SITE INFORMATION

General Site In	formation:											
Site:		James A-1 Battery										
Company:		ConocoPhillips										
Section, Town	ship and Range	Unit Letter J	Sec. 2	R 30E								
Lease Number	:	Associated API No. 30-015-25699										
County:		Eddy										
GPS:			2.418561			-103.849754						
Surface Owner		State										
<i>Wineral Owner</i> Directions:		N/A				5) for 0.4 mi. Turn right ont						
		right onto Jal Hwy (NM Turn slightly left onto (Carter Rd (CR-712) for 1.4 mi. Turn right onto Potash Mines Rd (NM-31) for 6.5 mi. Turn right onto Jal Hwy (NM-128) for 8.7 mi. Turn left onto Cimarron Rd (CR-796) for 2.6 mi. Turn slightly left onto Cimarron Rd (CR-796) for 3.9 mi. Turn right onto CR-796A for 1.9 mi. Arrive at locaiton. Site is on the right.									
Release Data: Date Released: Type Release:		1/4/2018 Produced Water/Oil										
Source of Conta	amination:	Tank										
Fluid Released.		420 bbl										
Fluid Released: 420 bbl Fluids Recovered: 345 bbl												
	unication:											
Official Comm												
	Jenni Fortunato				Christian M.	Llull						
Vame:		RMR			Christian M. Tetra Tech	Llull						
Name: Company:	<mark>Jenni Fortunato</mark> Conoco Phillips -				Tetra Tech							
Name: Company:	Jenni Fortunato				Tetra Tech 8911 North	Capital of Texas Hwy.						
Name: Company: Address:	Jenni Fortunato Conoco Phillips - 935 N. Eldridge P SP2-12-W084	kwy.			Tetra Tech 8911 North Building 2, 9	Capital of Texas Hwy. Suite 2310						
Name: Company: Address: City:	Jenni Fortunato Conoco Phillips - 935 N. Eldridge P SP2-12-W084 Houston, Texas 7	kwy.			Tetra Tech 8911 North Building 2, S Austin, Texa	Capital of Texas Hwy. Suite 2310 as						
Dfficial Comm Name: Company: Address: Address: City: Phone number: Fax:	Jenni Fortunato Conoco Phillips - 935 N. Eldridge P SP2-12-W084 Houston, Texas 7	kwy.			Tetra Tech 8911 North Building 2, 9	Capital of Texas Hwy. Suite 2310 as						

Site Characterization	
Depth to Groundwater:	262' below surface
Impact to groundwater or surface water:	No
Extents within 300 feet of a watercourse:	No
Extents within 200 feet of lakebed, sinkhole, or playa lake:	No
Extents within 300 feet of an occupied structure:	No
Extents within 500 horizontal feet of a private water well:	No
Extents within 1000 feet of any water well or spring:	No
Extents within incorporated municipal well field:	No
Extents within 300 feet of a wetland:	No
Extents overlying a subsurface mine:	No
Karst Potential:	High
Extents within a 100-year floodplain:	No
Impact to areas not on a production site:	No

Recommended Remedial Action Levels (RRALs)							
Benzene	Total BTEX	TPH (GRO+DRO)	TPH (GRO+DRO+MRO)	Chlorides			
10 mg/kg 50 mg/kg 100 mg/kg 600 mg/kg							



February 24, 2020

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First St. Artesia, NM 88210

Re: Closure Report ConocoPhillips James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico 2RP-4558

Dear Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred at the James A-1 Battery, Unit Letter J, Section 2, Township 22 South, Range 30 East, in Eddy County, New Mexico (Site). The release site coordinates are 32.418561°, -103.849754°. The Site location is shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the release occurred on January 4, 2018 at the James A-1 Battery. Approximately 250 barrels (bbls) of oil and 170 bbls of produced water (420 bbls of fluid in total) were released due to an oil tank overflow. The release occurred within secondary containment, except for 35 bbls of oil which spilled outside of secondary containment. Upon discovery of the release, the battery facility and associated pumping tanks were shut down and vacuum trucks were used to remove the freestanding fluids. Approximately 224 bbls of oil and 121 bbls of produced water were recovered, including 14 bbls of the oil outside of secondary containment. Emergency response procedures included excavation of accessible soil in the pasture. Additionally, all impacted pea gravel inside of the tank battery secondary containment was removed.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. However, the site is in a high karst potential area.

There are no water wells located in Section 2 on the New Mexico Office of the State Engineer (NMOSE) database. One water well is listed in Section 22, Township 22 South, Range 30 East on the NMOSE database with groundwater documented at 262 feet below ground surface. The groundwater data and a karst map are included in Appendix B.

REGULATORY FRAMEWORK

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases, updated August 14, 2018.

Closure Report February 24, 2020

The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for chloride, total petroleum hydrocarbons (TPH), and benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX) in soil.

Based upon the site characterization and high karst potential at the site, the RRALs are as follows:

- Benzene: 10 milligrams per kilogram (mg/kg);
- Total BTEX (sum of benzene, toluene, ethylbenzene, and xylene): 50 mg/kg;
- TPH (GRO + DRO + ORO): 100 mg/kg;
- Chloride: 600 mg/kg.

