 49.8	<49.9 49.9	232 50.0	4380 250	3340 250	<49.9 49.9
Motor Oil Range Hydrocarbons (MRO)		74.8 49.8	<49.9 49.9	62.1 50.0	704 250	628 250	<49.9 49.9
Total TPH		300.8 49.8	<49.9 49.9	294.1 50	5084 250	3968 250	<49.9 49.9

BRL - Below Reporting Limit

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Certificate of Analysis Summary 674253

TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id: 392796
 Contact: Cindy Crain
 Project Location: Lovington, NM

Date Received in Lab: Fri 10.02.2020 17:06
 Report Date: 10.13.2020 12:11
 Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	674253-043	674253-044				
	Field Id:	SW-13 @ 0.5'	SW-14 @ 0.5'				
	Depth:	0-5 ft	0-5 ft				
	Matrix:	SOIL	SOIL				
	Sampled:	10.02.2020 11:00	10.02.2020 11:10				
BTEX by SW 8260C SUB: T104704215-20-38	Extracted:	10.09.2020 17:00	10.09.2020 14:50				
	Analyzed:	10.10.2020 04:52	10.09.2020 19:59				
	Units/RL:	mg/kg RL	mg/kg RL				
Benzene		<0.00100 0.00100	<0.000998 0.000998				
Toluene		<0.00500 0.00500	<0.00499 0.00499				
Ethylbenzene		<0.00100 0.00100	<0.000998 0.000998				
m,p-Xylenes		<0.00200 0.00200	<0.00200 0.00200				
o-Xylene		<0.00100 0.00100	<0.000998 0.000998				
Total Xylenes		<0.001 0.001	<0.000998 0.000998				
Total BTEX		<0.001 0.001	<0.000998 0.000998				
TPH by SW8015 Mod	Extracted:	10.05.2020 12:00	10.05.2020 12:00				
	Analyzed:	10.05.2020 18:59	10.05.2020 19:18				
	Units/RL:	mg/kg RL	mg/kg RL				
Gasoline Range Hydrocarbons (GRO)		<50.0 50.0	<50.0 50.0				
Diesel Range Organics (DRO)		<50.0 50.0	<50.0 50.0				
Motor Oil Range Hydrocarbons (MRO)		<50.0 50.0	<50.0 50.0				
Total TPH		<50 50	<50 50				

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico





Analytical Report 674253

for

TRC Solutions, Inc

Project Manager: Cindy Crain

HEP:Lovington Booster

392796

10.13.2020

Collected By: Client



**1211 W. Florida Ave
Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)



10.13.2020

Project Manager: **Cindy Crain**

TRC Solutions, Inc

2057 Commerce

Midland, TX 79703

Reference: Eurofins Xenco, LLC Report No(s): **674253**

HEP:Lovington Booster

Project Address: Lovington, NM

Cindy Crain:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 674253. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 674253 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Sample Cross Reference 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SW-1 @ 1.5'	S	10.01.2020 08:00	1.5 ft	674253-001
SW-2 @ 1.5'	S	10.01.2020 08:10	1.5 ft	674253-002
SW-3 @ 1.5'	S	10.01.2020 08:20	1.5 ft	674253-003
SW-4 @ 1.5'	S	10.01.2020 08:30	1.5 ft	674253-004
SW-5 @ 0.5'	S	10.01.2020 08:40	0.5 ft	674253-005
SW-6 @ 0.5'	S	10.01.2020 08:50	0.5 ft	674253-006
SS-1 @ 3'	S	10.01.2020 09:00	3 ft	674253-007
SS-2 @ 3'	S	10.01.2020 09:10	3 ft	674253-008
SS-3 @ 3'	S	10.01.2020 09:20	3 ft	674253-009
SS-4 @ 3'	S	10.01.2020 09:30	3 ft	674253-010
SS-5 @ 3'	S	10.01.2020 09:40	3 ft	674253-011
SS-6 @ 3'	S	10.01.2020 09:50	3 ft	674253-012
SS-7 @ 3'	S	10.01.2020 10:00	3 ft	674253-013
SS-8 @ 3'	S	10.01.2020 10:10	3 ft	674253-014
SS-9 @ 3'	S	10.01.2020 10:20	3 ft	674253-015
SS-10 @ 3'	S	10.01.2020 10:30	3 ft	674253-016
SS-11 @ 1'	S	10.01.2020 10:40	1 ft	674253-017
SS-12 @ 1'	S	10.01.2020 10:50	1 ft	674253-018
SS-13 @ 1'	S	10.01.2020 11:00	1 ft	674253-019
SS-14 @ 1'	S	10.02.2020 08:00	1 ft	674253-020
Duplicate-1	S	10.01.2020 00:00	ft	674253-021
SS-15 @ 1'	S	10.02.2020 08:10	1 ft	674253-022
SS-16 @ 1'	S	10.02.2020 08:20	1 ft	674253-023
SS-17 @ 1'	S	10.02.2020 08:30	1 ft	674253-024
SS-18 @ 1'	S	10.02.2020 08:40	1 ft	674253-025
SS-19 @ 1'	S	10.02.2020 08:50	1 ft	674253-026
SS-20 @ 1'	S	10.02.2020 09:00	1 ft	674253-027
SSS-21 @ 1'	S	10.02.2020 09:10	1 ft	674253-028
SS-22 @ 1'	S	10.02.2020 09:20	1 ft	674253-029
SS-23 @ 1'	S	10.02.2020 08:00	1 ft	674253-030
SS-24 @ 1'	S	10.02.2020 11:30	1 ft	674253-031
SS-25 @ 1'	S	10.02.2020 11:40	1 ft	674253-032
SS-26 @ 1'	S	10.02.2020 09:30	1 ft	674253-033
SS-27 @ 1'	S	10.02.2020 09:40	1 ft	674253-034
SS-28 @ 1'	S	10.02.2020 09:50	1 ft	674253-035
Duplicate-2	S	10.02.2020 00:00	ft	674253-036
SW-7 @ 0.5'	S	10.02.2020 10:00	0 - 5 ft	674253-037
SW-8 @ 0.5'	S	10.02.2020 10:10	0 - 5 ft	674253-038
SW-9 @ 0.5'	S	10.02.2020 10:20	0 - 5 ft	674253-039
SW-10 @ 0.5'	S	10.02.2020 10:30	0 - 5 ft	674253-040
SW-11 @ 0.5'	S	10.02.2020 10:40	0 - 5 ft	674253-041
SW-12 @ 0.5'	S	10.02.2020 10:50	0 - 5 ft	674253-042
SW-13 @ 0.5'	S	10.02.2020 11:00	0 - 5 ft	674253-043



Sample Cross Reference 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

SW-14 @ 0.5'

S

10.02.2020 11:10

0 - 5 ft

674253-044

**CASE NARRATIVE****Client Name: TRC Solutions, Inc****Project Name: HEP:Lovington Booster**Project ID: 392796
Work Order Number(s): 674253Report Date: 10.13.2020
Date Received: 10.02.2020**Sample receipt non conformances and comments:****Sample receipt non conformances and comments per sample:**

None

Analytical non conformances and comments:

Batch: LBA-3138965 TPH by SW8015 Mod

Surrogate o-Terphenyl recovered above QC limits. Matrix interferences is suspected; data confirmed by re-analysis.

Samples affected are: 674253-041.

Batch: LBA-3139446 BTEX by SW 8260C

Lab Sample ID 674253-033 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Ethylbenzene, Toluene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 674253-033, -034, -035, -036, -037, -038, -039, -040, -043.

The Laboratory Control Sample for Toluene, m,p-Xylenes, Ethylbenzene, o-Xylene is within laboratory Control Limits, therefore the data was accepted.



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-1 @ 1.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-001

Date Collected: 10.01.2020 08:00

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 14:29	U	1
Diesel Range Organics (DRO)	C10C28DRO	637	50.0	mg/kg	10.05.2020 14:29		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	164	50.0	mg/kg	10.05.2020 14:29		1
Total TPH	PHC635	801	50	mg/kg	10.05.2020 14:29		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	106	%	70-130	10.05.2020 14:29	
o-Terphenyl	84-15-1	123	%	70-130	10.05.2020 14:29	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 16:47	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 16:47	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 16:47	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 16:47	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 16:47	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 16:47	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 16:47	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	103	%	53-142	10.09.2020 02:50	
1,2-Dichloroethane-D4	17060-07-0	94	%	53-150	10.09.2020 02:50	
Toluene-D8	2037-26-5	93	%	70-130	10.09.2020 02:50	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-2 @ 1.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-002

Date Collected: 10.01.2020 08:10

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 15:36	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	10.05.2020 15:36	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 15:36	U	1
Total TPH	PHC635	<50	50	mg/kg	10.05.2020 15:36	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-130	10.05.2020 15:36	
o-Terphenyl	84-15-1	101	%	70-130	10.05.2020 15:36	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000994	0.000994	mg/kg	10.09.2020 17:07	U	1
Toluene	108-88-3	<0.00497	0.00497	mg/kg	10.09.2020 17:07	U	1
Ethylbenzene	100-41-4	0.00119	0.000994	mg/kg	10.09.2020 17:07		1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 17:07	U	1
o-Xylene	95-47-6	<0.000994	0.000994	mg/kg	10.09.2020 17:07	U	1
Total Xylenes	1330-20-7	<0.000994	0.000994	mg/kg	10.09.2020 17:07	U	1
Total BTEX		0.00119	0.000994	mg/kg	10.09.2020 17:07		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	111	%	53-142	10.09.2020 17:07	
1,2-Dichloroethane-D4	17060-07-0	105	%	53-150	10.09.2020 17:07	
Toluene-D8	2037-26-5	97	%	70-130	10.09.2020 17:07	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-3 @ 1.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-003

Date Collected: 10.01.2020 08:20

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 15:58	U	1
Diesel Range Organics (DRO)	C10C28DRO	51.8	50.0	mg/kg	10.05.2020 15:58		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 15:58	U	1
Total TPH	PHC635	51.8	50	mg/kg	10.05.2020 15:58		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	107	%	70-130	10.05.2020 15:58	
o-Terphenyl	84-15-1	102	%	70-130	10.05.2020 15:58	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000990	0.000990	mg/kg	10.09.2020 03:32	U	1
Toluene	108-88-3	<0.00495	0.00495	mg/kg	10.09.2020 03:32	U	1
Ethylbenzene	100-41-4	<0.000990	0.000990	mg/kg	10.09.2020 03:32	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 03:32	U	1
o-Xylene	95-47-6	<0.000990	0.000990	mg/kg	10.09.2020 03:32	U	1
Total Xylenes	1330-20-7	<0.00099	0.00099	mg/kg	10.09.2020 03:32	U	1
Total BTEX		<0.00099	0.00099	mg/kg	10.09.2020 03:32	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	111	%	53-142	10.09.2020 03:32	
1,2-Dichloroethane-D4	17060-07-0	113	%	53-150	10.09.2020 03:32	
Toluene-D8	2037-26-5	104	%	70-130	10.09.2020 03:32	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-4 @ 1.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-004

Date Collected: 10.01.2020 08:30

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 16:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.05.2020 16:20	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 16:20	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.05.2020 16:20	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	108	%	70-130	10.05.2020 16:20	
o-Terphenyl	84-15-1	105	%	70-130	10.05.2020 16:20	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000992	0.000992	mg/kg	10.09.2020 03:53	U	1
Toluene	108-88-3	<0.00496	0.00496	mg/kg	10.09.2020 03:53	U	1
Ethylbenzene	100-41-4	<0.000992	0.000992	mg/kg	10.09.2020 03:53	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 03:53	U	1
o-Xylene	95-47-6	<0.000992	0.000992	mg/kg	10.09.2020 03:53	U	1
Total Xylenes	1330-20-7	<0.000992	0.000992	mg/kg	10.09.2020 03:53	U	1
Total BTEX		<0.000992	0.000992	mg/kg	10.09.2020 03:53	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	101	%	53-142	10.09.2020 03:53	
1,2-Dichloroethane-D4	17060-07-0	99	%	53-150	10.09.2020 03:53	
Toluene-D8	2037-26-5	104	%	70-130	10.09.2020 03:53	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-5 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-005

Date Collected: 10.01.2020 08:40

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 16:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	71.9	49.8	mg/kg	10.05.2020 16:43		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	10.05.2020 16:43	U	1
Total TPH	PHC635	71.9	49.8	mg/kg	10.05.2020 16:43		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-130	10.05.2020 16:43	
o-Terphenyl	84-15-1	108	%	70-130	10.05.2020 16:43	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.09.2020 04:14	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.09.2020 04:14	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.09.2020 04:14	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 04:14	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.09.2020 04:14	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.09.2020 04:14	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.09.2020 04:14	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	110	%	53-142	10.09.2020 04:14	
1,2-Dichloroethane-D4	17060-07-0	105	%	53-150	10.09.2020 04:14	
Toluene-D8	2037-26-5	101	%	70-130	10.09.2020 04:14	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-6 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-006

Date Collected: 10.01.2020 08:50

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 17:05	U	1
Diesel Range Organics (DRO)	C10C28DRO	64.5	50.0	mg/kg	10.05.2020 17:05		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 17:05	U	1
Total TPH	PHC635	64.5	50	mg/kg	10.05.2020 17:05		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-130	10.05.2020 17:05	
o-Terphenyl	84-15-1	104	%	70-130	10.05.2020 17:05	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000990	0.000990	mg/kg	10.09.2020 04:35	U	1
Toluene	108-88-3	<0.00495	0.00495	mg/kg	10.09.2020 04:35	U	1
Ethylbenzene	100-41-4	<0.000990	0.000990	mg/kg	10.09.2020 04:35	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 04:35	U	1
o-Xylene	95-47-6	<0.000990	0.000990	mg/kg	10.09.2020 04:35	U	1
Total Xylenes	1330-20-7	<0.00099	0.00099	mg/kg	10.09.2020 04:35	U	1
Total BTEX		<0.00099	0.00099	mg/kg	10.09.2020 04:35	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	107	%	53-142	10.09.2020 04:35	
1,2-Dichloroethane-D4	17060-07-0	105	%	53-150	10.09.2020 04:35	
Toluene-D8	2037-26-5	103	%	70-130	10.09.2020 04:35	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-1 @ 3'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-007

Date Collected: 10.01.2020 09:00

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 17:27	U	1
Diesel Range Organics (DRO)	C10C28DRO	64.5	49.9	mg/kg	10.05.2020 17:27		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 17:27	U	1
Total TPH	PHC635	64.5	49.9	mg/kg	10.05.2020 17:27		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	99	%	70-130	10.05.2020 17:27	
o-Terphenyl	84-15-1	102	%	70-130	10.05.2020 17:27	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.09.2020 17:27	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.09.2020 17:27	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.09.2020 17:27	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 17:27	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.09.2020 17:27	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.09.2020 17:27	U	1
Total BTEX		<0.001	0.001	mg/kg	10.09.2020 17:27	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	109	%	53-142	10.09.2020 17:27	
1,2-Dichloroethane-D4	17060-07-0	104	%	53-150	10.09.2020 17:27	
Toluene-D8	2037-26-5	97	%	70-130	10.09.2020 17:27	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-2 @ 3'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-008

Date Collected: 10.01.2020 09:10

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 17:50	U	1
Diesel Range Organics (DRO)	C10C28DRO	634	50.0	mg/kg	10.05.2020 17:50		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	110	50.0	mg/kg	10.05.2020 17:50		1
Total TPH	PHC635	744	50	mg/kg	10.05.2020 17:50		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	107	%	70-130	10.05.2020 17:50	
o-Terphenyl	84-15-1	118	%	70-130	10.05.2020 17:50	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000994	0.000994	mg/kg	10.09.2020 17:47	U	1
Toluene	108-88-3	<0.00497	0.00497	mg/kg	10.09.2020 17:47	U	1
Ethylbenzene	100-41-4	<0.000994	0.000994	mg/kg	10.09.2020 17:47	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 17:47	U	1
o-Xylene	95-47-6	<0.000994	0.000994	mg/kg	10.09.2020 17:47	U	1
Total Xylenes	1330-20-7	<0.000994	0.000994	mg/kg	10.09.2020 17:47	U	1
Total BTEX		<0.000994	0.000994	mg/kg	10.09.2020 17:47	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	111	%	53-142	10.09.2020 17:47	
1,2-Dichloroethane-D4	17060-07-0	105	%	53-150	10.09.2020 17:47	
Toluene-D8	2037-26-5	97	%	70-130	10.09.2020 17:47	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-3 @ 3'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-009

Date Collected: 10.01.2020 09:20

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 18:12	U	1
Diesel Range Organics (DRO)	C10C28DRO	446	50.0	mg/kg	10.05.2020 18:12		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	83.6	50.0	mg/kg	10.05.2020 18:12		1
Total TPH	PHC635	529.6	50	mg/kg	10.05.2020 18:12		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-130	10.05.2020 18:12	
o-Terphenyl	84-15-1	116	%	70-130	10.05.2020 18:12	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 18:07	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 18:07	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 18:07	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 18:07	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 18:07	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 18:07	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 18:07	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	109	%	53-142	10.09.2020 18:07	
1,2-Dichloroethane-D4	17060-07-0	104	%	53-150	10.09.2020 18:07	
Toluene-D8	2037-26-5	98	%	70-130	10.09.2020 18:07	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-4 @ 3'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-010

Date Collected: 10.01.2020 09:30

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 18:35	U	1
Diesel Range Organics (DRO)	C10C28DRO	551	49.9	mg/kg	10.05.2020 18:35		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	86.3	49.9	mg/kg	10.05.2020 18:35		1
Total TPH	PHC635	637.3	49.9	mg/kg	10.05.2020 18:35		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	108	%	70-130	10.05.2020 18:35	
o-Terphenyl	84-15-1	111	%	70-130	10.05.2020 18:35	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.09.2020 05:58	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.09.2020 05:58	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.09.2020 05:58	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 05:58	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.09.2020 05:58	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.09.2020 05:58	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.09.2020 05:58	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	103	%	53-142	10.09.2020 05:58	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.09.2020 05:58	
Toluene-D8	2037-26-5	103	%	70-130	10.09.2020 05:58	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-5 @ 3'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-011

Date Collected: 10.01.2020 09:40

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 19:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	920	49.8	mg/kg	10.05.2020 19:20		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	141	49.8	mg/kg	10.05.2020 19:20		1
Total TPH	PHC635	1061	49.8	mg/kg	10.05.2020 19:20		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	106	%	70-130	10.05.2020 19:20	
o-Terphenyl	84-15-1	123	%	70-130	10.05.2020 19:20	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000992	0.000992	mg/kg	10.09.2020 18:27	U	1
Toluene	108-88-3	<0.00496	0.00496	mg/kg	10.09.2020 18:27	U	1
Ethylbenzene	100-41-4	<0.000992	0.000992	mg/kg	10.09.2020 18:27	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 18:27	U	1
o-Xylene	95-47-6	<0.000992	0.000992	mg/kg	10.09.2020 18:27	U	1
Total Xylenes	1330-20-7	<0.000992	0.000992	mg/kg	10.09.2020 18:27	U	1
Total BTEX		<0.000992	0.000992	mg/kg	10.09.2020 18:27	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	108	%	53-142	10.09.2020 18:27	
1,2-Dichloroethane-D4	17060-07-0	104	%	53-150	10.09.2020 18:27	
Toluene-D8	2037-26-5	98	%	70-130	10.09.2020 18:27	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-6 @ 3'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-012