INITIAL SITE ASSESSMENT

Tetra Tech personnel were initially onsite to delineate and sample the release area in 2018. Six (6) borings (AH-1, AH-2, AH-3, AH-4, AH-5, and AH-6) were installed using a hand auger to a total depth of 3 ft. below ground surface (bgs) to evaluate the vertical extents of the release and the effectiveness of the immediate response action taken by ConocoPhillips. A total of fourteen (14) soil samples were collected from six boring locations in the vicinity of the release area on September 13, 2018 (Figure 3). Select samples were field screened, submitted to Pace Analytical National Center for Testing & Innovation (Pace) under chain-of-custody, and analyzed for TPH (Method 8015 modified), BTEX (Method 8260B), and chloride (USEPA Method 300.0) analysis.

ADDITIONAL SITE ASSESSMENT

In order to more fully characterize the horizontal extent of the release area, Tetra Tech personnel were onsite to further delineate and sample the release area in July 2019. Five (5) borings (AH-7, AH-8, AH-9, AH-10, and AH-11) were installed using a hand auger to a total depth of 3 ft. bgs to evaluate the horizontal extents of the release. A total of ten (10) additional soil samples were collected from these five boring locations in the vicinity of the release area (Figure 3), field screened, submitted to Pace under chain-of-custody, and analyzed for TPH, BTEX and chloride. These boring locations were located to provide general horizontal delineation north, west and south of the battery release point (Figure 3) and samples analyzed were comprised of soil from the 0 to 1-ft. depth interval and the 2- to 3-ft. depth interval.

SUMMARY OF SAMPLING RESULTS

The results of both the 2018 and 2019 sampling events are summarized in Table 1. Copies of analytical reports and chain-of-custody documentation were included in the Release Characterization Work Plan (Tetra Tech, 2019). The analytical results associated with all the collected samples were below the established RRALs for BTEX and chloride. However, analytical results associated with sample locations AH-2, AH-4 and AH-6 (2018) and locations AH-10 and AH-11 (2019) were above the RRAL of 100 mg/kg for TPH (Table 1).

REMEDIATION WORK PLAN AND CONFIRMATION SAMPLE PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on September 4, 2019 with fee application payment PO Number POTIA-190904-C-1410. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan was conditionally approved via email by Robert Hamlet on Thursday, September 26, 2019. Mr. Hamlet stated in the conditional approval that "*The bottom sample point at Sample ID: AH-10 (2-3 ft) is over the limit of 100 mg/kg and needs to be excavated down further (4 ft most likely), since it is in the pasture. If the bottom sample is still over the limit, it has not been vertically delineated."*

In accordance with 19.15.29.12(D)(1)(b) NMAC, and on behalf of ConocoPhillips, Tetra Tech submitted an alternative confirmation sample plan for the division's review and approval via email (dated Tuesday,

November 19, 2019). The figure provided proposed discrete sidewall and confirmation sampling locations of the remediated area where each discrete sample (sidewall and floor) was representative of approximately 500 square feet of excavated area. The Alternative Confirmation Sample Plan was approved for confirmation sidewall and floor samples via email by Robert Hamlet later the same day, November 19, 2019.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From November 19 through December 18, 2019, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the Work Plan, including excavation, disposal and confirmation sampling. Impacted soils (intervals shaded in Table 1) were initially excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the site. Once field screening was completed, confirmation floor and sidewall samples were collected foe laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance.

Per the approved Confirmation Sampling Plan, a total of fourteen (14) floor sample locations and twentyone (21) sidewall sample locations were used during the remedial activities. Collected samples were placed into laboratory provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Pace Analytical (Pace). The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8021B, and chlorides by EPA Method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The results of the November - December 2019 sampling events are summarized in Table 2.

The northern area of the release extent (around borings AH-2, AH-3, and AH-5) was excavated to a depth of 1 foot below existing grade. The southern area of the release extent (around borings AH-4, AH-6, AH-11, and extending west of AH-10) was excavated to a depth of 3 feet below existing grade. Per NMOCD conditional approval, the area surrounding AH-10 was excavated to 4 feet below existing grade. All final confirmation soil samples (floor and sidewall) were below the RRALs for BTEX and TPH. However, four (4) floor samples (FS-7, FS-10, FS-11, and FS-13) and three (3) sidewall samples (NSW-6, ESW-6, and SSW-3) exceeded the RRAL for chloride (600 mg/kg).

As the analytical results associated with these sample locations exceeded the RRAL for chloride, additional excavation was conducted at those locations until field screening results indicated closure criteria were attained. Iterative confirmation samples were located to encompass the original sample locations that triggered removal (nomenclature defined in Table 2) post-additional excavation. Thus, a total of four (4) floor and three (3) sidewall samples were collected following the additional excavation work, and final laboratory analytical results confirmed all constituents were below the established RRALs (Table 2). Excavated areas, depths and confirmation sample locations are shown in Figure 4.

All the excavated material was transported offsite for proper disposal. Approximately 1,974 cubic yards of material were transported to the R360 facility in Hobbs, New Mexico. Photographs from the excavated areas prior to backfill are provided in Appendix D. Once completed, the excavated areas were backfilled with clean material to surface grade. Copies of the waste manifests are included in Appendix E.