Date Collected: 10.01.2020 09:50

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 19:42	U	1
Diesel Range Organics (DRO)	C10C28DRO	1440	50.0	mg/kg	10.05.2020 19:42		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	228	50.0	mg/kg	10.05.2020 19:42		1
Total TPH	PHC635	1668	50	mg/kg	10.05.2020 19:42		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	106	%	70-130	10.05.2020 19:42	
o-Terphenyl	84-15-1	110	%	70-130	10.05.2020 19:42	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000994	0.000994	mg/kg	10.09.2020 18:46	U	1
Toluene	108-88-3	<0.00497	0.00497	mg/kg	10.09.2020 18:46	U	1
Ethylbenzene	100-41-4	<0.000994	0.000994	mg/kg	10.09.2020 18:46	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 18:46	U	1
o-Xylene	95-47-6	<0.000994	0.000994	mg/kg	10.09.2020 18:46	U	1
Total Xylenes	1330-20-7	<0.000994	0.000994	mg/kg	10.09.2020 18:46	U	1
Total BTEX		<0.000994	0.000994	mg/kg	10.09.2020 18:46	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	112	%	53-142	10.09.2020 18:46	
1,2-Dichloroethane-D4	17060-07-0	108	%	53-150	10.09.2020 18:46	
Toluene-D8	2037-26-5	99	%	70-130	10.09.2020 18:46	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-7 @ 3'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-013

Date Collected: 10.01.2020 10:00

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 20:04	U	1
Diesel Range Organics (DRO)	C10C28DRO	88.4	50.0	mg/kg	10.05.2020 20:04		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 20:04	U	1
Total TPH	PHC635	88.4	50	mg/kg	10.05.2020 20:04		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	106	%	70-130	10.05.2020 20:04	
o-Terphenyl	84-15-1	107	%	70-130	10.05.2020 20:04	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 07:00	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 07:00	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 07:00	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 07:00	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 07:00	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 07:00	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 07:00	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	103	%	53-142	10.09.2020 07:00	
1,2-Dichloroethane-D4	17060-07-0	101	%	53-150	10.09.2020 07:00	
Toluene-D8	2037-26-5	99	%	70-130	10.09.2020 07:00	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-8 @ 3'**
Lab Sample Id: 674253-014

Matrix: Soil
Date Collected: 10.01.2020 10:10

Date Received: 10.02.2020 17:06
Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 20:27	U	1
Diesel Range Organics (DRO)	C10C28DRO	298	49.9	mg/kg	10.05.2020 20:27		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	55.7	49.9	mg/kg	10.05.2020 20:27		1
Total TPH	PHC635	353.7	49.9	mg/kg	10.05.2020 20:27		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-130	10.05.2020 20:27	
o-Terphenyl	84-15-1	108	%	70-130	10.05.2020 20:27	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.09.2020 07:21	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.09.2020 07:21	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.09.2020 07:21	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 07:21	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.09.2020 07:21	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.09.2020 07:21	U	1
Total BTEX		<0.001	0.001	mg/kg	10.09.2020 07:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	99	%	53-142	10.09.2020 07:21	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.09.2020 07:21	
Toluene-D8	2037-26-5	99	%	70-130	10.09.2020 07:21	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-9 @ 3'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-015

Date Collected: 10.01.2020 10:20

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 20:49	U	1
Diesel Range Organics (DRO)	C10C28DRO	2150	49.8	mg/kg	10.05.2020 20:49		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	308	49.8	mg/kg	10.05.2020 20:49		1
Total TPH	PHC635	2458	49.8	mg/kg	10.05.2020 20:49		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-130	10.05.2020 20:49	
o-Terphenyl	84-15-1	104	%	70-130	10.05.2020 20:49	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000994	0.000994	mg/kg	10.09.2020 19:06	U	1
Toluene	108-88-3	<0.00497	0.00497	mg/kg	10.09.2020 19:06	U	1
Ethylbenzene	100-41-4	<0.000994	0.000994	mg/kg	10.09.2020 19:06	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 19:06	U	1
o-Xylene	95-47-6	<0.000994	0.000994	mg/kg	10.09.2020 19:06	U	1
Total Xylenes	1330-20-7	<0.000994	0.000994	mg/kg	10.09.2020 19:06	U	1
Total BTEX		<0.000994	0.000994	mg/kg	10.09.2020 19:06	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	110	%	53-142	10.09.2020 19:06	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.09.2020 19:06	
Toluene-D8	2037-26-5	100	%	70-130	10.09.2020 19:06	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-10 @ 3'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-016

Date Collected: 10.01.2020 10:30

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<250	250	mg/kg	10.05.2020 21:11	U	5
Diesel Range Organics (DRO)	C10C28DRO	3770	250	mg/kg	10.05.2020 21:11		5
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	645	250	mg/kg	10.05.2020 21:11		5
Total TPH	PHC635	4415	250	mg/kg	10.05.2020 21:11		5

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-130	10.05.2020 21:11	
o-Terphenyl	84-15-1	103	%	70-130	10.05.2020 21:11	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000990	0.000990	mg/kg	10.09.2020 19:26	U	1
Toluene	108-88-3	<0.00495	0.00495	mg/kg	10.09.2020 19:26	U	1
Ethylbenzene	100-41-4	<0.000990	0.000990	mg/kg	10.09.2020 19:26	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 19:26	U	1
o-Xylene	95-47-6	<0.000990	0.000990	mg/kg	10.09.2020 19:26	U	1
Total Xylenes	1330-20-7	<0.00099	0.00099	mg/kg	10.09.2020 19:26	U	1
Total BTEX		<0.00099	0.00099	mg/kg	10.09.2020 19:26	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	111	%	53-142	10.09.2020 19:26	
1,2-Dichloroethane-D4	17060-07-0	104	%	53-150	10.09.2020 19:26	
Toluene-D8	2037-26-5	100	%	70-130	10.09.2020 19:26	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-11 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-017

Date Collected: 10.01.2020 10:40

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 21:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	317	50.0	mg/kg	10.05.2020 21:34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	57.3	50.0	mg/kg	10.05.2020 21:34		1
Total TPH	PHC635	374.3	50	mg/kg	10.05.2020 21:34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-130	10.05.2020 21:34	
o-Terphenyl	84-15-1	109	%	70-130	10.05.2020 21:34	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.09.2020 08:23	U	1
Toluene	108-88-3	<0.00501	0.00501	mg/kg	10.09.2020 08:23	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.09.2020 08:23	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 08:23	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.09.2020 08:23	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.09.2020 08:23	U	1
Total BTEX		<0.001	0.001	mg/kg	10.09.2020 08:23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	111	%	53-142	10.09.2020 08:23	
1,2-Dichloroethane-D4	17060-07-0	106	%	53-150	10.09.2020 08:23	
Toluene-D8	2037-26-5	105	%	70-130	10.09.2020 08:23	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-12 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-018

Date Collected: 10.01.2020 10:50

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 21:56	U	1
Diesel Range Organics (DRO)	C10C28DRO	64.0	49.9	mg/kg	10.05.2020 21:56		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 21:56	U	1
Total TPH	PHC635	64	49.9	mg/kg	10.05.2020 21:56		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	101	%	70-130	10.05.2020 21:56	
o-Terphenyl	84-15-1	109	%	70-130	10.05.2020 21:56	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000994	0.000994	mg/kg	10.09.2020 08:44	U	1
Toluene	108-88-3	<0.00497	0.00497	mg/kg	10.09.2020 08:44	U	1
Ethylbenzene	100-41-4	<0.000994	0.000994	mg/kg	10.09.2020 08:44	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 08:44	U	1
o-Xylene	95-47-6	<0.000994	0.000994	mg/kg	10.09.2020 08:44	U	1
Total Xylenes	1330-20-7	<0.000994	0.000994	mg/kg	10.09.2020 08:44	U	1
Total BTEX		<0.000994	0.000994	mg/kg	10.09.2020 08:44	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	94	%	53-142	10.09.2020 08:44	
1,2-Dichloroethane-D4	17060-07-0	97	%	53-150	10.09.2020 08:44	
Toluene-D8	2037-26-5	105	%	70-130	10.09.2020 08:44	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-13 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-019

Date Collected: 10.01.2020 11:00

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:

Seq Number: 3138967

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 22:19	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	10.05.2020 22:19	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	10.05.2020 22:19	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	10.05.2020 22:19	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-130	10.05.2020 22:19	
o-Terphenyl	84-15-1	106	%	70-130	10.05.2020 22:19	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:

Seq Number: 3139473

Basis: Wet Weight

SUB: T104704215-20-38

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 09:05	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 09:05	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 09:05	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 09:05	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 09:05	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 09:05	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 09:05	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	111	%	53-142	10.09.2020 09:05	
1,2-Dichloroethane-D4	17060-07-0	101	%	53-150	10.09.2020 09:05	
Toluene-D8	2037-26-5	103	%	70-130	10.09.2020 09:05	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-14 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-020

Date Collected: 10.02.2020 08:00

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138967

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 22:41	U	1
Diesel Range Organics (DRO)	C10C28DRO	66.2	50.0	mg/kg	10.05.2020 22:41		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 22:41	U	1
Total TPH	PHC635	66.2	50	mg/kg	10.05.2020 22:41		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-130	10.05.2020 22:41	
o-Terphenyl	84-15-1	109	%	70-130	10.05.2020 22:41	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NGA

Analyst: SAD

Date Prep: 10.08.2020 16:30

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139473

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.09.2020 09:26	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.09.2020 09:26	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.09.2020 09:26	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 09:26	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.09.2020 09:26	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.09.2020 09:26	U	1
Total BTEX		<0.001	0.001	mg/kg	10.09.2020 09:26	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	109	%	53-142	10.09.2020 09:26	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.09.2020 09:26	
Toluene-D8	2037-26-5	110	%	70-130	10.09.2020 09:26	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **Duplicate-1**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-021

Date Collected: 10.01.2020 00:00

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 14:29	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	10.05.2020 14:29	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 14:29	U	1
Total TPH	PHC635	<50	50	mg/kg	10.05.2020 14:29	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-130	10.05.2020 14:29	
o-Terphenyl	84-15-1	99	%	70-130	10.05.2020 14:29	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000990	0.000990	mg/kg	10.09.2020 13:57	U	1
Toluene	108-88-3	<0.00495	0.00495	mg/kg	10.09.2020 13:57	U	1
Ethylbenzene	100-41-4	<0.000990	0.000990	mg/kg	10.09.2020 13:57	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 13:57	U	1
o-Xylene	95-47-6	<0.000990	0.000990	mg/kg	10.09.2020 13:57	U	1
Total Xylenes	1330-20-7	<0.00099	0.00099	mg/kg	10.09.2020 13:57	U	1
Total BTEX		<0.00099	0.00099	mg/kg	10.09.2020 13:57	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	109	%	53-142	10.09.2020 13:57	
1,2-Dichloroethane-D4	17060-07-0	106	%	53-150	10.09.2020 13:57	
Toluene-D8	2037-26-5	108	%	70-130	10.09.2020 13:57	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-15 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-022

Date Collected: 10.02.2020 08:10

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 15:36	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	10.05.2020 15:36	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	10.05.2020 15:36	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	10.05.2020 15:36	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-130	10.05.2020 15:36	
o-Terphenyl	84-15-1	98	%	70-130	10.05.2020 15:36	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000992	0.000992	mg/kg	10.09.2020 14:38	U	1
Toluene	108-88-3	<0.00496	0.00496	mg/kg	10.09.2020 14:38	U	1
Ethylbenzene	100-41-4	<0.000992	0.000992	mg/kg	10.09.2020 14:38	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 14:38	U	1
o-Xylene	95-47-6	<0.000992	0.000992	mg/kg	10.09.2020 14:38	U	1
Total Xylenes	1330-20-7	<0.000992	0.000992	mg/kg	10.09.2020 14:38	U	1
Total BTEX		<0.000992	0.000992	mg/kg	10.09.2020 14:38	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	99	%	53-142	10.09.2020 14:38	
1,2-Dichloroethane-D4	17060-07-0	105	%	53-150	10.09.2020 14:38	
Toluene-D8	2037-26-5	100	%	70-130	10.09.2020 14:38	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-16 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-023

Date Collected: 10.02.2020 08:20

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 15:58	U	1
Diesel Range Organics (DRO)	C10C28DRO	131	50.0	mg/kg	10.05.2020 15:58		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	64.6	50.0	mg/kg	10.05.2020 15:58		1
Total TPH	PHC635	195.6	50	mg/kg	10.05.2020 15:58		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	105	%	70-130	10.05.2020 15:58	
o-Terphenyl	84-15-1	98	%	70-130	10.05.2020 15:58	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000992	0.000992	mg/kg	10.09.2020 14:59	U	1
Toluene	108-88-3	<0.00496	0.00496	mg/kg	10.09.2020 14:59	U	1
Ethylbenzene	100-41-4	<0.000992	0.000992	mg/kg	10.09.2020 14:59	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 14:59	U	1
o-Xylene	95-47-6	<0.000992	0.000992	mg/kg	10.09.2020 14:59	U	1
Total Xylenes	1330-20-7	<0.000992	0.000992	mg/kg	10.09.2020 14:59	U	1
Total BTEX		<0.000992	0.000992	mg/kg	10.09.2020 14:59	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	112	%	53-142	10.09.2020 14:59	
1,2-Dichloroethane-D4	17060-07-0	108	%	53-150	10.09.2020 14:59	
Toluene-D8	2037-26-5	98	%	70-130	10.09.2020 14:59	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-17 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-024

Date Collected: 10.02.2020 08:30

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 16:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	159	50.0	mg/kg	10.05.2020 16:20		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	88.4	50.0	mg/kg	10.05.2020 16:20		1
Total TPH	PHC635	247.4	50	mg/kg	10.05.2020 16:20		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	99	%	70-130	10.05.2020 16:20	
o-Terphenyl	84-15-1	101	%	70-130	10.05.2020 16:20	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.09.2020 15:21	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.09.2020 15:21	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.09.2020 15:21	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 15:21	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.09.2020 15:21	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.09.2020 15:21	U	1
Total BTEX		<0.001	0.001	mg/kg	10.09.2020 15:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	113	%	53-142	10.09.2020 15:21	
1,2-Dichloroethane-D4	17060-07-0	110	%	53-150	10.09.2020 15:21	
Toluene-D8	2037-26-5	105	%	70-130	10.09.2020 15:21	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-18 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-025

Date Collected: 10.02.2020 08:40

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 16:43	U	1
Diesel Range Organics (DRO)	C10C28DRO	729	49.9	mg/kg	10.05.2020 16:43		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	140	49.9	mg/kg	10.05.2020 16:43		1
Total TPH	PHC635	869	49.9	mg/kg	10.05.2020 16:43		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-130	10.05.2020 16:43	
o-Terphenyl	84-15-1	117	%	70-130	10.05.2020 16:43	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000992	0.000992	mg/kg	10.09.2020 15:41	U	1
Toluene	108-88-3	<0.00496	0.00496	mg/kg	10.09.2020 15:41	U	1
Ethylbenzene	100-41-4	<0.000992	0.000992	mg/kg	10.09.2020 15:41	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 15:41	U	1
o-Xylene	95-47-6	<0.000992	0.000992	mg/kg	10.09.2020 15:41	U	1
Total Xylenes	1330-20-7	<0.000992	0.000992	mg/kg	10.09.2020 15:41	U	1
Total BTEX		<0.000992	0.000992	mg/kg	10.09.2020 15:41	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	102	%	53-142	10.09.2020 15:41	
1,2-Dichloroethane-D4	17060-07-0	98	%	53-150	10.09.2020 15:41	
Toluene-D8	2037-26-5	111	%	70-130	10.09.2020 15:41	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-19 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-026

Date Collected: 10.02.2020 08:50

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 17:05	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	10.05.2020 17:05	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 17:05	U	1
Total TPH	PHC635	<50	50	mg/kg	10.05.2020 17:05	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	107	%	70-130	10.05.2020 17:05	
o-Terphenyl	84-15-1	101	%	70-130	10.05.2020 17:05	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000994	0.000994	mg/kg	10.09.2020 16:02	U	1
Toluene	108-88-3	<0.00497	0.00497	mg/kg	10.09.2020 16:02	U	1
Ethylbenzene	100-41-4	<0.000994	0.000994	mg/kg	10.09.2020 16:02	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 16:02	U	1
o-Xylene	95-47-6	<0.000994	0.000994	mg/kg	10.09.2020 16:02	U	1
Total Xylenes	1330-20-7	<0.000994	0.000994	mg/kg	10.09.2020 16:02	U	1
Total BTEX		<0.000994	0.000994	mg/kg	10.09.2020 16:02	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	107	%	53-142	10.09.2020 16:02	
1,2-Dichloroethane-D4	17060-07-0	109	%	53-150	10.09.2020 16:02	
Toluene-D8	2037-26-5	100	%	70-130	10.09.2020 16:02	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-20 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-027

Date Collected: 10.02.2020 09:00

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 17:27	U	1
Diesel Range Organics (DRO)	C10C28DRO	62.5	50.0	mg/kg	10.05.2020 17:27		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 17:27	U	1
Total TPH	PHC635	62.5	50	mg/kg	10.05.2020 17:27		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-130	10.05.2020 17:27	
o-Terphenyl	84-15-1	101	%	70-130	10.05.2020 17:27	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 16:24	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 16:24	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 16:24	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 16:24	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 16:24	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 16:24	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 16:24	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	118	%	53-142	10.09.2020 16:24	
1,2-Dichloroethane-D4	17060-07-0	106	%	53-150	10.09.2020 16:24	
Toluene-D8	2037-26-5	99	%	70-130	10.09.2020 16:24	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SSS-21 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-028

Date Collected: 10.02.2020 09:10

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 17:50	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.05.2020 17:50	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 17:50	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.05.2020 17:50	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-130	10.05.2020 17:50	
o-Terphenyl	84-15-1	107	%	70-130	10.05.2020 17:50	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.09.2020 16:44	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.09.2020 16:44	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.09.2020 16:44	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 16:44	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.09.2020 16:44	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.09.2020 16:44	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.09.2020 16:44	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	98	%	53-142	10.09.2020 16:44	
1,2-Dichloroethane-D4	17060-07-0	105	%	53-150	10.09.2020 16:44	
Toluene-D8	2037-26-5	101	%	70-130	10.09.2020 16:44	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-22 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-029

Date Collected: 10.02.2020 09:20

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 18:12	U	1
Diesel Range Organics (DRO)	C10C28DRO	76.7	50.0	mg/kg	10.05.2020 18:12		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 18:12	U	1
Total TPH	PHC635	76.7	50	mg/kg	10.05.2020 18:12		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	97	%	70-130	10.05.2020 18:12	
o-Terphenyl	84-15-1	103	%	70-130	10.05.2020 18:12	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.09.2020 17:05	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.09.2020 17:05	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.09.2020 17:05	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 17:05	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.09.2020 17:05	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.09.2020 17:05	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.09.2020 17:05	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	109	%	53-142	10.09.2020 17:05	
1,2-Dichloroethane-D4	17060-07-0	115	%	53-150	10.09.2020 17:05	
Toluene-D8	2037-26-5	100	%	70-130	10.09.2020 17:05	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-23 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-030

Date Collected: 10.02.2020 08:00

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 18:35	U	1
Diesel Range Organics (DRO)	C10C28DRO	319	50.0	mg/kg	10.05.2020 18:35		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	52.3	50.0	mg/kg	10.05.2020 18:35		1
Total TPH	PHC635	371.3	50	mg/kg	10.05.2020 18:35		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	101	%	70-130	10.05.2020 18:35	
o-Terphenyl	84-15-1	110	%	70-130	10.05.2020 18:35	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.09.2020 17:26	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.09.2020 17:26	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.09.2020 17:26	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 17:26	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.09.2020 17:26	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.09.2020 17:26	U	1
Total BTEX		<0.001	0.001	mg/kg	10.09.2020 17:26	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	108	%	53-142	10.09.2020 17:26	
1,2-Dichloroethane-D4	17060-07-0	114	%	53-150	10.09.2020 17:26	
Toluene-D8	2037-26-5	101	%	70-130	10.09.2020 17:26	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-24 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-031

Date Collected: 10.02.2020 11:30

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 19:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	58.4	49.9	mg/kg	10.05.2020 19:20		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 19:20	U	1
Total TPH	PHC635	58.4	49.9	mg/kg	10.05.2020 19:20		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	101	%	70-130	10.05.2020 19:20	
o-Terphenyl	84-15-1	100	%	70-130	10.05.2020 19:20	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 17:47	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 17:47	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 17:47	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 17:47	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 17:47	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 17:47	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 17:47	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	97	%	53-142	10.09.2020 17:47	
1,2-Dichloroethane-D4	17060-07-0	114	%	53-150	10.09.2020 17:47	
Toluene-D8	2037-26-5	104	%	70-130	10.09.2020 17:47	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-25 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-032

Date Collected: 10.02.2020 11:40

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 19:42	U	1
Diesel Range Organics (DRO)	C10C28DRO	378	49.8	mg/kg	10.05.2020 19:42		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	65.0	49.8	mg/kg	10.05.2020 19:42		1
Total TPH	PHC635	443	49.8	mg/kg	10.05.2020 19:42		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-130	10.05.2020 19:42	
o-Terphenyl	84-15-1	110	%	70-130	10.05.2020 19:42	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 13:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139302

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.09.2020 18:07	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.09.2020 18:07	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.09.2020 18:07	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.09.2020 18:07	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.09.2020 18:07	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.09.2020 18:07	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.09.2020 18:07	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	90	%	53-142	10.09.2020 18:07	
1,2-Dichloroethane-D4	17060-07-0	94	%	53-150	10.09.2020 18:07	
Toluene-D8	2037-26-5	103	%	70-130	10.09.2020 18:07	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-26 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-033

Date Collected: 10.02.2020 09:30

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 20:04	U	1
Diesel Range Organics (DRO)	C10C28DRO	371	50.0	mg/kg	10.05.2020 20:04		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	69.5	50.0	mg/kg	10.05.2020 20:04		1
Total TPH	PHC635	440.5	50	mg/kg	10.05.2020 20:04		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-130	10.05.2020 20:04	
o-Terphenyl	84-15-1	112	%	70-130	10.05.2020 20:04	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.10.2020 01:47	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.10.2020 01:47	UX	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.10.2020 01:47	UX	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.10.2020 01:47	UX	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.10.2020 01:47	UX	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.10.2020 01:47	U	1
Total BTEX		<0.001	0.001	mg/kg	10.10.2020 01:47	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	104	%	53-142	10.10.2020 01:47	
1,2-Dichloroethane-D4	17060-07-0	100	%	53-150	10.10.2020 01:47	
Toluene-D8	2037-26-5	95	%	70-130	10.10.2020 01:47	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-27 @ 1'

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-034

Date Collected: 10.02.2020 09:40

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	170	49.9	mg/kg	10.05.2020 20:27		1
Diesel Range Organics (DRO)	C10C28DRO	1420	49.9	mg/kg	10.05.2020 20:27		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	190	49.9	mg/kg	10.05.2020 20:27		1
Total TPH	PHC635	1780	49.9	mg/kg	10.05.2020 20:27		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	111	%	70-130	10.05.2020 20:27	
o-Terphenyl	84-15-1	109	%	70-130	10.05.2020 20:27	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.10.2020 02:10	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.10.2020 02:10	U	1
Ethylbenzene	100-41-4	0.0160	0.00100	mg/kg	10.10.2020 02:10		1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.10.2020 02:10	U	1
o-Xylene	95-47-6	0.126	0.00100	mg/kg	10.10.2020 02:10		1
Total Xylenes	1330-20-7	0.126	0.001	mg/kg	10.10.2020 02:10		1
Total BTEX		0.142	0.001	mg/kg	10.10.2020 02:10		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	100	%	53-142	10.10.2020 02:10	
1,2-Dichloroethane-D4	17060-07-0	100	%	53-150	10.10.2020 02:10	
Toluene-D8	2037-26-5	103	%	70-130	10.10.2020 02:10	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-28 @ 1'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-035

Date Collected: 10.02.2020 09:50

Sample Depth: 1 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 20:49	U	1
Diesel Range Organics (DRO)	C10C28DRO	177	50.0	mg/kg	10.05.2020 20:49		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 20:49	U	1
Total TPH	PHC635	177	50	mg/kg	10.05.2020 20:49		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-130	10.05.2020 20:49	
o-Terphenyl	84-15-1	105	%	70-130	10.05.2020 20:49	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000990	0.000990	mg/kg	10.10.2020 02:33	U	1
Toluene	108-88-3	<0.00495	0.00495	mg/kg	10.10.2020 02:33	U	1
Ethylbenzene	100-41-4	<0.000990	0.000990	mg/kg	10.10.2020 02:33	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.10.2020 02:33	U	1
o-Xylene	95-47-6	<0.000990	0.000990	mg/kg	10.10.2020 02:33	U	1
Total Xylenes	1330-20-7	<0.00099	0.00099	mg/kg	10.10.2020 02:33	U	1
Total BTEX		<0.00099	0.00099	mg/kg	10.10.2020 02:33	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	103	%	53-142	10.10.2020 02:33	
1,2-Dichloroethane-D4	17060-07-0	106	%	53-150	10.10.2020 02:33	
Toluene-D8	2037-26-5	87	%	70-130	10.10.2020 02:33	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **Duplicate-2**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-036

Date Collected: 10.02.2020 00:00

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 21:11	U	1
Diesel Range Organics (DRO)	C10C28DRO	66.7	50.0	mg/kg	10.05.2020 21:11		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 21:11	U	1
Total TPH	PHC635	66.7	50	mg/kg	10.05.2020 21:11		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	107	%	70-130	10.05.2020 21:11	
o-Terphenyl	84-15-1	102	%	70-130	10.05.2020 21:11	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.10.2020 02:56	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.10.2020 02:56	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.10.2020 02:56	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.10.2020 02:56	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.10.2020 02:56	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.10.2020 02:56	U	1
Total BTEX		<0.001	0.001	mg/kg	10.10.2020 02:56	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	99	%	53-142	10.10.2020 02:56	
1,2-Dichloroethane-D4	17060-07-0	98	%	53-150	10.10.2020 02:56	
Toluene-D8	2037-26-5	93	%	70-130	10.10.2020 02:56	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-7 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-037

Date Collected: 10.02.2020 10:00

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	10.05.2020 21:34	U	1
Diesel Range Organics (DRO)	C10C28DRO	226	49.8	mg/kg	10.05.2020 21:34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	74.8	49.8	mg/kg	10.05.2020 21:34		1
Total TPH	PHC635	300.8	49.8	mg/kg	10.05.2020 21:34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-130	10.05.2020 21:34	
o-Terphenyl	84-15-1	100	%	70-130	10.05.2020 21:34	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.10.2020 03:19	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.10.2020 03:19	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.10.2020 03:19	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.10.2020 03:19	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.10.2020 03:19	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.10.2020 03:19	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.10.2020 03:19	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	104	%	53-142	10.10.2020 03:19	
1,2-Dichloroethane-D4	17060-07-0	103	%	53-150	10.10.2020 03:19	
Toluene-D8	2037-26-5	96	%	70-130	10.10.2020 03:19	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-8 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-038

Date Collected: 10.02.2020 10:10

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 21:56	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.05.2020 21:56	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 21:56	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.05.2020 21:56	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-130	10.05.2020 21:56	
o-Terphenyl	84-15-1	93	%	70-130	10.05.2020 21:56	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.10.2020 03:43	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.10.2020 03:43	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.10.2020 03:43	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.10.2020 03:43	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.10.2020 03:43	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.10.2020 03:43	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.10.2020 03:43	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	104	%	53-142	10.10.2020 03:43	
1,2-Dichloroethane-D4	17060-07-0	104	%	53-150	10.10.2020 03:43	
Toluene-D8	2037-26-5	89	%	70-130	10.10.2020 03:43	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-9 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-039

Date Collected: 10.02.2020 10:20

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 22:19	U	1
Diesel Range Organics (DRO)	C10C28DRO	232	50.0	mg/kg	10.05.2020 22:19		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	62.1	50.0	mg/kg	10.05.2020 22:19		1
Total TPH	PHC635	294.1	50	mg/kg	10.05.2020 22:19		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	96	%	70-130	10.05.2020 22:19	
o-Terphenyl	84-15-1	103	%	70-130	10.05.2020 22:19	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.10.2020 04:06	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.10.2020 04:06	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.10.2020 04:06	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.10.2020 04:06	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.10.2020 04:06	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.10.2020 04:06	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.10.2020 04:06	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	103	%	53-142	10.10.2020 04:06	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.10.2020 04:06	
Toluene-D8	2037-26-5	89	%	70-130	10.10.2020 04:06	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-10 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-040

Date Collected: 10.02.2020 10:30

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138969

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<250	250	mg/kg	10.05.2020 22:41	U	5
Diesel Range Organics (DRO)	C10C28DRO	4380	250	mg/kg	10.05.2020 22:41		5
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	704	250	mg/kg	10.05.2020 22:41		5
Total TPH	PHC635	5084	250	mg/kg	10.05.2020 22:41		5

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-130	10.05.2020 22:41	
o-Terphenyl	84-15-1	100	%	70-130	10.05.2020 22:41	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000996	0.000996	mg/kg	10.10.2020 04:29	U	1
Toluene	108-88-3	<0.00498	0.00498	mg/kg	10.10.2020 04:29	U	1
Ethylbenzene	100-41-4	<0.000996	0.000996	mg/kg	10.10.2020 04:29	U	1
m,p-Xylenes	179601-23-1	<0.00199	0.00199	mg/kg	10.10.2020 04:29	U	1
o-Xylene	95-47-6	<0.000996	0.000996	mg/kg	10.10.2020 04:29	U	1
Total Xylenes	1330-20-7	<0.000996	0.000996	mg/kg	10.10.2020 04:29	U	1
Total BTEX		<0.000996	0.000996	mg/kg	10.10.2020 04:29	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	99	%	53-142	10.10.2020 04:29	
1,2-Dichloroethane-D4	17060-07-0	97	%	53-150	10.10.2020 04:29	
Toluene-D8	2037-26-5	94	%	70-130	10.10.2020 04:29	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-11 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-041

Date Collected: 10.02.2020 10:40

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 12:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138965

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<250	250	mg/kg	10.05.2020 18:00	U	5
Diesel Range Organics (DRO)	C10C28DRO	3340	250	mg/kg	10.05.2020 18:00		5
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	628	250	mg/kg	10.05.2020 18:00		5
Total TPH	PHC635	3968	250	mg/kg	10.05.2020 18:00		5

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-130	10.05.2020 18:00	
o-Terphenyl	84-15-1	168	%	70-130	10.05.2020 18:00	**

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000992	0.000992	mg/kg	10.09.2020 19:46	U	1
Toluene	108-88-3	<0.00496	0.00496	mg/kg	10.09.2020 19:46	U	1
Ethylbenzene	100-41-4	<0.000992	0.000992	mg/kg	10.09.2020 19:46	U	1
m,p-Xylenes	179601-23-1	<0.00198	0.00198	mg/kg	10.09.2020 19:46	U	1
o-Xylene	95-47-6	0.00335	0.000992	mg/kg	10.09.2020 19:46		1
Total Xylenes	1330-20-7	0.00335	0.000992	mg/kg	10.09.2020 19:46		1
Total BTEX		0.00335	0.000992	mg/kg	10.09.2020 19:46		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	110	%	53-142	10.09.2020 19:46	
1,2-Dichloroethane-D4	17060-07-0	102	%	53-150	10.09.2020 19:46	
Toluene-D8	2037-26-5	104	%	70-130	10.09.2020 19:46	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-12 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-042

Date Collected: 10.02.2020 10:50

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 12:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138965

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	10.05.2020 18:39	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	10.05.2020 18:39	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	10.05.2020 18:39	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	10.05.2020 18:39	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	93	%	70-130	10.05.2020 18:39	
o-Terphenyl	84-15-1	101	%	70-130	10.05.2020 18:39	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 16:25

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139325

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 20:06	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 20:06	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 20:06	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 20:06	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 20:06	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 20:06	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 20:06	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	105	%	53-142	10.09.2020 20:06	
1,2-Dichloroethane-D4	17060-07-0	100	%	53-150	10.09.2020 20:06	
Toluene-D8	2037-26-5	99	%	70-130	10.09.2020 20:06	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-13 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-043

Date Collected: 10.02.2020 11:00

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 12:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138965

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 18:59	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	10.05.2020 18:59	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 18:59	U	1
Total TPH	PHC635	<50	50	mg/kg	10.05.2020 18:59	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-130	10.05.2020 18:59	
o-Terphenyl	84-15-1	104	%	70-130	10.05.2020 18:59	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: NAL

Analyst: NAL

Date Prep: 10.09.2020 17:00

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139446

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00100	0.00100	mg/kg	10.10.2020 04:52	U	1
Toluene	108-88-3	<0.00500	0.00500	mg/kg	10.10.2020 04:52	U	1
Ethylbenzene	100-41-4	<0.00100	0.00100	mg/kg	10.10.2020 04:52	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.10.2020 04:52	U	1
o-Xylene	95-47-6	<0.00100	0.00100	mg/kg	10.10.2020 04:52	U	1
Total Xylenes	1330-20-7	<0.001	0.001	mg/kg	10.10.2020 04:52	U	1
Total BTEX		<0.001	0.001	mg/kg	10.10.2020 04:52	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	101	%	53-142	10.10.2020 04:52	
1,2-Dichloroethane-D4	17060-07-0	97	%	53-150	10.10.2020 04:52	
Toluene-D8	2037-26-5	92	%	70-130	10.10.2020 04:52	



Certificate of Analytical Results 674253

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-14 @ 0.5'**

Matrix: Soil

Date Received: 10.02.2020 17:06

Lab Sample Id: 674253-044

Date Collected: 10.02.2020 11:10

Sample Depth: 0 - 5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 10.05.2020 12:00

% Moisture:
Basis: Wet Weight

Seq Number: 3138965

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	10.05.2020 19:18	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	10.05.2020 19:18	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	10.05.2020 19:18	U	1
Total TPH	PHC635	<50	50	mg/kg	10.05.2020 19:18	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	94	%	70-130	10.05.2020 19:18	
o-Terphenyl	84-15-1	104	%	70-130	10.05.2020 19:18	

Analytical Method: BTEX by SW 8260C

Prep Method: SW5035A

Tech: SAD

Analyst: SAD

Date Prep: 10.09.2020 14:50

% Moisture:
Basis: Wet Weight
SUB: T104704215-20-38

Seq Number: 3139313

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.000998	0.000998	mg/kg	10.09.2020 19:59	U	1
Toluene	108-88-3	<0.00499	0.00499	mg/kg	10.09.2020 19:59	U	1
Ethylbenzene	100-41-4	<0.000998	0.000998	mg/kg	10.09.2020 19:59	U	1
m,p-Xylenes	179601-23-1	<0.00200	0.00200	mg/kg	10.09.2020 19:59	U	1
o-Xylene	95-47-6	<0.000998	0.000998	mg/kg	10.09.2020 19:59	U	1
Total Xylenes	1330-20-7	<0.000998	0.000998	mg/kg	10.09.2020 19:59	U	1
Total BTEX		<0.000998	0.000998	mg/kg	10.09.2020 19:59	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
Dibromofluoromethane	1868-53-7	100	%	53-142	10.09.2020 19:59	
1,2-Dichloroethane-D4	17060-07-0	104	%	53-150	10.09.2020 19:59	
Toluene-D8	2037-26-5	93	%	70-130	10.09.2020 19:59	

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



TRC Solutions, Inc
HEP:Lovington Booster

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138967

Matrix: Solid

Prep Method: SW8015P

Date Prep: 10.05.2020

MB Sample Id: 7712678-1-BLK

LCS Sample Id: 7712678-1-BKS

LCSD Sample Id: 7712678-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	909	91	903	90	70-130	1	20	mg/kg	10.05.2020 13:44	
Diesel Range Organics (DRO)	<50.0	1000	1040	104	1030	103	70-130	1	20	mg/kg	10.05.2020 13:44	
Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date			
1-Chlorooctane	90		109		108		70-130	%	10.05.2020 13:44			
o-Terphenyl	97		109		116		70-130	%	10.05.2020 13:44			

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138969

Matrix: Solid

Prep Method: SW8015P

Date Prep: 10.05.2020

MB Sample Id: 7712680-1-BLK

LCS Sample Id: 7712680-1-BKS

LCSD Sample Id: 7712680-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	945	95	935	94	70-130	1	20	mg/kg	10.05.2020 13:44	
Diesel Range Organics (DRO)	<50.0	1000	961	96	967	97	70-130	1	20	mg/kg	10.05.2020 13:44	
Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date			
1-Chlorooctane	92		109		114		70-130	%	10.05.2020 13:44			
o-Terphenyl	88		105		107		70-130	%	10.05.2020 13:44			

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138965

Matrix: Solid

Prep Method: SW8015P

Date Prep: 10.05.2020

MB Sample Id: 7712681-1-BLK

LCS Sample Id: 7712681-1-BKS

LCSD Sample Id: 7712681-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	902	90	899	90	70-130	0	20	mg/kg	10.05.2020 13:48	
Diesel Range Organics (DRO)	<50.0	1000	987	99	985	99	70-130	0	20	mg/kg	10.05.2020 13:48	
Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date			
1-Chlorooctane	87		114		114		70-130	%	10.05.2020 13:48			
o-Terphenyl	101		113		117		70-130	%	10.05.2020 13:48			