As prescribed in the Work Plan, the backfilled areas will be seeded in Spring 2020 (first favorable growing season) to aid in revegetation. Based on the soils at the site, the New Mexico State Land Office (NMSLO) Shallow (SH) Sites Seed Mixture will be used for seeding and will be planted in the amount specified in the pounds pure live seed (PLS) per acre. The seed mixture will be spread by a drill equipped with a depth regulator or a hand-held broadcaster and raked. If a hand-held broadcaster is used for dispersal, the pounds pure live seed per acre will be doubled.

Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one

Closure Report February 24, 2020

ConocoPhillips

growing season, the area will be reseeded as appropriate. The NMSLO seed mixture details and corresponding pounds pure live seed per acre are included in Appendix D of the Work Plan.

CONCLUSION

ConocoPhillips respectfully requests closure of this release, based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 338-2861 or Greg at (432) 682-4559.

Sincerely, Tetra Tech, Inc.

Christian M. Llull, P.G. Project Manager

50

Greg W. Pope, P.G. Program Manager

cc: Mr. Marvin Soriwei, RMR – ConocoPhillips Mr. Gustavo Fejervary-Morena, GPBU - ConocoPhillips Closure Report February 24, 2020

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Site Location/Topographic Map

Figure 3 – Release Assessment Map

Figure 4 – Remediation Extent and Confirmation Sample Locations

Tables:

Table 1 – Summary of Analytical Results – Soil Assessment Table 2 – Summary of Analytical Results – Confirmation Sampling Events

Appendices:

Appendix A - C-141 Forms

Appendix B – NMOSE Groundwater Data/Karst Potential Map

Appendix C – Laboratory Analytical Data

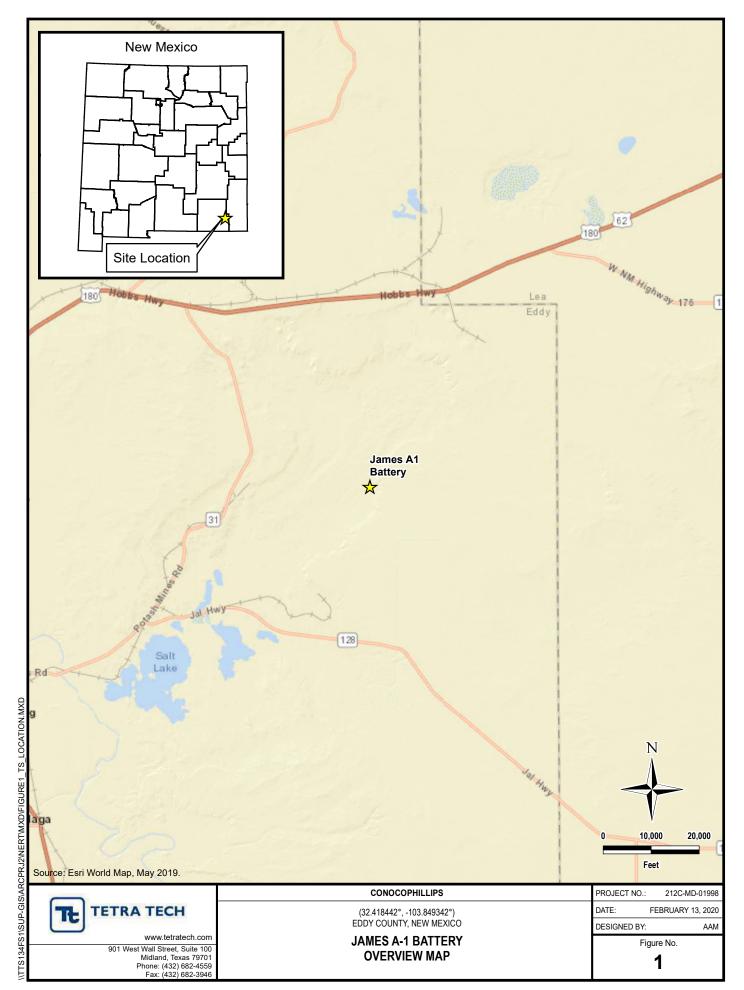
Appendix D – Photographic Documentation

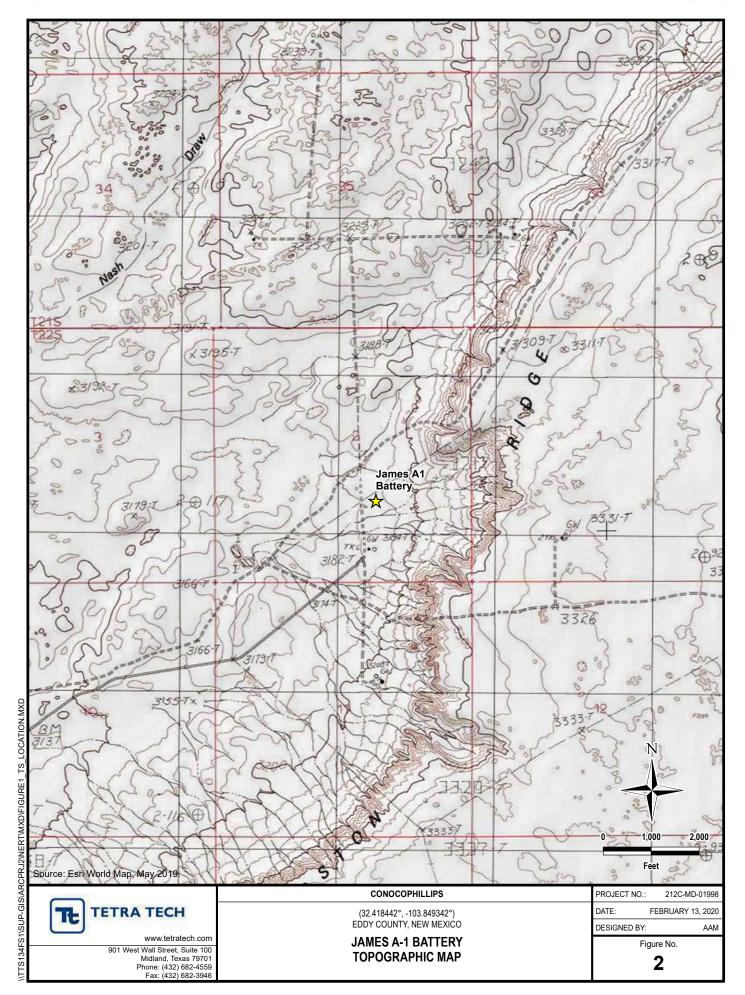
Appendix E – Waste Manifests

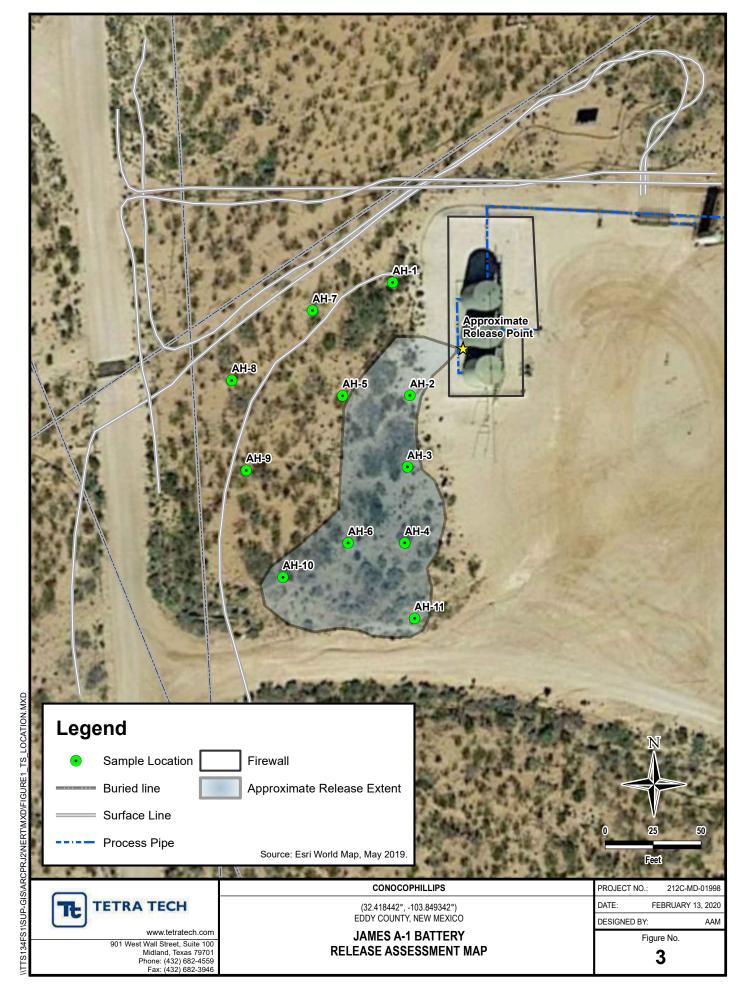
ConocoPhillips

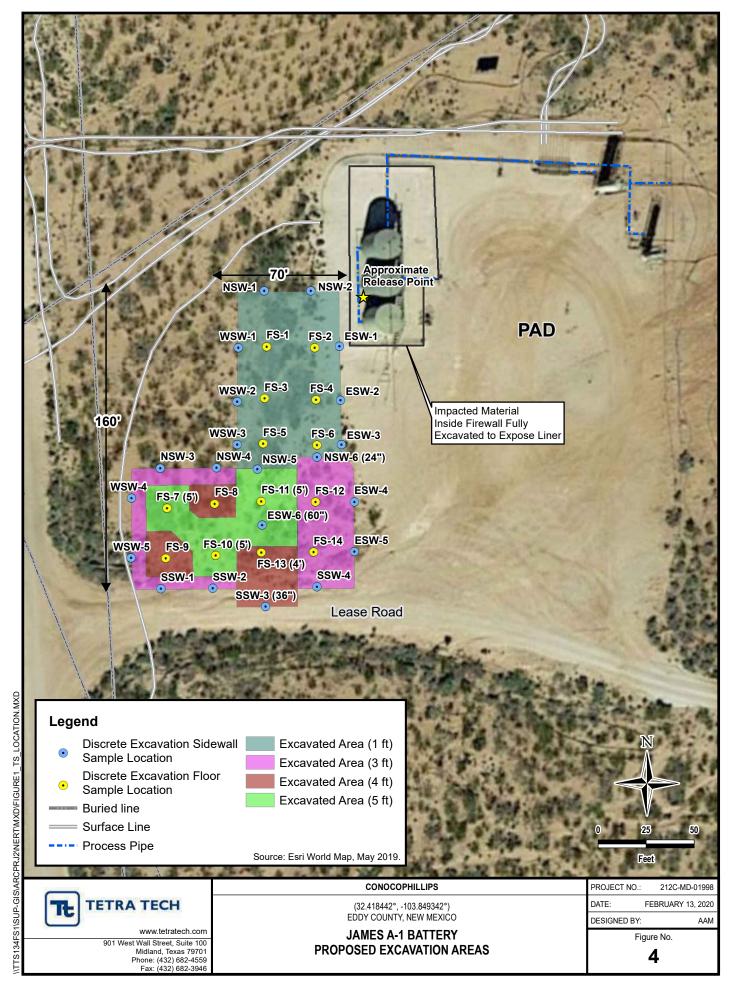
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FIGURES









TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT - 2RP-4558 CONOCOPHILLIPS JAMES A-1 BATTERY EDDY COUNTY, NEW MEXICO

		Sample		Screening esults						BTEX ²										TPH ³		
Sample ID	Sample	Interval	PID*	Ch la stala a *	Chloride	1	D		Taluana	Calculture and		Malana			,	GRO		DRO		ORO		Total TPH ($C_6 - C_{40}$)
	Date		PID*	Chlorides*			Benzene		Toluene	Ethylbenzei	ne	Xylene		Total BTEX	`	C ₆ - C ₁₀		C ₁₀ - C ₂₈	8	C ₂₈ - C ₄₀	D	$10(a)$ TPH ($C_6 - C_{40}$)
		ft. bgs	ppm	ppm	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg (Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		0-1	1	99	62.7		< 0.000420		< 0.00131	< 0.000557		< 0.00502		-		0.0473	J	<1.69		0.638	J	0.69
AH-1	09/13/18	1-2	0.7	102	62.7		< 0.000429		< 0.00134	< 0.000568		< 0.00513		-		0.0285	J	<1.73		3.06	J	3.09
		2-3	0.7	109	52.6		< 0.000418		< 0.00131	< 0.000554		< 0.00499		-		0.0264	J	<1.68		2.76	J	2.79
AH-2	09/13/18	0-1	2.3	51.2	51.8		< 0.000422		< 0.00132	< 0.000559		< 0.00504		-		0.0351	J	103	J5	201		304.04
7.11 2	05/15/10	1-2		40.6	85.6		< 0.000509		< 0.00159	< 0.000674		< 0.00608		-		0.0453	J	2.99	J	3.03	J	6.07
AH-3	09/13/18	0-1	2.7	30.3	44.4		< 0.000452		< 0.00141	< 0.000599		< 0.00541		-		0.0309	J	25.9		47.1		73.03
711.3	05/15/10	1-2		41.7	108		< 0.000491		< 0.00154	< 0.000651		< 0.00587		-		0.0629	J	4.42	J	5.43		9.91
AH-4	09/13/18	0-1	1.4	28.4	133		< 0.000426		< 0.00133	< 0.000564		< 0.00509		-		0.0521	J	240		349		589.05
7.11 4	05/15/10	1-2		40.9	48.9	В	< 0.000493		< 0.00154	< 0.000653		< 0.00589		-		0.0582	J	7.15		7.74		14.95
AH-5	09/13/18	0-1	0.3	44.7	79		< 0.000479		< 0.00150	< 0.000634		< 0.00572		-		0.0521	J	29.7		47.5		77.25
7.11.5	05/15/10	1-2		39.8	99.8		< 0.000447		< 0.00140	< 0.000593		< 0.00534		-		0.0473	J	28.6		51.2		79.85
		0-1	12.6	41.5	48.9	В	< 0.000487		< 0.00152	< 0.000645		< 0.00581		-		0.0555	J	64		49.4		113.46
AH-6	09/13/18	1-2	3.1	41.6	45.7	В	< 0.000463		< 0.00145	< 0.000613		< 0.00553		-		0.0449	J	99.6		67.5		167.14
		2-3	2.6	48.3	66		< 0.000435		< 0.00136	< 0.000577		< 0.00520		-		0.0492	J	3.33	J	3.19	J	6.57
AH-7	07/19/19	0-1	3.2	46.1	2.22	BJ	< 0.000407		< 0.00127	< 0.000539		< 0.00486		-		0.0291	ΒJ	2.6	J	3.94		6.57
,,	0,710,10	2-3	1.6	143	21.4		< 0.000421		< 0.00132	< 0.000558		< 0.00503		-		< 0.0226		2.13	J	8.68		10.81
AH-8	07/19/19	0-1	3.7	86	8.13	BJ	< 0.000407		< 0.00127	< 0.000539		< 0.00486		-		< 0.0221		4.56		15.3		19.86
/	07,15,15	2-3	3.1	486	318		< 0.000418		< 0.00131	< 0.000554		< 0.00500		-		0.0245	J	1.79	J	5.31		7.12
AH-9	07/19/19	0-1	2.7	41.9	3.42	BJ	< 0.000417		< 0.00130	< 0.000552		< 0.00498		-		0.0252	J	4.64		13.4		18.07
7.11.5	07710710	2-3	0.7	49.7	2.55	BJ	< 0.000412		< 0.00129	< 0.000546		< 0.00493		-		< 0.0224		< 1.66		3.2	J	3.20
AH-10	07/19/19	0-1	1.3	38.7	3.9	BJ	< 0.000435		< 0.00136	< 0.000576		< 0.00520		-		0.0291	J	291		253		544.03
	., _0, 10	2-3	1.7	72.7	6.22	BJ	< 0.000418		< 0.00131	< 0.000554		< 0.00500		-		< 0.0227		111		120		231.00
AH-11	07/19/19	0-1	1.1	108	39.3		< 0.000416		< 0.00130	< 0.000551		< 0.00497		-		0.0334	J	34.1		100		134.13
/ 11	5,,15,15	2-3	0.8	96	21.5		< 0.000411		< 0.00128	< 0.000544		< 0.00491		-		0.0238	J	11.3		28.8		40.12