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138967

Matrix: Solid

Prep Method: SW8015P

Date Prep: 10.05.2020

MB Sample Id: 7712678-1-BLK

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	10.05.2020 13:22	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



TRC Solutions, Inc

HEP:Lovington Booster

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138969

Matrix: Solid

Prep Method: SW8015P

Date Prep: 10.05.2020

MB Sample Id: 7712680-1-BLK

Parameter

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	10.05.2020 13:22	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138965

Matrix: Solid

Prep Method: SW8015P

Date Prep: 10.05.2020

MB Sample Id: 7712681-1-BLK

Parameter

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	10.05.2020 13:28	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138967

Matrix: Soil

Prep Method: SW8015P

Date Prep: 10.05.2020

Parent Sample Id: 674253-001

MS Sample Id: 674253-001 S

MSD Sample Id: 674253-001 SD

Parameter

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	997	891	89	895	90	70-130	0	20	mg/kg	10.05.2020 14:51	
Diesel Range Organics (DRO)	637	997	1520	89	1550	92	70-130	2	20	mg/kg	10.05.2020 14:51	

Surrogate

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	105		106		70-130	%	10.05.2020 14:51
o-Terphenyl	91		93		70-130	%	10.05.2020 14:51

Analytical Method: TPH by SW8015 Mod

Seq Number: 3138969

Matrix: Soil

Prep Method: SW8015P

Date Prep: 10.05.2020

Parent Sample Id: 674253-021

MS Sample Id: 674253-021 S

MSD Sample Id: 674253-021 SD

Parameter

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	998	857	86	858	86	70-130	0	20	mg/kg	10.05.2020 14:51	
Diesel Range Organics (DRO)	<49.9	998	892	89	914	92	70-130	2	20	mg/kg	10.05.2020 14:51	

Surrogate

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	112		111		70-130	%	10.05.2020 14:51
o-Terphenyl	106		106		70-130	%	10.05.2020 14:51

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



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Analytical Method: TPH by SW8015 Mod

Seq Number: 3138965

Parent Sample Id: 674254-001

Matrix: Soil

MS Sample Id: 674254-001 S

Prep Method: SW8015P

Date Prep: 10.05.2020

MSD Sample Id: 674254-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	998	879	88	890	89	70-130	1	20	mg/kg	10.05.2020 14:46	
Diesel Range Organics (DRO)	<49.9	998	965	97	945	95	70-130	2	20	mg/kg	10.05.2020 14:46	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	115		106		70-130	%	10.05.2020 14:46
o-Terphenyl	103		100		70-130	%	10.05.2020 14:46

Analytical Method: BTEX by SW 8260C

Seq Number: 3139473

MB Sample Id: 7713077-1-BLK

Matrix: Solid

LCS Sample Id: 7713077-1-BKS

Prep Method: SW5035A

Date Prep: 10.08.2020

LCSD Sample Id: 7713077-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0448	90	0.0444	89	62-132	1	25	mg/kg	10.09.2020 00:03	
Toluene	<0.00500	0.0500	0.0473	95	0.0492	98	66-124	4	25	mg/kg	10.09.2020 00:03	
Ethylbenzene	<0.00100	0.0500	0.0457	91	0.0481	96	71-134	5	25	mg/kg	10.09.2020 00:03	
m,p-Xylenes	<0.00200	0.100	0.0881	88	0.0939	94	69-128	6	25	mg/kg	10.09.2020 00:03	
o-Xylene	<0.00100	0.0500	0.0489	98	0.0506	101	72-131	3	25	mg/kg	10.09.2020 00:03	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	99		105		94		53-142	%	10.09.2020 00:03
1,2-Dichloroethane-D4	93		95		96		53-150	%	10.09.2020 00:03
Toluene-D8	105		105		101		70-130	%	10.09.2020 00:03

Analytical Method: BTEX by SW 8260C

Seq Number: 3139313

MB Sample Id: 7712989-1-BLK

Matrix: Solid

LCS Sample Id: 7712989-1-BKS

Prep Method: SW5035A

Date Prep: 10.09.2020

LCSD Sample Id: 7712989-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0485	97	0.0490	98	62-132	1	25	mg/kg	10.09.2020 09:36	
Toluene	<0.00500	0.0500	0.0503	101	0.0520	104	66-124	3	25	mg/kg	10.09.2020 09:36	
Ethylbenzene	<0.00100	0.0500	0.0453	91	0.0470	94	71-134	4	25	mg/kg	10.09.2020 09:36	
m,p-Xylenes	<0.00200	0.100	0.0888	89	0.0921	92	69-128	4	25	mg/kg	10.09.2020 09:36	
o-Xylene	<0.00100	0.0500	0.0440	88	0.0455	91	72-131	3	25	mg/kg	10.09.2020 09:36	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	102		101		100		53-142	%	10.09.2020 09:36
1,2-Dichloroethane-D4	99		97		94		53-150	%	10.09.2020 09:36
Toluene-D8	93		93		96		70-130	%	10.09.2020 09:36

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



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Analytical Method: BTEX by SW 8260C

Seq Number: 3139302

MB Sample Id: 7712982-1-BLK

Matrix: Solid

LCS Sample Id: 7712982-1-BKS

Prep Method: SW5035A

Date Prep: 10.09.2020

LCSD Sample Id: 7712982-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0459	92	0.0460	92	62-132	0	25	mg/kg	10.09.2020 11:30	
Toluene	<0.00500	0.0500	0.0435	87	0.0508	102	66-124	15	25	mg/kg	10.09.2020 11:30	
Ethylbenzene	<0.00100	0.0500	0.0466	93	0.0493	99	71-134	6	25	mg/kg	10.09.2020 11:30	
m,p-Xylenes	<0.00200	0.100	0.0918	92	0.0988	99	69-128	7	25	mg/kg	10.09.2020 11:30	
o-Xylene	<0.00100	0.0500	0.0464	93	0.0510	102	72-131	9	25	mg/kg	10.09.2020 11:30	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	92		98		97		53-142	%	10.09.2020 11:30
1,2-Dichloroethane-D4	98		94		104		53-150	%	10.09.2020 11:30
Toluene-D8	99		92		102		70-130	%	10.09.2020 11:30

Analytical Method: BTEX by SW 8260C

Seq Number: 3139325

MB Sample Id: 7712992-1-BLK

Matrix: Solid

LCS Sample Id: 7712992-1-BKS

Prep Method: SW5035A

Date Prep: 10.09.2020

LCSD Sample Id: 7712992-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0491	98	0.0437	87	62-132	12	25	mg/kg	10.09.2020 10:28	
Toluene	<0.00500	0.0500	0.0470	94	0.0414	83	66-124	13	25	mg/kg	10.09.2020 10:28	
Ethylbenzene	<0.00100	0.0500	0.0478	96	0.0421	84	71-134	13	25	mg/kg	10.09.2020 10:28	
m,p-Xylenes	<0.00200	0.100	0.0958	96	0.0845	85	69-128	13	25	mg/kg	10.09.2020 10:28	
o-Xylene	<0.00100	0.0500	0.0488	98	0.0437	87	72-131	11	25	mg/kg	10.09.2020 10:28	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	108		104		106		53-142	%	10.09.2020 10:28
1,2-Dichloroethane-D4	101		99		100		53-150	%	10.09.2020 10:28
Toluene-D8	96		98		97		70-130	%	10.09.2020 10:28

Analytical Method: BTEX by SW 8260C

Seq Number: 3139446

MB Sample Id: 7713089-1-BLK

Matrix: Solid

LCS Sample Id: 7713089-1-BKS

Prep Method: SW5035A

Date Prep: 10.09.2020

LCSD Sample Id: 7713089-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0494	99	0.0500	100	62-132	1	25	mg/kg	10.09.2020 22:41	
Toluene	<0.00500	0.0500	0.0505	101	0.0476	95	66-124	6	25	mg/kg	10.09.2020 22:41	
Ethylbenzene	<0.00100	0.0500	0.0431	86	0.0430	86	71-134	0	25	mg/kg	10.09.2020 22:41	
m,p-Xylenes	<0.00200	0.100	0.0854	85	0.0847	85	69-128	1	25	mg/kg	10.09.2020 22:41	
o-Xylene	<0.00100	0.0500	0.0439	88	0.0432	86	72-131	2	25	mg/kg	10.09.2020 22:41	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	100		105		102		53-142	%	10.09.2020 22:41
1,2-Dichloroethane-D4	98		98		99		53-150	%	10.09.2020 22:41
Toluene-D8	93		97		90		70-130	%	10.09.2020 22:41

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



TRC Solutions, Inc
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Analytical Method: BTEX by SW 8260C

Seq Number: 3139473

Parent Sample Id: 674253-001

Matrix: Soil

MS Sample Id: 674253-001 S

Prep Method: SW5035A

Date Prep: 10.08.2020

MSD Sample Id: 674253-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00100	0.0500	0.0482	96	0.0517	104	62-132	7	25	mg/kg	10.09.2020 00:44	
Toluene	<0.00500	0.0500	0.0467	93	0.0481	97	66-124	3	25	mg/kg	10.09.2020 00:44	
Ethylbenzene	<0.00100	0.0500	0.0443	89	0.0465	93	71-134	5	25	mg/kg	10.09.2020 00:44	
m,p-Xylenes	<0.00200	0.100	0.0845	85	0.0891	89	69-128	5	25	mg/kg	10.09.2020 00:44	
o-Xylene	<0.00100	0.0500	0.0484	97	0.0545	109	72-131	12	25	mg/kg	10.09.2020 00:44	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	114		116		53-142	%	10.09.2020 00:44
1,2-Dichloroethane-D4	98		116		53-150	%	10.09.2020 00:44
Toluene-D8	101		105		70-130	%	10.09.2020 00:44

Analytical Method: BTEX by SW 8260C

Seq Number: 3139302

Parent Sample Id: 674253-021

Matrix: Soil

MS Sample Id: 674253-021 S

Prep Method: SW5035A

Date Prep: 10.09.2020

MSD Sample Id: 674253-021 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.000994	0.0497	0.0544	109	0.0528	106	62-132	3	25	mg/kg	10.09.2020 12:12	
Toluene	<0.00497	0.0497	0.0549	110	0.0496	100	66-124	10	25	mg/kg	10.09.2020 12:12	
Ethylbenzene	<0.000994	0.0497	0.0538	108	0.0513	103	71-134	5	25	mg/kg	10.09.2020 12:12	
m,p-Xylenes	<0.00199	0.0994	0.105	106	0.100	101	69-128	5	25	mg/kg	10.09.2020 12:12	
o-Xylene	<0.000994	0.0497	0.0562	113	0.0516	104	72-131	9	25	mg/kg	10.09.2020 12:12	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	106		109		53-142	%	10.09.2020 12:12
1,2-Dichloroethane-D4	114		109		53-150	%	10.09.2020 12:12
Toluene-D8	103		95		70-130	%	10.09.2020 12:12

Analytical Method: BTEX by SW 8260C

Seq Number: 3139446

Parent Sample Id: 674253-033

Matrix: Soil

MS Sample Id: 674253-033 S

Prep Method: SW5035A

Date Prep: 10.09.2020

MSD Sample Id: 674253-033 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.000998	0.0499	0.0365	73	0.0340	68	62-132	7	25	mg/kg	10.09.2020 23:27	
Toluene	<0.00499	0.0499	0.0320	64	0.0290	58	66-124	10	25	mg/kg	10.09.2020 23:27	X
Ethylbenzene	<0.000998	0.0499	0.0260	52	0.0238	48	71-134	9	25	mg/kg	10.09.2020 23:27	X
m,p-Xylenes	<0.00200	0.0998	0.0493	49	0.0448	45	69-128	10	25	mg/kg	10.09.2020 23:27	X
o-Xylene	<0.000998	0.0499	0.0249	50	0.0221	44	72-131	12	25	mg/kg	10.09.2020 23:27	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
Dibromofluoromethane	102		108		53-142	%	10.09.2020 23:27
1,2-Dichloroethane-D4	103		107		53-150	%	10.09.2020 23:27
Toluene-D8	90		88		70-130	%	10.09.2020 23:27

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



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Analytical Method: BTEX by SW 8260C

Seq Number: 3139313

Parent Sample Id: 674329-008

Matrix: Soil

MS Sample Id: 674329-008 S

Prep Method: SW5035A

Date Prep: 10.09.2020

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	Limits	Units	Analysis Date	Flag
Benzene	<0.000950	0.0475	0.0473	100	62-132	mg/kg	10.09.2020 10:23	
Toluene	<0.00475	0.0475	0.0468	99	66-124	mg/kg	10.09.2020 10:23	
Ethylbenzene	<0.000950	0.0475	0.0417	88	71-134	mg/kg	10.09.2020 10:23	
m,p-Xylenes	<0.00190	0.0950	0.0822	87	69-128	mg/kg	10.09.2020 10:23	
o-Xylene	<0.000950	0.0475	0.0417	88	72-131	mg/kg	10.09.2020 10:23	

Surrogate	MS %Rec	MS Flag	Limits	Units	Analysis Date
Dibromofluoromethane	106		53-142	%	10.09.2020 10:23
1,2-Dichloroethane-D4	106		53-150	%	10.09.2020 10:23
Toluene-D8	92		70-130	%	10.09.2020 10:23

Analytical Method: BTEX by SW 8260C

Seq Number: 3139325

Parent Sample Id: 674348-004

Matrix: Soil

MS Sample Id: 674348-004 S

Prep Method: SW5035A

Date Prep: 10.09.2020

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	Limits	Units	Analysis Date	Flag
Benzene	<0.00104	0.0519	0.0446	86	62-132	mg/kg	10.09.2020 11:08	
Toluene	<0.00519	0.0519	0.0422	81	66-124	mg/kg	10.09.2020 11:08	
Ethylbenzene	<0.00104	0.0519	0.0435	84	71-134	mg/kg	10.09.2020 11:08	
m,p-Xylenes	<0.00208	0.104	0.0865	83	69-128	mg/kg	10.09.2020 11:08	
o-Xylene	<0.00104	0.0519	0.0414	80	72-131	mg/kg	10.09.2020 11:08	

Surrogate	MS %Rec	MS Flag	Limits	Units	Analysis Date
Dibromofluoromethane	106		53-142	%	10.09.2020 11:08
1,2-Dichloroethane-D4	102		53-150	%	10.09.2020 11:08
Toluene-D8	98		70-130	%	10.09.2020 11:08

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 674253

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 889-6701

www.xenco.com Page ____ of ____

Project Manager:	Cindy Cain	Bill to: (if different)	
Company Name:	TRC	Company Name:	
Address:	10 Dexter Drive, Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy, Tania

Program: ☐ PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting Level I ☐	Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐	ADAPT ☐ Other: ☐

Project Name:	TPH: Livingston Booster	Turn Around	☒	Pres. Code	
Project Number:	342796	Routine	☒		
Project Location	Livingston, NM	Rush:			
Sampler's Name:	Tania Babu	Due Date:			
PO #:		Quote #:			

SAMPLE RECEIPT		Temp Blank:	Yes ☐ No ☒	Wet Ice:	Yes ☐ No ☒
Temperature (°C):	4.0°C	Thermometer ID	172		
Received Intact:	Yes	No			
Cooler Custody Seals:	Yes	No	N/A	Correction Factor:	
Sample Custody Seals:	Yes	No	N/A	Total Containers:	

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	ANALYSIS REQUEST	Preservative Codes	Sample Comments
SW-1 @ 1.5'	5	10/1/20	0800	1.5'	1	X	TPH 8015M	MeOH: Me None: NO HNO3: HN H2SO4: H2 HCL: HL NaOH: Na Zn Acetate+ NaOH: Zn	TAT starts the day received by the lab, if received by 4:00pm
SW-2 @ 1.5'				0810	1.5'				
SW-3 @ 1.5'				0820	1.5'				
SW-4 @ 1.5'				0830	1.5'				
SW-5 @ 0.5'				0840	0.5'				
SW-6 @ 0.5'				0850	0.5'				
SS-1 @ 3'				0900	3'				
SS-2 @ 3'				0910	3'				
SS-3 @ 3'				0920	3'				
SS-4 @ 3'				0930	3'				

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

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Relinquished by: (Signature)

Received by: (Signature)

Date/Time

Relinquished by: (Signature)

Received by: (Signature)

Date/Time

1					
2					
3					
4					
5					



Chain of Custody

Work Order No: 1674253

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1236 Crashtad, NM (432) 704-5440
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

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Project Manager:	Cindy Crain	Bill to: (if different)	
Company Name:	TRC	Company Name:	
Address:	10 Delta Dr. Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy.Crain@trc.com

Program: ☐ UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting Level: ☐ Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other: _____	

Project Name:	HEP: Livingston Booster	Turn Around	☒	Pres. Code	
Project Number:	392796 J	Routine	☒		
Project Location	Livingston NM	Rush:			
Sampler's Name:	Tania Babu	Due Date:			
PO #:		Quote #:			

SAMPLE RECEIPT				ANALYSIS REQUEST				PRESERVATIVE CODES	
Temperature (°C):	Temp Blank:	Yes	No	Wet Ice:	Yes	No			
Received Intact:	Yes	No		Thermometer ID					
Cooler Custody Seals:	Yes	No	N/A	Correction Factor:					
Sample Custody Seals:	Yes	No	N/A	Total Containers:					
Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers			
55-503'	S		10/1/20	0940	3'	1	TPH 8015M		
55-603'				0950	3'	1	BTEX 8260		
55-703'				1000	3'				
55-803'				1010	3'				
55-903'				1020	3'				
55-1003'				1030	3'				
55-1103'				1040	1'				
55-1203'				1050	1'				
55-1303'				1100	1'				
55-1403'				1020	0800	1'			

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed

8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

1631 / 245.1 / 7470 / 7471 : Hg

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
	Babu Crain	10-2-2017:06			



Chain of Custody

Work Order No: 674253

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Grapeland, NM (432) 704-5440
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 589-6701

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Project Manager:	Cindy Crain	Bill to: (if different)	
Company Name:	TRC	Company Name:	
Address:	10 Deseix, Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy, Tania

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:	HEP: Livingston Boosters	Turn Around	☒	Pres. Code	
Project Number:	392, 796	Routine	☐		
Project Location:	Livingston NM	Rush:			
Sampler's Name:	Tania Babu	Due Date:			
PO #:		Quote #:			

SAMPLE RECEIPT		Temp Blank:	Yes	No	Wet Ice:	Yes	No
Temperature (°C):		Thermometer ID					
Received Intact:	Yes	No					
Cooler Custody Seals:	Yes	No	N/A		Correction Factor:		
Sample Custody Seals:	Yes	No	N/A		Total Containers:		

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	ANALYSIS REQUEST	Preservative Codes	Sample Comments
Duplicate -1	S	10/1/20	—	—	—	1	TPH 8015M	MeOH: Me	
55-15 @ 1'		10/2/20	0810	1'		X	BTEX 8260	None: NO	
55-16 @ 1'		10/2/20	0620	1'		X		HNO3: HN	
55-17 @ 1'			0430	1'				H2SO4: H2	
55-18 @ 1'			0640	1'				HCL: HL	
55-19 @ 1'			0650	1'				NaOH: Na	
55-20 @ 1'			0906	1'				Zn Acetate + NaOH: Zn	
55-21 @ 1'			0910	1'				TAT starts the day received by the lab, if received by 4:00pm	
55-22 @ 1'			0920	1'					
55-23 @ 1'			1120	1'					

Total 200.7 / 6010 200.8 / 6020:
 Circle Method(s) and Metal(s) to be analyzed

8RCRA 13PPM Texas 11 A Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10-2-20 / 2:06			

1631 / 245.1 / 7470 / 7471 : Hg



Chain of Custody

Work Order No: 674253

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 820-2000 West Palm Beach, FL (561) 689-6701

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Project Manager:	Cindy Crain	Bill to: (if different)	
Company Name:	TRC	Company Name:	
Address:	10 Deste Dr, Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy, Tania

Program: ☐ UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting Level: ☐ I ☐ II ☐ III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:	Lowington Booster Station	Turn Around	☒
Project Number:	392796	Routine	
Project Location:	Lowington, NM	Rush:	
Sampler's Name:	Tania Bshu	Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT			
Temperature (°C):	4.0°C	Temp Blank:	Yes No
Received Intact:	Yes No	Thermometer ID	
Cooler Custody Seals:	Yes No N/A	Correction Factor:	
Sample Custody Seals:	Yes No N/A	Total Containers:	

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	ANALYSIS REQUEST	Preservative Codes	Sample Comments
55-23 @ 1'	S	10/2/20	1120	1'	X	TPH 8015M		MeOH: Me None: NO HNO3: HN H2SO4: H2 HCL: HL NaOH: Na Zn Acetate+ NaOH: Zn	
55-24 @ 1'			1130	1'	X	BTEX 8260			
55-25 @ 1'			1140	1'					
55-26 @ 1'			0930	1'					
55-27 @ 1'			0940	1'					
55-28 @ 1'			0950	1'					
Duplicate - 2									
55-7 @ 0.5'			1000	0.5'					
55-8 @ 0.5'			1010	0.5'					
55-9 @ 0.5'			1020	0.5'					

Total 200.7 / 6010 200.8 / 6020:
 Circle Method(s) and Metal(s) to be analyzed

8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

1631 / 245.1 / 7470 / 7471 : Hg

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time



Chain of Custody

Work Order No: 1074253

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Crashtad, NM (432) 704-5440
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 699-6701

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Project Manager:	Cindy Crein	Bill to: (if different)	
Company Name:	TRE	Company Name:	
Address:	10 Dests Drive Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy, Tonia

Project Name:	HEP: Livingston Boosters	Turn Around	
Project Number:	392796	Routine	☒
Project Location:	Livingston, NM	Rush:	
Sampler's Name:	Tonia Babu	Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT			
Temperature (°C):	4.0°C	Temp Blank:	Yes No
Received Intact:	Yes No	Wet Ice:	Yes No
Cooler Custody Seals:	Yes No N/A	Thermometer ID	
Sample Custody Seals:	Yes No N/A	Correction Factor:	
		Total Containers:	

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Analysis Request	Preservative Codes	Sample Comments
50-10 @ 0.5'	S	10220	1036	0.5'	1	X X	TPH 8015M BTX 8260	MeOH: Me None: NO HNO3: HN H2SO4: H2 HCL: HL NaOH: Na Zn Acetate+ NaOH: Zn	TAT starts the day received by the lab, if received by 4:00pm
50-11 @ 0.5'			1040	0.5'					
50-12 @ 0.5'			1056	0.5'					
50-13 @ 0.5'			1106	0.5'					
50-14 @ 0.5'			1110	0.5'					

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Pb Mn Mo Ni Se Ag Ti U
 Circle Method(s) and Metal(s) to be analyzed: TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10-2-20 7:06			

Inter-Office Shipment

IOS Number : **71351**

Date/Time: 10.05.2020

Created by: Brianna Teel

Please send report to: Jessica Kramer

Lab# From: **Midland**

Delivery Priority:

Address: 1211 W. Florida Ave

Lab# To: **Houston**

Air Bill No.: 77175778492

E-Mail: jessica.kramer@eurofinset.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
674253-001	S	SW-1 @ 1.5'	10.01.2020 08:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 08:00	JKR	BZ BZME EBZ XYLENE	
674253-002	S	SW-2 @ 1.5'	10.01.2020 08:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 08:10	JKR	BZ BZME EBZ XYLENE	
674253-003	S	SW-3 @ 1.5'	10.01.2020 08:20	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 08:20	JKR	BZ BZME EBZ XYLENE	
674253-004	S	SW-4 @ 1.5'	10.01.2020 08:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 08:30	JKR	BZ BZME EBZ XYLENE	
674253-005	S	SW-5 @ 0.5'	10.01.2020 08:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 08:40	JKR	BZ BZME EBZ XYLENE	
674253-006	S	SW-6 @ 0.5'	10.01.2020 08:50	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 08:50	JKR	BZ BZME EBZ XYLENE	
674253-007	S	SS-1 @ 3'	10.01.2020 09:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 09:00	JKR	BZ BZME EBZ XYLENE	
674253-008	S	SS-2 @ 3'	10.01.2020 09:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 09:10	JKR	BZ BZME EBZ XYLENE	
674253-009	S	SS-3 @ 3'	10.01.2020 09:20	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 09:20	JKR	BZ BZME EBZ XYLENE	
674253-010	S	SS-4 @ 3'	10.01.2020 09:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 09:30	JKR	BZ BZME EBZ XYLENE	
674253-011	S	SS-5 @ 3'	10.01.2020 09:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 09:40	JKR	BZ BZME EBZ XYLENE	
674253-012	S	SS-6 @ 3'	10.01.2020 09:50	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 09:50	JKR	BZ BZME EBZ XYLENE	
674253-013	S	SS-7 @ 3'	10.01.2020 10:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 10:00	JKR	BZ BZME EBZ XYLENE	
674253-014	S	SS-8 @ 3'	10.01.2020 10:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 10:10	JKR	BZ BZME EBZ XYLENE	
674253-015	S	SS-9 @ 3'	10.01.2020 10:20	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 10:20	JKR	BZ BZME EBZ XYLENE	
674253-016	S	SS-10 @ 3'	10.01.2020 10:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 10:30	JKR	BZ BZME EBZ XYLENE	
674253-017	S	SS-11 @ 1'	10.01.2020 10:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 10:40	JKR	BZ BZME EBZ XYLENE	
674253-018	S	SS-12 @ 1'	10.01.2020 10:50	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 10:50	JKR	BZ BZME EBZ XYLENE	
674253-019	S	SS-13 @ 1'	10.01.2020 11:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 11:00	JKR	BZ BZME EBZ XYLENE	
674253-020	S	SS-14 @ 1'	10.02.2020 08:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:00	JKR	BZ BZME EBZ XYLENE	
674253-021	S	Duplicate-1	10.01.2020 00:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.15.2020 00:00	JKR	BZ BZME EBZ XYLENE	
674253-022	S	SS-15 @ 1'	10.02.2020 08:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:10	JKR	BZ BZME EBZ XYLENE	
674253-023	S	SS-16 @ 1'	10.02.2020 08:20	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:20	JKR	BZ BZME EBZ XYLENE	
674253-024	S	SS-17 @ 1'	10.02.2020 08:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:30	JKR	BZ BZME EBZ XYLENE	
674253-025	S	SS-18 @ 1'	10.02.2020 08:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:40	JKR	BZ BZME EBZ XYLENE	

Inter-Office Shipment

IOS Number : **71351**

Date/Time: 10.05.2020

Created by: Brianna Teel

Please send report to: Jessica Kramer

Lab# From: **Midland**

Delivery Priority:

Address: 1211 W. Florida Ave

Lab# To: **Houston**

Air Bill No.: 77175778492

E-Mail: jessica.kramer@eurofinset.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
674253-026	S	SS-19 @ 1'	10.02.2020 08:50	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:50	JKR	BZ BZME EBZ XYLENE	
674253-027	S	SS-20 @ 1'	10.02.2020 09:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 09:00	JKR	BZ BZME EBZ XYLENE	
674253-028	S	SSS-21 @ 1'	10.02.2020 09:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 09:10	JKR	BZ BZME EBZ XYLENE	
674253-029	S	SS-22 @ 1'	10.02.2020 09:20	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 09:20	JKR	BZ BZME EBZ XYLENE	
674253-030	S	SS-23 @ 1'	10.02.2020 08:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 08:00	JKR	BZ BZME EBZ XYLENE	
674253-031	S	SS-24 @ 1'	10.02.2020 11:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 11:30	JKR	BZ BZME EBZ XYLENE	
674253-032	S	SS-25 @ 1'	10.02.2020 11:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 11:40	JKR	BZ BZME EBZ XYLENE	
674253-033	S	SS-26 @ 1'	10.02.2020 09:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 09:30	JKR	BZ BZME EBZ XYLENE	
674253-034	S	SS-27 @ 1'	10.02.2020 09:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 09:40	JKR	BZ BZME EBZ XYLENE	
674253-035	S	SS-28 @ 1'	10.02.2020 09:50	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 09:50	JKR	BZ BZME EBZ XYLENE	
674253-036	S	Duplicate-2	10.02.2020 00:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 00:00	JKR	BZ BZME EBZ XYLENE	
674253-037	S	SW-7 @ 0.5'	10.02.2020 10:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 10:00	JKR	BZ BZME EBZ XYLENE	
674253-038	S	SW-8 @ 0.5'	10.02.2020 10:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 10:10	JKR	BZ BZME EBZ XYLENE	
674253-039	S	SW-9 @ 0.5'	10.02.2020 10:20	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 10:20	JKR	BZ BZME EBZ XYLENE	
674253-040	S	SW-10 @ 0.5'	10.02.2020 10:30	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 10:30	JKR	BZ BZME EBZ XYLENE	
674253-041	S	SW-11 @ 0.5'	10.02.2020 10:40	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 10:40	JKR	BZ BZME EBZ XYLENE	
674253-042	S	SW-12 @ 0.5'	10.02.2020 10:50	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 10:50	JKR	BZ BZME EBZ XYLENE	
674253-043	S	SW-13 @ 0.5'	10.02.2020 11:00	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 11:00	JKR	BZ BZME EBZ XYLENE	
674253-044	S	SW-14 @ 0.5'	10.02.2020 11:10	SW8260CBTEX	BTEX by SW 8260C	10.12.2020	10.16.2020 11:10	JKR	BZ BZME EBZ XYLENE	

Inter Office Shipment or Sample Comments:

Relinquished By:



Brianna Teel

Date Relinquished: 10.05.2020

Received By:



Hypatia Keys

Date Received: 10.07.2020

Cooler Temperature: 2.3



Inter Office Report- Sample Receipt Checklist

Sent To: Houston

IOS #: 71351

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : hou-203

Sent By: Brianna Teel

Date Sent: 10.05.2020 08.52 AM

Received By: Hypatia Keys

Date Received: 10.07.2020 09.43 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	2.3
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:

Hypatia Keys

Date: 10.07.2020

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: TRC Solutions, Inc

Date/ Time Received: 10.02.2020 05.06.00 PM

Work Order #: 674253

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR-8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	4
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	Yes Xenco Stafford-BTEX8260
#18 Water VOC samples have zero headspace?	N/A

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:



Brianna Teel

Date: 10.05.2020

Checklist reviewed by:



Jessica Kramer

Date: 10.05.2020

Certificate of Analysis Summary 676697



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id:

Date Received in Lab: Tue 11.03.2020 08:25

Contact: Cindy Crain

Report Date: 11.10.2020 09:13

Project Location: Lovington, NM

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	676697-001		676697-002		676697-003		676697-004		676697-005		676697-006	
	<i>Field Id:</i>	SW-7a @ 0.5'		SW-9a @ 0.5'		SS-16 @ 1.5'		SS-17 @ 1.5'		SS-18@1.5'		SW-10a @ 0.5'	
	<i>Depth:</i>	0.5- ft		0.5- ft		1.5- ft		1.5- ft		1.5- ft		0.5- ft	
	<i>Matrix:</i>	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	<i>Sampled:</i>	11.02.2020 12:00		11.02.2020 12:10		11.02.2020 12:20		11.02.2020 12:30		11.02.2020 12:40		11.02.2020 12:50	
TPH by SW8015 Mod	<i>Extracted:</i>	11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00	
	<i>Analyzed:</i>	11.03.2020 12:12		11.03.2020 13:30		11.03.2020 13:50		11.03.2020 14:09		11.03.2020 14:29		11.03.2020 14:48	
	<i>Units/RL:</i>	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<50.0	50.0	<49.8	49.8	<50.0	50.0	<50.0	50.0	<49.9	49.9	<49.8	49.8
Diesel Range Organics (DRO)		534 X	50.0	<49.8	49.8	<50.0	50.0	<50.0	50.0	399	49.9	<49.8	49.8
Motor Oil Range Hydrocarbons (MRO)		212	50.0	<49.8	49.8	<50.0	50.0	<50.0	50.0	179	49.9	<49.8	49.8
Total TPH		746	50	<49.8	49.8	<50	50	<50	50	578	49.9	<49.8	49.8

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Certificate of Analysis Summary 676697



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id:

Date Received in Lab: Tue 11.03.2020 08:25

Contact: Cindy Crain

Report Date: 11.10.2020 09:13

Project Location: Lovington, NM

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	676697-007		676697-008		676697-009		676697-010		676697-011		676697-012	
	<i>Field Id:</i>	SS-23 @ 15"		SW-11a @ 0.5'		SS-26 @ 1.5'		SS-27 @ 3'		SS-11 @ 4'		SS-10 @ 4'	
	<i>Depth:</i>	15- In		0.5- ft		1.5- ft		3- ft		4- ft		4- ft	
	<i>Matrix:</i>	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	<i>Sampled:</i>	11.02.2020 13:00		11.02.2020 13:10		11.02.2020 13:20		11.02.2020 13:30		11.02.2020 13:40		11.02.2020 13:50	
TPH by SW8015 Mod	<i>Extracted:</i>	11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00	
	<i>Analyzed:</i>	11.03.2020 15:07		11.03.2020 15:27		11.03.2020 15:46		11.03.2020 16:05		11.03.2020 17:23		11.03.2020 17:42	
	<i>Units/RL:</i>	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<50.0	50.0	<50.0	50.0	<49.9	49.9	<50.0	50.0	<49.9	49.9	<49.8	49.8
Diesel Range Organics (DRO)		<50.0	50.0	<50.0	50.0	<49.9	49.9	68.1	50.0	<49.9	49.9	<49.8	49.8
Motor Oil Range Hydrocarbons (MRO)		<50.0	50.0	<50.0	50.0	<49.9	49.9	<50.0	50.0	<49.9	49.9	<49.8	49.8
Total TPH		<50	50	<50	50	<49.9	49.9	68.1	50	<49.9	49.9	<49.8	49.8

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Certificate of Analysis Summary 676697



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id:

Date Received in Lab: Tue 11.03.2020 08:25

Contact: Cindy Crain

Report Date: 11.10.2020 09:13

Project Location: Lovington, NM

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	676697-013		676697-014		676697-015		676697-016		676697-017		676697-018	
	<i>Field Id:</i>	SS-8 @ 4'		SS-9 @ 4'		SW-1 @ 2'		SS-4 @ 4'		SS-2 @ 4'		SS-3 @ 4'	
	<i>Depth:</i>	4- ft		4- ft		2- ft		4- ft		4- ft		4- ft	
	<i>Matrix:</i>	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	<i>Sampled:</i>	11.02.2020 14:00		11.02.2020 14:10		11.02.2020 14:20		11.02.2020 14:30		11.02.2020 14:40		11.02.2020 14:50	
TPH by SW8015 Mod	<i>Extracted:</i>	11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00		11.03.2020 11:00	
	<i>Analyzed:</i>	11.03.2020 18:02		11.03.2020 18:21		11.03.2020 18:40		11.03.2020 18:59		11.03.2020 19:18		11.03.2020 19:37	
	<i>Units/RL:</i>	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Gasoline Range Hydrocarbons (GRO)		<50.0	50.0	<49.9	49.9	<50.0	50.0	<49.9	49.9	<49.8	49.8	<50.0	50.0
Diesel Range Organics (DRO)		<50.0	50.0	<49.9	49.9	54.4	50.0	<49.9	49.9	<49.8	49.8	<50.0	50.0
Motor Oil Range Hydrocarbons (MRO)		<50.0	50.0	<49.9	49.9	<50.0	50.0	<49.9	49.9	<49.8	49.8	<50.0	50.0
Total TPH		<50	50	<49.9	49.9	54.4	50	<49.9	49.9	<49.8	49.8	<50	50

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Certificate of Analysis Summary 676697



TRC Solutions, Inc, Midland, TX

Project Name: HEP:Lovington Booster

Project Id:

Date Received in Lab: Tue 11.03.2020 08:25

Contact: Cindy Crain

Report Date: 11.10.2020 09:13

Project Location: Lovington, NM

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	676697-019	676697-020	676697-021	676697-022		
	Field Id:	SS-5 @ 4'	SS-6 @ 4'	Duplicate-1	Duplicate-2		
	Depth:	4- ft	4- ft				
	Matrix:	SOIL	SOIL	SOIL	SOIL		
	Sampled:	11.02.2020 15:00	11.02.2020 15:10	11.02.2020 00:00	11.02.2020 00:00		
TPH by SW8015 Mod	Extracted:	11.03.2020 11:00	11.03.2020 11:00	11.03.2020 15:00	11.03.2020 15:00		
	Analyzed:	11.03.2020 19:57	11.03.2020 20:16	11.03.2020 21:53	11.03.2020 22:50		
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons (GRO)		<49.9 49.9	<50.0 50.0	<50.0 50.0	<49.9 49.9		
Diesel Range Organics (DRO)		<49.9 49.9	<50.0 50.0	<50.0 50.0	<49.9 49.9		
Motor Oil Range Hydrocarbons (MRO)		<49.9 49.9	<50.0 50.0	<50.0 50.0	<49.9 49.9		
Total TPH		<49.9 49.9	<50 50	<50 50	<49.9 49.9		

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Analytical Report 676697

for

TRC Solutions, Inc

Project Manager: Cindy Crain

HEP:Lovington Booster

11.10.2020

Collected By: Client



**1211 W. Florida Ave
Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)



11.10.2020

Project Manager: **Cindy Crain**

TRC Solutions, Inc

2057 Commerce

Midland, TX 79703

Reference: Eurofins Xenco, LLC Report No(s): **676697**

HEP:Lovington Booster

Project Address: Lovington, NM

Cindy Crain:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 676697. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 676697 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Sample Cross Reference 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SW-7a @ 0.5'	S	11.02.2020 12:00	0.5 ft	676697-001
SW-9a @ 0.5'	S	11.02.2020 12:10	0.5 ft	676697-002
SS-16 @ 1.5'	S	11.02.2020 12:20	1.5 ft	676697-003
SS-17 @ 1.5'	S	11.02.2020 12:30	1.5 ft	676697-004
SS-18@1.5'.	S	11.02.2020 12:40	1.5 ft	676697-005
SW-10a @ 0.5'	S	11.02.2020 12:50	0.5 ft	676697-006
SS-23 @ 15"	S	11.02.2020 13:00	15 In	676697-007
SW-11a @ 0.5'	S	11.02.2020 13:10	0.5 ft	676697-008
SS-26 @ 1.5'	S	11.02.2020 13:20	1.5 ft	676697-009
SS-27 @ 3'	S	11.02.2020 13:30	3 ft	676697-010
SS-11 @ 4'	S	11.02.2020 13:40	4 ft	676697-011
SS-10 @ 4'	S	11.02.2020 13:50	4 ft	676697-012
SS-8 @ 4'	S	11.02.2020 14:00	4 ft	676697-013
SS-9 @ 4'	S	11.02.2020 14:10	4 ft	676697-014
SW-1 @ 2'	S	11.02.2020 14:20	2 ft	676697-015
SS-4 @ 4'	S	11.02.2020 14:30	4 ft	676697-016
SS-2 @ 4'	S	11.02.2020 14:40	4 ft	676697-017
SS-3 @ 4'	S	11.02.2020 14:50	4 ft	676697-018
SS-5 @ 4'	S	11.02.2020 15:00	4 ft	676697-019
SS-6 @ 4'	S	11.02.2020 15:10	4 ft	676697-020
Duplicate-1	S	11.02.2020 00:00	ft	676697-021
Duplicate-2	S	11.02.2020 00:00	ft	676697-022



CASE NARRATIVE

Client Name: TRC Solutions, Inc

Project Name: HEP:Lovington Booster

Project ID:
Work Order Number(s): 676697

Report Date: 11.10.2020
Date Received: 11.03.2020

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3141317 TPH by SW8015 Mod

Lab Sample ID 676697-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Diesel Range Organics (DRO) recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 676697-001, -002, -003, -004, -005, -006, -007, -008, -009, -010, -011, -012, -013, -014, -015, -016, -017, -018, -019, -020.