NOTES:

ft. Feet

Below ground surface bgs

mg/kg Milligrams per kilogram

ppm Parts per million

Total Petroleum Hydrocarbons TPH

* Field screening measurement

- 1 Method 300.0
- Method 8260B 2
- 3 Method 8015M
- DRO Diesel Range Organics
- GRO Gasoline Range Organics
- ORO Oil Range Organics

Bold and italicized values indicate exceedance of RRALS.

Shaded rows indicate depth intervals proposed for excavation and remediation. QUALIFIERS:

- B The same analyte is found in the associated blank.
- The identification of the analyte is acceptable; the reported value is an estimate. J
- J3 The associated batch QC was outside the established quality control range for precision.
- J5 The sample matrix interfered with the ability to make accurate determination; spike value is high.
- J6 The sample matrix interfered with the ability to make accurate determination; spike is low.
- V The sample concentration is too high to evaluate accurate spike recoveries.
- U Not detected at the Sample Detection Limit (SDL).

TABLE 2 SUMMARY OF ANALYTICAL RESULTS CONFIRMATION SOIL SAMPLING - 2RP-4558 CONOCOPHILLIPS JAMES A-1 BATTERY EDDY COUNTY, NM

							BTEX ²											TPH	3		
Sample ID	Sample Date	Sample Location	Sample Depth	Chloride	e1	Benzene	•	Toluene	•	Ethylbenze	ene	Total Xyler	nes	Total BTEX	GRO (C ₃ - C	C ₁₀) ⁴	DRO (C ₁₀ -	C ₂₈)	ORO (C ₂₈ -	C ₄₀)	TPH (C ₃ - C ₄₀)
			ft bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	11/22/19	Floor	1	37.1	В	< 0.00104		< 0.00522		< 0.00261		< 0.00679		-	0.0431	ВJ	< 4.18		7.96		8.0031
FS-2	11/22/19	Floor	1	37.2	В	< 0.00105		< 0.00523		< 0.00262		< 0.00680		-	0.0358	ВJ	< 4.18		9.54		9.5758
FS-3	11/25/19	Floor	1	20.4	В	0.000666	J	0.00363	J	0.000922	J	< 0.00673		0.00522	1.96	ВJ	< 4.14		3.76	J	5.72
FS-4	11/25/19	Floor	1	38.9		< 0.00106		< 0.00532		< 0.00266		< 0.00691		-	1.61	ВJ	2.40	J	6.81		10.82
FS-5	11/25/19	Floor	1	27.1	В	< 0.00105		< 0.00526		< 0.00263		< 0.00684		-	1.47	ВJ	2.69	J	4.56		8.72
FS-6	11/25/19	Floor	1	39.2		< 0.00102		< 0.00512		< 0.00256		< 0.00666		-	1.91	ВJ	9.15		19.8		30.86
FS-7	12/03/19	Floor	4	847		< 0.00106		< 0.00528		< 0.00264		< 0.00686		-	0.0320	ВJ	< 4.22		0.565	J	0.5970
FS-7 (5')*	12/10/19	Floor	5	242		< 0.00103		<0.00514		< 0.00257		< 0.00668		-	0.0378	ВJ	< 4.11		< 4.11		0.0378
FS-8	12/03/19	Floor	4	28.2	В	< 0.00105		< 0.00526		< 0.00263		< 0.00683		-	0.0306	ВJ	< 4.20		0.394	J	0.4246
FS-9	12/03/19	Floor	4	71.5		< 0.00106		< 0.00529		< 0.00265		< 0.00688		-	0.0289	ВJ	< 4.23		0.391	J	0.4199
FS-10	12/03/19	Floor	4	1240		< 0.00107		< 0.00537		< 0.00268		< 0.00698		-	0.0261	ВJ	< 4.29		0.657	J	0.6831
FS-10 (5')*	12/10/19	Floor	5	123		< 0.00103		<0.00517		<0.00259		<0.00672		-	0.0345	ВJ	< 4.14		0.687	J	0.7215
FS-11	12/03/19	Floor	3	659		< 0.00107		< 0.00533		< 0.00266		< 0.00692		-	0.0239	ВJ	5.99		7.57		13.5839
FS-11 (5')*	12/10/19	Floor	5	64.9		< 0.00102		< 0.00512		< 0.00256		< 0.00666		-	0.0366	ВJ	< 4.10		0.706	J	0.7426
FS-12	12/03/19	Floor	3	161		< 0.00125		< 0.00624		< 0.00312		< 0.00812		-	0.0366	ВJ	< 5.00		< 5.00		0.0366
FS-13	12/03/19	Floor	3	825		< 0.00104		< 0.00519		< 0.00259		< 0.00674		-	0.0276	ВJ	< 4.15		1.07	J	1.0976
FS-13 (4')*	12/10/19	Floor	4	42.2		< 0.00103		< 0.00513		<0.00256		< 0.00667		-	0.0332	ВJ	< 4.10		0.506	J	0.5392
FS-14	12/03/19	Floor	3	196		< 0.00105		< 0.00523		< 0.00262		< 0.00680		-	0.0293	ΒJ	< 4.19		1.98	J	2.0093