The Laboratory Control Sample for Diesel Range Organics (DRO) is within laboratory Control Limits, therefore the data was accepted.



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-7a @ 0.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-001

Date Collected: 11.02.2020 12:00

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 12:12	U	1
Diesel Range Organics (DRO)	C10C28DRO	534	50.0	mg/kg	11.03.2020 12:12	X	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	212	50.0	mg/kg	11.03.2020 12:12		1
Total TPH	PHC635	746	50	mg/kg	11.03.2020 12:12		1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	103	%	70-130	11.03.2020 12:12		
o-Terphenyl	84-15-1	117	%	70-130	11.03.2020 12:12		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-9a @ 0.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-002

Date Collected: 11.02.2020 12:10

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.03.2020 13:30	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.03.2020 13:30	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.03.2020 13:30	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.03.2020 13:30	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-130	11.03.2020 13:30	
o-Terphenyl	84-15-1	117	%	70-130	11.03.2020 13:30	



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-16 @ 1.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-003

Date Collected: 11.02.2020 12:20

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 13:50	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 13:50	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 13:50	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 13:50	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	104	%	70-130	11.03.2020 13:50		
o-Terphenyl	84-15-1	121	%	70-130	11.03.2020 13:50		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-17 @ 1.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-004

Date Collected: 11.02.2020 12:30

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 14:09	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 14:09	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 14:09	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 14:09	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	104	%	70-130	11.03.2020 14:09		
o-Terphenyl	84-15-1	119	%	70-130	11.03.2020 14:09		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-18@1.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-005

Date Collected: 11.02.2020 12:40

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 14:29	U	1
Diesel Range Organics (DRO)	C10C28DRO	399	49.9	mg/kg	11.03.2020 14:29		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	179	49.9	mg/kg	11.03.2020 14:29		1
Total TPH	PHC635	578	49.9	mg/kg	11.03.2020 14:29		1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	101	%	70-130	11.03.2020 14:29		
o-Terphenyl	84-15-1	113	%	70-130	11.03.2020 14:29		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-10a @ 0.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-006

Date Collected: 11.02.2020 12:50

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.03.2020 14:48	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.03.2020 14:48	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.03.2020 14:48	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.03.2020 14:48	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	100	%	70-130	11.03.2020 14:48		
o-Terphenyl	84-15-1	113	%	70-130	11.03.2020 14:48		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-23 @ 15"

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-007

Date Collected: 11.02.2020 13:00

Sample Depth: 15 In

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 15:07	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 15:07	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 15:07	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 15:07	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	98	%	70-130	11.03.2020 15:07		
o-Terphenyl	84-15-1	108	%	70-130	11.03.2020 15:07		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-11a @ 0.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-008

Date Collected: 11.02.2020 13:10

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 15:27	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 15:27	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 15:27	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 15:27	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	105	%	70-130	11.03.2020 15:27		
o-Terphenyl	84-15-1	120	%	70-130	11.03.2020 15:27		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-26 @ 1.5'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-009

Date Collected: 11.02.2020 13:20

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 15:46	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.03.2020 15:46	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.03.2020 15:46	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.03.2020 15:46	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	100	%	70-130	11.03.2020 15:46		
o-Terphenyl	84-15-1	115	%	70-130	11.03.2020 15:46		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-27 @ 3'

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-010

Date Collected: 11.02.2020 13:30

Sample Depth: 3 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 16:05	U	1
Diesel Range Organics (DRO)	C10C28DRO	68.1	50.0	mg/kg	11.03.2020 16:05		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 16:05	U	1
Total TPH	PHC635	68.1	50	mg/kg	11.03.2020 16:05		1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	99	%	70-130	11.03.2020 16:05		
o-Terphenyl	84-15-1	116	%	70-130	11.03.2020 16:05		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-11 @ 4'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-011

Date Collected: 11.02.2020 13:40

Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 17:23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.03.2020 17:23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.03.2020 17:23	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.03.2020 17:23	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	100	%	70-130	11.03.2020 17:23		
o-Terphenyl	84-15-1	116	%	70-130	11.03.2020 17:23		



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TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-10 @ 4'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-012

Date Collected: 11.02.2020 13:50

Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.03.2020 17:42	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.03.2020 17:42	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.03.2020 17:42	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.03.2020 17:42	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	99	%	70-130	11.03.2020 17:42		
o-Terphenyl	84-15-1	115	%	70-130	11.03.2020 17:42		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-8 @ 4'**
Lab Sample Id: 676697-013

Matrix: Soil
Date Collected: 11.02.2020 14:00

Date Received: 11.03.2020 08:25
Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 18:02	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 18:02	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 18:02	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 18:02	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	102	%	70-130	11.03.2020 18:02		
o-Terphenyl	84-15-1	119	%	70-130	11.03.2020 18:02		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-9 @ 4'**
Lab Sample Id: 676697-014

Matrix: Soil
Date Collected: 11.02.2020 14:10

Date Received: 11.03.2020 08:25
Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 18:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.03.2020 18:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.03.2020 18:21	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.03.2020 18:21	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	110	%	70-130	11.03.2020 18:21		
o-Terphenyl	84-15-1	128	%	70-130	11.03.2020 18:21		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SW-1 @ 2'**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-015

Date Collected: 11.02.2020 14:20

Sample Depth: 2 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 18:40	U	1
Diesel Range Organics (DRO)	C10C28DRO	54.4	50.0	mg/kg	11.03.2020 18:40		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 18:40	U	1
Total TPH	PHC635	54.4	50	mg/kg	11.03.2020 18:40		1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	102	%	70-130	11.03.2020 18:40		
o-Terphenyl	84-15-1	118	%	70-130	11.03.2020 18:40		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-4 @ 4'

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-016

Date Collected: 11.02.2020 14:30

Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 18:59	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.03.2020 18:59	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.03.2020 18:59	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.03.2020 18:59	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	96	%	70-130	11.03.2020 18:59		
o-Terphenyl	84-15-1	111	%	70-130	11.03.2020 18:59		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-2 @ 4'

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-017

Date Collected: 11.02.2020 14:40

Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:

Seq Number: 3141317

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.03.2020 19:18	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.03.2020 19:18	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.03.2020 19:18	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.03.2020 19:18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	95	%	70-130	11.03.2020 19:18		
o-Terphenyl	84-15-1	111	%	70-130	11.03.2020 19:18		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **SS-3 @ 4'**
Lab Sample Id: 676697-018

Matrix: Soil
Date Collected: 11.02.2020 14:50

Date Received: 11.03.2020 08:25
Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 19:37	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 19:37	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 19:37	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 19:37	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	94	%	70-130	11.03.2020 19:37		
o-Terphenyl	84-15-1	109	%	70-130	11.03.2020 19:37		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-5 @ 4'
Lab Sample Id: 676697-019

Matrix: Soil
Date Collected: 11.02.2020 15:00

Date Received: 11.03.2020 08:25
Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 19:57	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.03.2020 19:57	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.03.2020 19:57	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.03.2020 19:57	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	95	%	70-130	11.03.2020 19:57		
o-Terphenyl	84-15-1	110	%	70-130	11.03.2020 19:57		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: SS-6 @ 4'

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-020

Date Collected: 11.02.2020 15:10

Sample Depth: 4 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 11:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141317

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 20:16	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 20:16	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 20:16	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 20:16	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	92	%	70-130	11.03.2020 20:16		
o-Terphenyl	84-15-1	107	%	70-130	11.03.2020 20:16		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **Duplicate-1**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-021

Date Collected: 11.02.2020 00:00

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 15:00

% Moisture:
Basis: Wet Weight

Seq Number: 3141318

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.03.2020 21:53	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.03.2020 21:53	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.03.2020 21:53	U	1
Total TPH	PHC635	<50	50	mg/kg	11.03.2020 21:53	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	100	%	70-130	11.03.2020 21:53		
o-Terphenyl	84-15-1	115	%	70-130	11.03.2020 21:53		



Certificate of Analytical Results 676697

TRC Solutions, Inc, Midland, TX

HEP:Lovington Booster

Sample Id: **Duplicate-2**

Matrix: Soil

Date Received: 11.03.2020 08:25

Lab Sample Id: 676697-022

Date Collected: 11.02.2020 00:00

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.03.2020 15:00

% Moisture:

Seq Number: 3141318

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.03.2020 22:50	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.03.2020 22:50	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.03.2020 22:50	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.03.2020 22:50	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	98	%	70-130	11.03.2020 22:50		
o-Terphenyl	84-15-1	113	%	70-130	11.03.2020 22:50		

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



TRC Solutions, Inc

HEP:Lovington Booster

Analytical Method: TPH by SW8015 Mod

Seq Number: 3141317

MB Sample Id: 7714442-1-BLK

Matrix: Solid

LCS Sample Id: 7714442-1-BKS

Prep Method: SW8015P

Date Prep: 11.03.2020

LCSD Sample Id: 7714442-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1030	103	1010	101	70-130	2	20	mg/kg	11.03.2020 11:52	
Diesel Range Organics (DRO)	<50.0	1000	1110	111	1130	113	70-130	2	20	mg/kg	11.03.2020 11:52	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	100		115		124		70-130	%	11.03.2020 11:52
o-Terphenyl	117		126		127		70-130	%	11.03.2020 11:52

Analytical Method: TPH by SW8015 Mod

Seq Number: 3141318

MB Sample Id: 7714444-1-BLK

Matrix: Solid

LCS Sample Id: 7714444-1-BKS

Prep Method: SW8015P

Date Prep: 11.03.2020

LCSD Sample Id: 7714444-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	916	92	937	94	70-130	2	20	mg/kg	11.03.2020 21:14	
Diesel Range Organics (DRO)	<50.0	1000	1070	107	1090	109	70-130	2	20	mg/kg	11.03.2020 21:14	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	102		103		118		70-130	%	11.03.2020 21:14
o-Terphenyl	121		113		116		70-130	%	11.03.2020 21:14

Analytical Method: TPH by SW8015 Mod

Seq Number: 3141317

Matrix: Solid

MB Sample Id: 7714442-1-BLK

Prep Method: SW8015P

Date Prep: 11.03.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	11.03.2020 10:53	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3141318

Matrix: Solid

MB Sample Id: 7714444-1-BLK

Prep Method: SW8015P

Date Prep: 11.03.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	11.03.2020 20:55	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



TRC Solutions, Inc
HEP:Lovington Booster

Analytical Method: TPH by SW8015 Mod

Seq Number: 3141317

Parent Sample Id: 676697-001

Matrix: Soil

MS Sample Id: 676697-001 S

Prep Method: SW8015P

Date Prep: 11.03.2020

MSD Sample Id: 676697-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	997	875	88	874	87	70-130	0	20	mg/kg	11.03.2020 12:32	
Diesel Range Organics (DRO)	534	997	1070	54	1020	49	70-130	5	20	mg/kg	11.03.2020 12:32	X

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	111		102		70-130	%	11.03.2020 12:32
o-Terphenyl	111		113		70-130	%	11.03.2020 12:32

Analytical Method: TPH by SW8015 Mod

Seq Number: 3141318

Parent Sample Id: 676697-021

Matrix: Soil

MS Sample Id: 676697-021 S

Prep Method: SW8015P

Date Prep: 11.03.2020

MSD Sample Id: 676697-021 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	997	940	94	945	95	70-130	1	20	mg/kg	11.03.2020 22:12	
Diesel Range Organics (DRO)	<49.9	997	1110	111	1170	117	70-130	5	20	mg/kg	11.03.2020 22:12	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	115		102		70-130	%	11.03.2020 22:12
o-Terphenyl	121		123		70-130	%	11.03.2020 22:12

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No:

10716697

www.xenco.com Page 1 of 3

Project Manager:	Cindy Carain	Bill to: (if different)	
Company Name:	TRC	Company Name:	
Address:	10 Deste Dr. Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy.Mist.Tan@trc.com

Work Order Comments	
Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:	HEP: Livingston Booster	Turn Around	☒ Routine ☐ Rush	Pres. Code	
Project Number:		Due Date:			
Project Location:	Livingston, NM	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Mist Tan				
PO #:					
SAMPLE RECEIPT		Temp Blank:	Yes ☒ No ☐	Wet Ice:	Yes ☒ No ☐
Samples Received In tact:	Yes ☒ No ☐	Thermometer ID:			
Cooler Custody Seals:	Yes ☒ No ☐	Correction Factor:			
Sample Custody Seals:	Yes ☒ No ☐	Temperature Reading:			
Total Containers:		Corrected Temperature:			

Parameters

TPH 8015M

ANALYSIS REQUEST

Preservative Codes

None: NO DI Water: H₂O
Cool: Cool MeOH: Me
HCL: HC HNO₃: HN
H₂SO₄: H₂ NaOH: Na
H₃PO₄: HP
NaHSO₄: NABIS
Na₂S₂O₃: NaSO₃
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Sample Comments

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Cont	# of Cont																		
SW-7a @ 0.5'	5	11/16/16	1200	0.5'	5	1	X																	
SW-9a @ 0.5'	1		1210	0.5'	1																			
SS-16 @ 1.5'	1		1220	1.5'	1																			
SS-17 @ 1.5'	1		1230	1.5'	1																			
SS-18 @ 1.5'	1		1240	1.5'	1																			
SW-10a @ 0.5'	1		1250	0.5'	1																			
SS-23 @ 1.5"	1		1300	1.5"	1																			
SW-11a @ 0.5'	1		1310	0.5'	1																			
SS-26 @ 1.5'	1		1320	1.5'	1																			
SS-27 @ 3'	1		1330	3'	1																			

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO₂ Na Sr Ti Sn U V Zn
TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 Mist Tan	Bugiv	11/3/16	2		
3			4		
5			6		



Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No: 10716097

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Project Manager:	Cindy Crain	Bill to: (if different)	
Company Name:	TEL	Company Name:	
Address:	10 Delta Dr, Ste 150E	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy.Mitchell@Targa

Work Order Comments	
Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:	HEP: Lovington Boosters	Turn Around	☒ Routine ☐ Rush	Press. Code	
Project Number:		Due Date:			
Project Location:	Lovington, NM	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Mick Triner	Wet Ice:	☒ Yes ☐ No		
PO #:		Thermometer ID:	TEL-3		
SAMPLE RECEIPT		Temp Blank:	☒ Yes ☐ No		
Samples Received In tact:	☒ Yes ☐ No	Correction Factor:	2.5		
Cooler Custody Seals:	☒ Yes ☐ No	Temperature Reading:	2.5		
Sample Custody Seals:	☒ Yes ☐ No	Corrected Temperature:	2.5		
Total Containers:					

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	ANALYSIS REQUEST																Preservative Codes				Sample Comments
SS-1 0 4'	S	10/2/20	1340	4'	G	1	X																				
SS-10 0 4'																											
SS-8 0 4'																											
SS-9 0 4'																											
SS-1 0 2'																											
SS-4 0 4'																											
SS-2 0 4'																											
SS-3 0 4'																											
SS-5 0 4'																											
SS-6 0 4'																											

Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM	Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPLP 6010: 8RCRA	Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg: 1631 / 245.1 / 7470 / 7471	

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Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Max. T. 205	BGR	11/3/20			2/05



Chain of Custody

Houston, TX (281) 240-2200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3333
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No.:

1276097

www.xenco.com Page 2 of 2

Project Manager:	Cindy Erwin	Bill to: (if different)	
Company Name:	TRC	Company Name:	
Address:	10 Desha Dr. Ste 150E	Address:	
City, State ZIP:	Midland TX 79705	City, State ZIP:	
Phone:	432-215-6730	Email:	Cindy.Mitchell@Tara.com

Work Order Comments	
Program:	UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:	
Reporting:	Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables:	EDD ☐ ADAPT ☐ Other:

[illegible][illegible]

Total	200.7 / 6010	200.8 / 6020:	8RCRA	13PPM	Texas	11	Al	Sb	As	Ba	Be	B	Cd	Ca	Cr	Co	Cu	Fe	Pb	Mg	Mn	Mo	Ni	K	Se	Ag	SiO ₂	Na	Sr	Ti	Sn	U	V	Zn			
Circle Method(s) and Metal(s) to be analyzed			TCPL / SPLP 6010:		8RCRA	Sb	As	Ba	Be	Cd	Cr	Co	Cu	Pb	Mn	Mo	Ni	Se	Ag	Ti	U																
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xeno, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xeno will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$85.00 will be applied to each project and a charge of \$3 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negotiated.																																					
Hg: 1631 / 245.1 / 7470 / 7471																																					

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1. <i>Made</i>	<i>BSR</i>	11/3/20	2		
3			4		
5		09/05	6		

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: TRC Solutions, Inc

Date/ Time Received: 11.03.2020 08.25.00 AM

Work Order #: 676697

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR-8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	2.8
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:



Brianna Teel

Date: 11.03.2020

Checklist reviewed by:



Jessica Kramer

Date: 11.03.2020

Certificate of Analysis Summary 678245



TRC Solutions, Inc, Midland, TX

Project Name: Lovington Booster Station

Project Id:

Date Received in Lab: Wed 11.18.2020 12:42

Contact: Cindy Crain

Report Date: 11.20.2020 15:27

Project Location: Lovington, NM

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	678245-001	678245-002	678245-003			
	Field Id:	SS-18 @ 2'	SS-28 @ 1.5'	SW-7b @ 0.5'			
	Depth:	2- ft	1.5- ft	0.5- ft			
	Matrix:	SOIL	SOIL	SOIL			
	Sampled:	11.17.2020 10:00	11.17.2020 10:35	11.17.2020 10:45			
TPH by SW8015 Mod	Extracted:	11.18.2020 15:00	11.18.2020 15:00	11.18.2020 15:00			
	Analyzed:	11.19.2020 00:54	11.19.2020 01:13	11.19.2020 01:33			
	Units/RL:	mg/kg RL	mg/kg RL	mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<49.8 49.8	<49.9 49.9	<50.0 50.0			
Diesel Range Organics (DRO)		<49.8 49.8	<49.9 49.9	<50.0 50.0			
Motor Oil Range Hydrocarbons (MRO)		<49.8 49.8	<49.9 49.9	<50.0 50.0			
Total TPH		<49.8 49.8	<49.9 49.9	<50 50			

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



Analytical Report 678245

for

TRC Solutions, Inc

Project Manager: Cindy Crain

Lovington Booster Station

11.20.2020

Collected By: Client



**1211 W. Florida Ave
Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)



11.20.2020

Project Manager: **Cindy Crain**

TRC Solutions, Inc

2057 Commerce

Midland, TX 79703

Reference: Eurofins Xenco, LLC Report No(s): **678245**

Lovington Booster Station

Project Address: Lovington, NM

Cindy Crain:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 678245. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 678245 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads "Jessica Kramer".

Jessica Kramer

Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

**Sample Cross Reference 678245****TRC Solutions, Inc, Midland, TX**

Lovington Booster Station

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS-18 @ 2'	S	11.17.2020 10:00	2 ft	678245-001
SS-28 @ 1.5'	S	11.17.2020 10:35	1.5 ft	678245-002
SW-7b @ 0.5'	S	11.17.2020 10:45	0.5 ft	678245-003



CASE NARRATIVE

Client Name: TRC Solutions, Inc
Project Name: Lovington Booster Station

Project ID:
Work Order Number(s): 678245

Report Date: 11.20.2020
Date Received: 11.18.2020

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Certificate of Analytical Results 678245

TRC Solutions, Inc, Midland, TX Lovington Booster Station

Sample Id: **SS-18 @ 2'**

Matrix: Soil

Date Received: 11.18.2020 12:42

Lab Sample Id: 678245-001

Date Collected: 11.17.2020 10:00

Sample Depth: 2 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.18.2020 15:00

% Moisture:
Basis: Wet Weight

Seq Number: 3142733

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.19.2020 00:54	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.19.2020 00:54	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.19.2020 00:54	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.19.2020 00:54	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	84	%	70-130	11.19.2020 00:54		
o-Terphenyl	84-15-1	101	%	70-130	11.19.2020 00:54		



Certificate of Analytical Results 678245

TRC Solutions, Inc, Midland, TX Lovington Booster Station

Sample Id: **SS-28 @ 1.5'**

Matrix: Soil

Date Received: 11.18.2020 12:42

Lab Sample Id: 678245-002

Date Collected: 11.17.2020 10:35

Sample Depth: 1.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.18.2020 15:00

% Moisture:

Seq Number: 3142733

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	11.19.2020 01:13	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	11.19.2020 01:13	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	11.19.2020 01:13	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	11.19.2020 01:13	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	85	%	70-130	11.19.2020 01:13		
o-Terphenyl	84-15-1	102	%	70-130	11.19.2020 01:13		



Certificate of Analytical Results 678245

TRC Solutions, Inc, Midland, TX Lovington Booster Station

Sample Id: **SW-7b @ 0.5'**

Matrix: Soil

Date Received: 11.18.2020 12:42

Lab Sample Id: 678245-003

Date Collected: 11.17.2020 10:45

Sample Depth: 0.5 ft

Analytical Method: TPH by SW8015 Mod

Prep Method: SW8015P

Tech: DVM

Analyst: ARM

Date Prep: 11.18.2020 15:00

% Moisture:

Seq Number: 3142733

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	11.19.2020 01:33	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	11.19.2020 01:33	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	11.19.2020 01:33	U	1
Total TPH	PHC635	<50	50	mg/kg	11.19.2020 01:33	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane	111-85-3	87	%	70-130	11.19.2020 01:33		
o-Terphenyl	84-15-1	103	%	70-130	11.19.2020 01:33		

Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



TRC Solutions, Inc
 Lovington Booster Station

Analytical Method: TPH by SW8015 Mod

Seq Number: 3142733

MB Sample Id: 7715497-1-BLK

Matrix: Solid

LCS Sample Id: 7715497-1-BKS

Prep Method: SW8015P

Date Prep: 11.18.2020

LCSD Sample Id: 7715497-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	922	92	964	96	70-130	4	20	mg/kg	11.18.2020 17:56	
Diesel Range Organics (DRO)	<50.0	1000	903	90	948	95	70-130	5	20	mg/kg	11.18.2020 17:56	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	92		96		100		70-130	%	11.18.2020 17:56
o-Terphenyl	115		107		114		70-130	%	11.18.2020 17:56

Analytical Method: TPH by SW8015 Mod

Seq Number: 3142733

Matrix: Solid

Prep Method: SW8015P

Date Prep: 11.18.2020

MB Sample Id: 7715497-1-BLK

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	11.18.2020 17:36	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3142733

Matrix: Soil

Prep Method: SW8015P

Date Prep: 11.18.2020

Parent Sample Id: 678242-001

MS Sample Id: 678242-001 S

MSD Sample Id: 678242-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<49.9	997	904	91	1010	101	70-130	11	20	mg/kg	11.18.2020 18:57	
Diesel Range Organics (DRO)	<49.9	997	979	98	1010	101	70-130	3	20	mg/kg	11.18.2020 18:57	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	94		101		70-130	%	11.18.2020 18:57
o-Terphenyl	103		105		70-130	%	11.18.2020 18:57

MS/MSD Percent Recovery
 Relative Percent Difference
 LCS/LCSD Recovery
 Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody

Work Order No:

678245

www.xenco.com Page ____ of ____

Project Manager:	Cindy Crain	Bill to: (if different)	TRC
Company Name:	TRC	Company Name:	
Address:	10 Desta Drive Ste. 150E	Address:	
City, State ZIP:	Midland, TX, 79705	City, State ZIP:	
Phone:	4322156750	Email:	CKCrain@trccompanies.com

Work Order Comments	
Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐	
State of Project:	
Reporting: Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:	Lovington Booster Station	Turn of Day	7:24 AM
Project Number:		Route	1
Project Location:	Lovington, NM	Due Date:	
Sampler's Name:	Scott Stanley	TAT starts the day received by the lab, if received by 4:30pm	
PO #:		Well Ice:	(Yes) No
SAMPLE RECEIPT		Temp Blank:	Yes (No)
Samples Received Intact:	(Yes) No	Thermometer ID:	R8
Cooler Custody Seals:	Yes No (N/A)	Correction Factor:	0.5
Sample Custody Seals:	Yes No (N/A)	Temperature Reading:	-0.6
Total Containers:		Corrected Temperature:	-0.1

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	TPH 801																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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Total 200.7 / 6010	200.8 / 6020:	8RCRA 13PPM	Texas 11	Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCPLP/SPLP 6010:	8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg: 1631 / 245.1 / 7470 / 7471	

Notes: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		11/18/2020 12:41			

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: TRC Solutions, Inc

Date/ Time Received: 11.18.2020 12.42.57 PM

Work Order #: 678245

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : IR8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	-.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by:



Brianna Teel

Date: 11.18.2020

Checklist reviewed by:



Jessica Kramer

Date: 11.19.2020

Appendix D: Waste Manifests

TRANSPORTER'S MANIFEST

SHIPPERS FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTERS NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON- EXEMPT SOIL

VOLUME: 1,200 cubic yards

20 yards

1. Load
2. Load

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

JDR EAGLE
20 yds

TKT #56

Name: Franky

Signature: Franky

Date: 11-30-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: Franky

Date: 11/30/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

1. Load - 20 yds
2. Load - 20 yds

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature: Melanie NolanDate: 11-23-2020
30NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

Truck # 151
20 yds.

Name: Manuel MataSignature: [Signature]Date: 11-20-20

LOAD # 1
LOAD # 2

DISPOSAL SITE:

R360 Hobbs Facility
NM 66 Carlsbad Hwy
Hobbs, NM 88241

Signature: [Signature]Date: 11/30/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFESTSHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature:

Melanie Nolan

Date:

11-23-2020NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

RICHARD OULFIELD

Name:

RICARDO GARCIA

Signature:

RICARDO

Date:

11-30-20DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature:

Jim

Date:

11/30/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

loads - 11

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

1- Load
2- Load

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

20 yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

RDR
TK
20 yds #8

Name: Ona

Signature: [Signature]

Date: 11-30-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: [Signature]

Date: 11/30/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFESTSHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubicyards

Load: 1 20 SA
2 20 SA

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan
Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

T. 51

Name: Silvestre
Signature: Silvestre Arce
Date: 11-30-20

DISPOSAL SITE:

R360 Hobbs Facility
MIM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: TMullin
Date: 11/30/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

XTO Energy Inc.
3104 E. Greene St.
Carlsbad, NM 88220

LOCATION OF MATERIAL:

Site: Seven Rivers Queen North 7
Legals: UL/ J Sec 4 T22S - R36E
Location: Lea County, New Mexico
API/NMOCD: 30-025-08776

TRANSPORTER'S NAME AND ADDRESS:

ETech Environmental
3100 Plains Hwy
Lovington, NM 88260

DESCRIPTION OF WASTE:

E&P Exempt

VOLUME: 20 yds

Load #

1

2

3

4

5

Volume(yds)

MM

MM

Driver Initial

20

20

FACILITY CONTACT:

Amy Ruth
3104 E. Greene St.
Carlsbad, NM 88220

Signature: Amy Ruth

Date: _____

NAME OF TRANSPORTER: (DRIVER)

ETech Environmental

M. Mata Trucking

Truck #150

Name: Manuel M.

Signature: [Signature]

Date: 11-25-20

DISPOSAL SITE:

R360 Halfway Facility
4507 W Carlsbad Hwy
Hobbs, NM 88241

Signature: [Signature]

Date: 11/25/20

Direct Bill:
Care Of:

XTO Energy Inc.
Amy Ruth

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

1 Load
2 - Load

VOLUME: 1,200 cubic yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature:

Melanie Nolan

Date:

11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

JTARIN TRK
07
20 YDS

Name:

Lito Perez

Signature:

Lito Perez

Date:

11-30-20

DISPOSAL SITE:

R360 Hobbs Facility
MM66 Carlsbad Hwy
Hobbs, NM 88241

Signature:

Jim 14m

Date:

11/30/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: RICARDO'S OILFIELD SERVICE
 Driver: RICARDO
 Truck #: 09
 Card #
 Job Ref #

Ticket #: 700-1178598
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis: 50/51	0.00	0.00	0.00	0							

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
Customer #: CRI3200
Ordered by: MELANIE NOLAN
AFE #:
PO #:
Manifest #: NA
Manif. Date: 11/30/2020
Hauler: RICARDO'S OILFIELD SERVICE
Driver: RICARDO
Truck #: 09
Card #
Job Ref #

Ticket #: 700-1178483
Bid #: Walk-in Bid
Date: 11/30/2020
Generator: Holly Energy
Generator #:
Well Ser. #: 999908
Well Name: LOVINGTON BOOSTER STAT
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: RICARDO
 Truck #: 56
 Card #
 Job Ref #

Ticket #: 700-1178608
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: RICARDO
 Truck #: 56
 Card #
 Job Ref #

Ticket #: 700-1178487
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: J TARIN TRUCKING
 Driver: KIKE
 Truck #: 07
 Card #
 Job Ref #

Ticket #: 700-1178588
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature**
Customer Approval**THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
Customer #: CRI3200
Ordered by: MELANIE NOLAN
AFE #:
PO #:
Manifest #: NA
Manif. Date: 11/30/2020
Hauler: RDR EAGLE TRUCKING
Driver: OMAR
Truck #: 8
Card #
Job Ref #

Ticket #: 700-1178491
Bid #: Walk-in Bid
Date: 11/30/2020
Generator: Holly Energy
Generator #:
Well Ser. #: 999908
Well Name: LOVINGTON BOOSTER STAT
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: OMAR
 Truck #: 8
 Card #
 Job Ref #

Ticket #: 700-1178625
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service							Quantity Units				
Contaminated Soil (RCRA Exempt)							20.00 yards				
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: J TARIN TRUCKING
 Driver: KIKE
 Truck #: 07
 Card #
 Job Ref #

Ticket #: 700-1178477
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: M Mata Trucking LLC
 Driver: SILVESTRE
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1178478
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service							Quantity Units				
Contaminated Soil (RCRA Exempt)							20.00 yards				
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: M Mata Trucking LLC
 Driver: SILVESTRE
 Truck #: 51
 Card #
 Job Ref #

Ticket #: 700-1178580
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units****Contaminated Soil (RCRA Exempt)**

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE**

Approved By: _____

Date: _____



Permian Basin

Customer: XTO ENERGY INC
 Customer #: CRI6090
 Ordered by: AMY RUTH
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/25/2020
 Hauler: M Mata Trucking LLC
 Driver: MANUEL
 Truck #: 150
 Card #
 Job Ref #

Ticket #: 700-1177914
 Bid #: O6UJ9A000FPI
 Date: 11/25/2020
 Generator: XTO ENERGY, INC.
 Generator #:
 Well Ser. #: 08776
 Well Name: SEVEN RIVERS QUEEN WAT
 Well #: 007
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: XTO ENERGY INC
 Customer #: CRI6090
 Ordered by: AMY RUTH
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/25/2020
 Hauler: M Mata Trucking LLC
 Driver: MANUEL
 Truck #: 150
 Card #
 Job Ref #

Ticket #: 700-1177932
 Bid #: O6UJ9A000FPI
 Date: 11/25/2020
 Generator: XTO ENERGY, INC.
 Generator #:
 Well Ser. #: 08776
 Well Name: SEVEN RIVERS QUEEN WATI
 Well #: 007
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
Customer #: CRI3200
Ordered by: MELANIE NOLAN
AFE #:
PO #:
Manifest #: NA
Manif. Date: 11/30/2020
Hauler: M Mata Trucking LLC
Driver: MANUEL
Truck #: 151
Card #
Job Ref #

Ticket #: 700-1178476
Bid #: Walk-in Bid
Date: 11/30/2020
Generator: Holly Energy
Generator #:
Well Ser. #: 999908
Well Name: LOVINGTON BOOSTER STAT
Well #:
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 11/30/2020
 Hauler: M Mata Trucking LLC
 Driver: MANUEL
 Truck #: 151
 Card #
 Job Ref #

Ticket #: 700-1178577
 Bid #: Walk-in Bid
 Date: 11/30/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

1. 2 load
2. 2 load
3. 20 yard load

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

RDR
RDR trucking
#56

Name: Ricard Chavez

Signature: ve

Date: 12-1-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: 4M

Date: 12/1

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

1. Load
2. Load

20 Yards 3 - Load

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

RICARDO OLIVERA

Name: RICARDO OLIVERA

Signature: RICARDO

Date: 12-01-20

20 YARDS

TRUCK # 09

DISPOSAL SITE:

R360 Hobbs Facility
NM 66 Carlsbad Hwy
Hobbs, NM 88241

Signature: [Signature]

Date: 12/1/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPERS FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTERS NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

1 Load
2 Load
20³ yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

RDR Eagle TK
Truck #8
20 Yds

Name: Ona Vega

Signature: [Signature]

Date: 12-1-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: [Signature]

Date: 12/1/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

LOAD # 1
Load # 2
Load # 3

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

TRUCK 151
20 YDS.

Name: Manuel Mesa

Signature: M. Mesa

Date: 12-1-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: YM

Date: 12/1

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPERS FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTERS NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

1 Load
2 Load
3 Load
20 yds

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

1 tarin truck
07
20 yds

Name: K. K. Perce

Signature: K. K. Perce

Date: 12/1/20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: YMN

Date: 12/1

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan


R360
 ENVIRONMENTAL
 SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: 07
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: KIKE
 Truck #: 07
 Card #
 Job Ref #

Ticket #: 700-1178959
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	28	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: J TARIN TRUCKING
 Driver: KIKE
 Truck #: 07
 Card #
 Job Ref #

Ticket #: 700-1178889
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

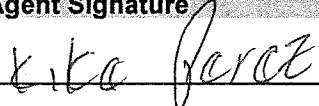
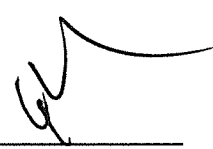
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: 151
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: MANUEL
 Truck #: 151
 Card #
 Job Ref #

Ticket #: 700-1178952
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	28	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: RICARDO
 Truck #: 56
 Card #
 Job Ref #

Ticket #: 700-1178876
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: RICARDO
 Truck #: 56
 Card #
 Job Ref #

Ticket #: 700-1178943
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards
Lab Analysis:	Cell	pH
	50/51	0.00
	Cl	Cond.
	0.00	0.00
	%Solids	TDS
	0	
	PCI/GM	MR/HR
	H2S	% Oil
	Weight	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: RICARDO
 Truck #: 09
 Card #
 Job Ref #

Ticket #: 700-1178872
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____


R360
 ENVIRONMENTAL
 SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: RICARDO
 Truck #: 09
 Card #
 Job Ref #

Ticket #: 700-1178939
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service**Quantity Units**

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature**R360 Representative Signature****Customer Approval****THIS IS NOT AN INVOICE!**

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: OMAR
 Truck #: 8
 Card #
 Job Ref #

Ticket #: 700-1178859
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: RDR EAGLE TRUCKING
 Driver: OMAR
 Truck #: 8
 Card #
 Job Ref #

Ticket #: 700-1178927
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: MANUEL
 Truck #: 151
 Card #
 Job Ref #

Ticket #: 700-1178887
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		20.00 yards									
Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis: 50/51	0.00	0.00	0.00	0							

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: 56
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: RICARDO
 Truck #: 56
 Card #
 Job Ref #

Ticket #: 700-1179021
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	28	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: 09
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: RICARDO
 Truck #: 09
 Card #
 Job Ref #

Ticket #: 700-1179016
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	28	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: HOLLY ENERGY
 Customer #: CRI3200
 Ordered by: MELANIE NOLAN
 AFE #:
 PO #:
 Manifest #: 08
 Manif. Date: 12/1/2020
 Hauler: M Mata Trucking LLC
 Driver: OMAR
 Truck #: 08
 Card #
 Job Ref #

Ticket #: 700-1179014
 Bid #: Walk-in Bid
 Date: 12/1/2020
 Generator: Holly Energy
 Generator #:
 Well Ser. #: 999908
 Well Name: LOVINGTON BOOSTER STAT
 Well #:
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	28	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

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Released to Imaging: 6/16/2021 2:39:51 PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name Manuel

Phone No. 761

GENERATOR

NO. 487560

Operator No. _____

Operators Name Holly Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Livingston Booster

County Station

API No. _____

Rig Name & No. W/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analyzed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other oil/water *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENT'S NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name M. Mata

Address _____

Phone No. _____

Driver's Name Manuel

Print Name _____

Phone No. _____

Truck No. 151

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 50131

Site Name/

Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge	_____
2nd Gauge	_____
3rd Gauge	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

(NAME (PRINT))

DATE

TITLE

SIGNATURE

Page 210 of 242
Received by OCD: 2/10/2021 3:16:44 PM
Released to Imaging: 6/16/2021 2:39:51 PM



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name _____

Phone No. _____

GENERATOR

NO. **486023**

Operator No. _____
Operators Name Holly Partners
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Lovington Booster
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Melanie Nolan
(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____

Driver's Name Yoko Brice
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

Load-1
Load-2
20 yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

Kimberly Oakes
20 YARD
TRUCK #09

Name: RICARDO

Signature: RICARDO

Date: 12-02-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: LM

Date: 12/2/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

Load-1
20 yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature:

Melanie Nolan

Date:

11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

Name:

Jonathan Padilla

Signature:

John

Date:

12/02/20

DISPOSAL SITE:

R360 Hobbs Facility
MIM66 Carlsbad Hwy
Hobbs, NM 88241

Signature:

YM

Date:

12/2

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

Load-1

20 yds

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature:

Melanie Nolan

Date:

11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

J TARIN TRUCKING
#07

Name:

JOSE T.