NSW-1	11/22/19	Sidewall		18.1	В	< 0.00102		< 0.00508	[< 0.00254	1	< 0.00661			0.0370	ВJ	< 4.07	1	4.34		4.3770
NSW-1	11/22/19	Sidewall	-	30.2	B	< 0.00102		< 0.00510		< 0.00255		< 0.00663			0.0370	BJ	< 4.07		2.05	J	2.0880
NSW-3	11/25/19	Sidewall		248	D	< 0.00102		< 0.00510		< 0.00255		< 0.00672			1.46	BJ	< 4.13		3.52	,	4.98
NSW-4	11/25/19	Sidewall		246	В	< 0.00103		< 0.00517		< 0.00256		< 0.00665			1.33	BJ	< 4.09		3.05	,	4.38
NSW-5	12/03/19	Sidewall		31.1	B	< 0.00102		< 0.00631		< 0.00230		< 0.00821			0.0374	BJ	< 5.05		1.19	J	1.2274
NSW-6	12/03/19	Sidewall		896	D	< 0.00120		< 0.00514		< 0.00257		< 0.00669			0.0333	BJ	< 4.11		3.13	,	3.1633
NSW-6 (24")*	12/10/19	Sidewall		301		< 0.00103		< 0.00519		< 0.00259		< 0.00674			0.0424	BJ	< 4.15		3.11	J	3.1524
	12/10/15	Sidewall		501		×0.00104		0.00515		× 0.00235		< 0.00074			0.0424	53	(4.15		5.11		5.1524
ESW-1	11/22/19	Sidewall	-	47.4	В	< 0.00102		< 0.00510		< 0.00255		< 0.00663		-	0.0373	ВJ	< 4.08		3.01	J	3.0473
ESW-2	11/22/19	Sidewall	-	39.1	В	< 0.00102		< 0.00508		< 0.00254		< 0.00661		-	0.0333	ВJ	< 4.06		1.07	J	1.1033
ESW-3	11/22/19	Sidewall	-	105		< 0.00102		< 0.00511		< 0.00256		< 0.00665		-	0.0325	ВJ	2.12	J	3.36	J	5.5125
ESW-4	12/03/19	Sidewall	-	124		< 0.00104		< 0.00520		< 0.00260		< 0.00676		-	0.0355	ВJ	1.67	J	2.29	J	3.9955
ESW-5	12/03/19	Sidewall	-	36.7	В	< 0.00104		< 0.00519		< 0.00260		< 0.00675		-	0.0307	ВJ	< 4.15		2.34	J	2.3707
ESW-6	12/03/19	Sidewall	-	790		< 0.00103		< 0.00513		< 0.00256		< 0.00667		-	0.0278	ВJ	< 4.10		1.03	J	1.0578
ESW-6 (60")*	12/10/19	Sidewall		0.0414	ΒJ	< 0.00103		< 0.00515		< 0.00257		< 0.00669		-	0.0414	ВJ	< 4.12		1.62	J	1.6614

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TABLE 2 SUMMARY OF ANALYTICAL RESULTS CONFIRMATION SOIL SAMPLING - 2RP-4558 CONOCOPHILLIPS JAMES A-1 BATTERY EDDY COUNTY, NM

										BTEX ²								ТРН	3				
Sample ID	Sample Date	Sample Location	Sample Depth	Chloride	Chloride ¹		Benzene		Benzene		Toluene		ne	Total Xylenes		Total BTEX	GRO $(C_3 - C_{10})^4$		DRO (C ₁₀ - C ₂₈)		ORO (C ₂₈ - C ₄₀)		TPH (C ₃ - C ₄₀)
		Location	ft bgs		1								1			1		1		-			
				mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg		
SSW-1	11/25/19	Sidewall	-	52.2		< 0.00105		< 0.00524		< 0.00262		< 0.00681		-	2.11	ВJ	< 4.19		1.86	J	3.970		
SSW-2	11/25/19	Sidewall	-	60.8		< 0.00104		< 0.00519		< 0.00259		< 0.00674		-	1.62	ВJ	3.80	J	3.66	J	9.08		
SSW-3	12/03/19	Sidewall	-	631		< 0.00104		< 0.00520		< 0.00260		< 0.00676		-	0.0283	ΒJ	< 4.16		1.73	J	1.7583		
SSW-3 (36")*	12/10/19	Sidewall		454		< 0.00103		< 0.00517		< 0.00259		< 0.00672		-	0.0431	ΒJ	< 4.14		0.858	J	0.9011		
SSW-4	12/03/19	Sidewall	-	66.6		< 0.00108		< 0.00541		< 0.00271		< 0.00704		-	0.0248	ΒJ	< 4.33		0.772	J	0.7968		
					-				1	-			-	T		-		ī		1			
WSW-1	11/22/19	Sidewall	-	25.9	В	< 0.00103		< 0.00516		< 0.00258		< 0.00671		-	0.0376	ВJ	< 4.13		3.85	J	3.8876		
WSW-2	11/22/19	Sidewall	-	184		< 0.00102		< 0.00509		< 0.00255		< 0.00662		-	0.0376	ВJ	2.16	J	9.39		11.5876		
WSW-3	11/22/19	Sidewall	-	23.4	B P1	< 0.00102		< 0.00509		< 0.00254		< 0.00661		-	0.0368	ΒJ	< 4.07		5.11		5.1468		
WSW-4	11/25/19	Sidewall	-	513		< 0.00104		< 0.00522		< 0.00261		< 0.00679		-	1.41	ΒJ	2.04	J	3.29	J	6.74		
WSW-5	11/25/19	Sidewall	-	124		< 0.00103		< 0.00517		< 0.00258		< 0.00672		-	1.70	ΒJ	3.49	J	4.60		9.79		