Signature:

[Signature]

Date:

12-2-20

DISPOSAL SITE:

R360 Hobbs Facility
NM66 Carlsbad Hwy
Hobbs, NM 88241

Signature:

[Signature]

Date:

12/2

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

1 Load
2 Load
3 Load

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

RDR Trucking
TK #8
20 yds

Name: Orlando Urrutia

Signature: [Signature]

Date: 12-2-20

DISPOSAL SITE:

R360 Hobbs Facility
NM 66 Carlsbad Hwy
Hobbs, NM 88241

Signature: [Signature]

Date: 12/2/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan

TRANSPORTER'S MANIFESTSHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

120 SA
220 SA
320 SA

Loads

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature:

Melanie Nolan

Date:

11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

TRUCK: 51

Name:

Silvestre

Signature:

Silvestre

Date:

12/2/20

DISPOSAL SITE:

R360 Hobbs Facility
NM 66 Carlsbad Hwy
Hobbs, NM 88241

Signature:

[Signature] / TM

Date:

12/2/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name

Phone No.

GENERATOR

NO. 486029

Operator No. Holly Energy
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Louisa Boster
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS 20 L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name STARR TRACKING
 Address _____
 Phone No. _____

Driver's Name JOSE T.
 Print Name _____
 Phone No. _____
 Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50/51

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name MarianePhone No. 712

GENERATOR

NO. 487246Operator No. Holly EnergyOperators Name Holly EnergyAddress Holly EnergyCity, State, Zip W/APhone No. W/APermit/RRC No. 10010001Lease/Well Name & No. 10010001County 10010001API No. 10010001Rig Name & No. 10010001AFE/PO No. 10010001

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☒ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other W/A *please select from Non-Exempt Waste List on backQUANTITY B - BARRELS L - LIQUID 70 Y - YARDS 1 E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name J. Tarrin

Address J. Tarrin

Phone No. 712

Driver's Name JOSE

Print Name JOSE

Phone No. 712

Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 70 OUT: 70Name/No. 70191

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES YES NO NO If YES, was reading > 50 micro roentgens? (circle one) YES YES NO NO

PASS THE PAINT FILTER TEST? (Circle One) YES YES NO NO

TANK BOTTOMS

1st Gauge Feet 1 Inches 1

2nd Gauge Feet 1 Inches 1

Received Feet 1 Inches 1

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ACCEPTED DENIED DENIED If denied, why? W/A

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company/Man Contact Information

Name

Phone No.

GENERATOR

NO. 486028

Operator No. _____
Operators Name Holly Energy
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Loungton Booster Station
County _____
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name J Tann
Address _____
Phone No. _____

Driver's Name bse
Print Name _____
Phone No. _____
Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50/51

Site Name/ Permit No. Halfway Facility / NM1-006
Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO
PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

1st Gauge _____ Feet _____ Inches
2nd Gauge _____
Received _____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

Operators Name Holly Partners
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Livingston Booster
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____ Driver's Name Orlando Vega
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____ Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	Free Water	BS&W (%)
1st Gauge					
2nd Gauge					
Received			Total Received		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

C-138 White - R360 ORIGINAL Yellow - TRANSPORTER COPY Pink - GENERATOR SITE COPY Gold - RETURN TO GENERATOR Version 1



(PLEASE PRINT)

Name _____

Phone No. _____

GENERATORNO. **486031**

Operator No. _____
 Operators Name Holly Dauters
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Lovington Booster St.
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste) _____	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

Melanie Nolan
 (PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____
 Address _____
 Phone No. _____

Driver's Name Jonathan B.
 Print Name _____
 Phone No. _____
 Truck No. 04

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**

IN: _____ OUT: _____

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT)

Name _____

Phone No. _____

GENERATOR

NO. **486023**

Operator No. _____

Permit/RRC No. _____

Operators Name Holly Porters

Lease/Well

Name & No. Leighton Borton

Address _____

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 60 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME _____

DATE _____

SIGNATURE _____

TRANSPORTER

Transporter's Name _____ Driver's Name Koko Porter

Address _____ Print Name _____

Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006 Phone No. 575-393-1079Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	Free Water	Total Received	BS&W (%)
1st Gauge						
2nd Gauge						
Received						

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____

DATE _____

TITLE _____

SIGNATURE _____



(PLEASE PRINT)

Name

Phone No.

GENERATOR

NO. 487117

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Lowington Booster Station
 County _____
 API No. _____
 Rig Name & No. N/A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Betty Kemp</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name RDR
 Address _____
 Phone No. _____

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50151

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name MelaniePhone No. 703

GENERATOR

NO. **487265**

Operator No. _____

Operators Name Hill Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. Winston Booster Station

County _____

API No. _____

Rig Name & No. W/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☒ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name M. Maya

Address _____

Phone No. _____

Driver's Name Ricardo

Print Name _____

Phone No. 09

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below:

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50157

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Main Contact Information

Name Melanie NolanPhone No. 760 444 7244

GENERATOR

NO. 487244

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. Couington Booster Station
 County _____
 API No. _____
 Rig Name & No. N/A
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>30000 Dums</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name m maza
 Address _____
 Phone No. _____

Driver's Name Ricardo
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50157

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES 14 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES 14 NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name _____

Phone No. _____

GENERATOR

NO. **486030**

Operator No. _____
 Operators Name Holly Partners
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Lovington Boesky St.
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste) _____	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME _____

DATE _____

SIGNATURE Luis Chavez

TRANSPORTER

Transporter's Name _____
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) THDATE 12/15/20

TITLE _____

SIGNATURE [Signature]



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT)

Name M. MATAPhone No. 505-393-1079

GENERATOR

NO. 392176Operator No. Holly Energy Partners

Permit/RRC No. _____

Operators Name _____

Lease/Well

Name & No. lovinlong Booster St

Address _____

County _____

API No. 229

City, State, Zip _____

Rig Name & No. N/A

Phone No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name M MATA TRUCKING

Address _____

Phone No. _____

Driver's Name Jonathan

Print Name _____

Phone No. _____

Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 1/2/20DRIVER'S SIGNATURE JonathanDELIVERY DATE 12/12/20DRIVER'S SIGNATURE Jonathan

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50151

Site Name/

Permit No. Halfway Facility / NM1-006Phone No. 575-393-1079Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220NORM READINGS TAKEN? (Circle One) YES (X) NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES (X) NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name Melanie Nolan

Phone No. _____

GENERATOR

NO. **486027**

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Livingston Booster Station
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name m mata Truck
 Address _____
 Phone No. _____

Driver's Name Jonathan
 Print Name _____
 Phone No. _____
 Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 50/51

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name MelindaPhone No. 761-1111

GENERATOR

NO. 487116

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. Covington Booster Station
 County _____
 API No. _____
 Rig Name & No. W/H
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>3114 Drum</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name M Muta
 Address _____
 Phone No. _____

Driver's Name Silvestre
 Print Name _____
 Phone No. _____
 Truck No. 51

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 30151

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name MelaniePhone No. 714

GENERATOR

NO. 487101

Operator No. _____

Operators Name Holly Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Livingston Booster Station

County _____

API No. _____

Rig Name & No. W/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>Belly</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☒ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY	B - BARRELS	L - LIQUID	Y - YARDS	E - EACH
----------	-------------	------------	-----------	----------

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

Transporter's

Name RDR

Address _____

Phone No. _____

TRANSPORTER

Driver's Name OmarPrint Name Omar

Phone No. _____

Truck No. 8

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 50157

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge
2nd Gauge
Received

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name MelaniePhone No. 761

GENERATOR

NO. **487246**

Operator No. _____

Operators Name Holly Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Livingston BoosterCounty Station

API No. _____

Rig Name & No. W/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☒ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 70 X - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name J. Taria

Address _____

Phone No. _____

Driver's Name Jose

Print Name _____

Phone No. _____

Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 50151

Site Name/ _____

Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED NO DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name Melanie Nolan

Phone No. _____



GENERATOR

NO. **486026**

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Louington Booster Station
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	INJECTABLE WATERS	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	Washout Water (Injectable)	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	Completion Fluid/Flow back (Injectable)	_____
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	Produced Water (Injectable)	_____
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	Gathering Line Water/Waste (Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other 02/20/21 *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name m mata trucking
 Address _____
 Phone No. _____

Driver's Name Silvestre
 Print Name _____
 Phone No. _____
 Truck No. 51

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 80/81

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ☒ ACCEPTED ☐ DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Main Contact Information

Name

Phone No.

GENERATOR

NO. 487266

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 70 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BLS Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name MelaniePhone No. 761-1111

GENERATOR

NO. 487245

Operator No. _____

Operators Name Helix Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Counten BoosterCounty Station

API No. _____

Rig Name & No. N/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
Tank Bottoms	Truck Washout (exempt waste)	<u>Belly Pump</u>
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☒ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name RDR

Address _____

Phone No. _____

Driver's Name Ricardo

Print Name _____

Phone No. _____

Truck No. 549

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 70157

Site Name/ Permit No. Halfway Facility / NM1-006

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES 6 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES 6 NO

NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Main Contact Information

Name

Phone No.

GENERATOR

NO. 487244

Operator No.

Operator's Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS:

☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

L - LIQUID

20 Y - YARDS

E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☐

RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐

RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐

MSDS Information

☐

RCRA Hazardous Waste Analysis

☐

Other (Provide Description Below)

☐

EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN:

OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load/material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information

Name M. MaxaPhone No. 505-393-1079

GENERATOR

NO. 487265

Operator No. _____

Operators Name Holly Energy

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Wington BoosterCounty San Juan

API No. _____

Rig Name & No. N/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable) _____	Washout Water (Injectable) _____
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable) _____	Completion Fluid/Flow back (Injectable) _____
Water Based Muds	Produced Water (Non-Injectable) _____	Produced Water (Injectable) _____
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable) _____	Gathering Line Water/Waste (Injectable) _____
Produced Formation Solids	INTERNAL USE ONLY _____	OTHER EXEMPT WASTES (type and generation process of the waste) _____
Tank Bottoms	Truck Washout (exempt waste) _____	
E&P Contaminated Soil		
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☒ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)
- ☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name M. Maxa

Address _____

Phone No. _____

Driver's Name Ricardo

Print Name _____

Phone No. 09

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 50107

Site Name/

Permit No. Halfway Facility / NM1-006Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

(PLEASE PRINT)

Name _____

Phone No. _____

GENERATOR

NO. **486024**

Operator No. _____

Permit/RRC No. _____

Operators Name Holley Partners

Lease/Well _____

Address _____

Name & No. Lovington Booster St.

County _____

City, State, Zip _____

API No. _____

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS L - LIQUID 22 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Driver's Name Silvestre

Address _____

Print Name _____

Address _____

Phone No. _____

Address _____

Truck No. _____

Address _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 12/02/20DRIVER'S SIGNATURE Silvestre Ace

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. _____

Site Name/

Permit No. Halfway Facility / NM1-006Phone No. 575-393-1079Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

PASS THE PAINT FILTER TEST? (Circle One) YES NO

TANK BOTTOMS

Feet

Inches

1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Man Contact Information

Name M. MataPhone No. 505-393-1079**GENERATOR**NO. **392176**Operator No. Holly Energy Partners

Permit/RRC No. _____

Operators Name _____

Lease/Well _____

Address _____

Name & No. Lowmberg Broster St

County _____

City, State, Zip _____

API No. Leg

Phone No. _____

Rig Name & No. N/A

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Muds	Washout Water (Non-Injectable)	Washout Water (Injectable)
Oil Based Cuttings	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Muds	Produced Water (Non-Injectable)	Produced Water (Injectable)
Water Based Cuttings	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Produced Formation Solids		
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES**NON-EXEMPT E&P Waste/Service Identification and Amount**

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on backQUANTITY B - BARRELS L - LIQUID 20 Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ **RCRA EXEMPT:** Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ **RCRA NON-EXEMPT:** Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

- ☐ **EMERGENCY NON-OILFIELD:** Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name M. MATA TRUCKING

Address _____

Phone No. _____

Driver's Name Jonathan

Print Name _____

Phone No. _____

Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**Name/No. 50151

Site Name/ Halfway Facility / NM1-006

Permit No. _____

Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐**TANK BOTTOMS**

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name Melanie Nolan

Phone No. _____

GENERATOR

NO. 486027

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Livingston Booster Station
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name m mata Truck
 Address _____
 Phone No. _____

Driver's Name Jonathan
 Print Name _____
 Phone No. _____
 Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 50/51

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES NO
 PASS THE PAINT FILTER TEST? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

Company Man Contact Information
Name Melanie Nolan

Phone No. _____

GENERATOR

NO. 486028

Operator No. _____
 Operators Name Holly Energy
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Louington Booster Station
 County _____
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	INJECTABLE WATERS
Oil Based Cuttings	Washout Water (Non-Injectable)	Washout Water (Injectable)
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	Completion Fluid/Flow back (Injectable)
Water Based Cuttings	Produced Water (Non-Injectable)	Produced Water (Injectable)
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	Gathering Line Water/Waste (Injectable)
Tank Bottoms	INTERNAL USE ONLY	OTHER EXEMPT WASTES (type and generation process of the waste)
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 20 B - BARRELS L - LIQUID Y - YARDS E - EACH

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

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- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
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☐ EMERGENCY NON-OILFIELD: Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's Name J Tann
 Address _____
 Phone No. _____

Driver's Name bse
 Print Name _____
 Phone No. _____
 Truck No. 07

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: _____ OUT: _____

Name/No. 50/51

Site Name/ Permit No. Halfway Facility / NM1-006
 Address 6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No. 575-393-1079

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☐

PASS THE PAINT FILTER TEST? (Circle One) YES ☒ NO ☐

TANK BOTTOMS

1st Gauge _____ Feet _____ Inches _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

TRANSPORTER'S MANIFEST

SHIPPER'S FACILITY NAME AND ADDRESS:

Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210

LOCATION OF MATERIAL:

Site: Lovington Booster Station
Location: 32.87410145, -103.30126395
Lea County, New Mexico
NMPA: N/A

TRANSPORTER'S NAME AND ADDRESS:

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

DESCRIPTION OF WASTE:

E&P NON-EXEMPT SOIL

VOLUME: 1,200 cubic yards

1 20 yards SA
2 20 yard SA

FACILITY CONTACT:

Melanie Nolan
Holly Energy Partners
1602 W. Main St., Artesia, NM 88210

Signature: Melanie Nolan

Date: 11-23-2020

NAME OF TRANSPORTER: (DRIVER)

M Mata Trucking,
PO BOX 1263,
Hobbs, NM, 88241

Name: Silvestre

Signature: Silvestre

Date: 12/3/20

TIC+ 51

DISPOSAL SITE:

R360 Hobbs Facility
MIM66 Carlsbad Hwy
Hobbs, NM 88241

Signature: Y. Medina

Date: 12/3/20

Direct Bill: Holly Energy Partners PO # 301236
Care Of: Melanie Nolan



NEW MEXICO NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT)

Company Name/Contact Information

Name Melanie Nolan

Phone No. 487176

NO. 487176

GENERATOR

Operator No.

Operators Name

Address

City, State, Zip

Phone No.

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

Covington Booster Station

N/A

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

INJECTABLE WATERS

Washout Water (Injectable)

Completion Fluid/Flow back (Injectable)

Produced Water (Injectable)

Gathering Line Water/Waste (Injectable)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐ DRILLING

☐ COMPLETION

☐ PRODUCTION

☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

*please select from **Non-Exempt Waste List** on back

Non-Exempt Other

B - BARRELS

L - LIQUID

20 Y - YARDS

E - EACH

QUANTITY

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste load is (Check the appropriate classification)

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Other (Provide Description Below)

☐ EMERGENCY NON-OILFIELD:

Emergency non-hazardous, non-oilfield waste that has been ordered by the Department of Public Safety (the order, documentation of non-hazardous waste determination and a description of the waste must accompany this form)

(PRINT) AUTHORIZED AGENTS NAME

DATE

SIGNATURE

TRANSPORTER

Transporter's

Name

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

M. Muxa

Silvestre

51

Silvestre

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN:

OUT:

Name/No.

Site Name/

Permit No.

Address

Halfway Facility / NM1-006

6601 Hobbs Hwy US 62/180 Mile Marker 66 Carlsbad, NM 88220

Phone No.

575-393-1079

NORM READINGS TAKEN? (Circle One)

YES

NO

PASS THE PAINT FILTER TEST? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

White - R360 ORIGINAL

Yellow - TRANSPORTER COPY

Pink - GENERATOR SITE COPY

Gold - RETURN TO GENERATOR

Version 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 16559

CONDITIONS

Operator: HOLLY ENERGY PARTNERS 1602 W. Main St. Artesia, NM 88210	OGRID: 282505
	Action Number: 16559
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
ceads	None	6/16/2021