NOTES:

- These iterative sidewall samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().
- ft Feet

bgs Below ground surface

- ppm Parts per million
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- ORO Oil range organics

Bold and italicized values indicate exceedance of RRALS.

- 1 EPA Method 300.0
- 2 EPA Method 8260B
- 3 EPA Method 8015
- 4 EPA Method 8015D

QUALIFIERS:

- B The same analyte is found in the associated blank.
- J The identification of the analyte is acceptable; the reported value is an estimate.
- P1 Relative Percent Difference value not applicable for sample concentrations < 5 times the reporting limit.

APPENDIX A C-141 Forms

Received	bv	OCD:	2/24/	2020	2:00:07	PM
	~ ,	ver.				

Received by OCD: 2/24/2020 2:00:07 PM		VI UIL CONSERVATION	age 17 of 343							
1625 N. French Dr., Hobbs, NM 88240	of New Mexico als and Natural Resources		orm C-141 ugust 8, 2011							
811 S. First St., Artesia, NM 88210		Submit 1 Copy to appropriate Distri	-							
1000 Rio Brazos Road, Aztec, NM 87410	servation Division uth St. Francis Dr.	RECEIVED rdance with 19.15	.29 NMAC.							
1220 C St Emerals Dr. Sente En NM 97505	1 Fe, NM 87505									
	ion and Corrective A	ction								
NAB1800955828	OPERATOR		Final Report							
Name of Company: ConocoPhillips 2/78/7	Contact: Cullen Rosine									
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-31									
Facility Name: James A1 Battery	Facility Type: Tank Batter	<u>y</u>								
Surface Owner: State Mineral Own	er: N/A	API No. N/A 30-015	-25699							
LOCATI	ON OF RELEASE	·								
	orth/South Line Feet from the	East/West Line County Eddy								
Latitude 32.4184418	Longitude103.8493	3423								
NATU	RE OF RELEASE 25066	SDil/170HHS DAN 2246	<u>bls D./121 P</u> /W							
Type of Release: Oil and Produced Water	Volume of Release: 420 B	BL Volume Recovered: 345 BBL								
Source of Release: Oil tank overflow	Date and Hour of Occurren 1-4-2018 8:30 PM	ce Date and Hour of Discovery 1-5-2018 10:00 AM								
Was Immediate Notice Given?	red If YES, To Whom? Mike Bratcher, Shelly Tuck									
By Whom? Cullen Rosine	Date and Hour: 3-20-2017									
Was a Watercourse Reached?	If YES, Volume Impacting	the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*		······································								
N/A										
Describe Cause of Problem and Remedial Action Taken. MSO arrive	ed on location and found the o	il tank overflowing into secondary								
containment. The associated producing wells and the facility w	•									
to contain the release. Spill volumes are as follows: 420 barrels barrels of fluid recovered = 224 barrels oil & 121 barrels of pro-										
(all oil). 14 barrels of fluid recovered outside of secondary con										
Describe Area Affected and Cleanup Action Taken. *										
Area 1 – 11,200 square feet outside of dike										
Area 2 – 4,500 square feet inside dike										
I hereby certify that the information given above is true and complete	to the best of my knowledge and	understand that pursuant to NMOCD rul	es and							
regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b										
should their operations have failed to adequately investigate and reme	diate contamination that pose a th	reat to ground water, surface water, hum	an health							
or the environment. In addition, NMOCD acceptance of a C-141 reported federal, state, or local laws and/or regulations.	ort does not relieve the operator of	responsibility for compliance with any o	Stner							
	<u>OIL CON</u>	ISERVATION DIVISION								
Signature: Cullen Rosine		All there are a second								
Printed Name: Cullen Rosine	Approved by Environmental	specialist:								
Title: HSE Specialist	Approval Date: 1918	Expiration Date: NIA								
E-mail Address: Cullen.J.Rosine@conocophillips.com	Conditions of Approval:									
		Attached								
	- See Outtai		-10							
Date: 1-8-2018 Phone:575-391-3133		arp-45	DC,							

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* Attach Additional Sheets If Necessary

Page	2
1 uge	~

Oil Conservation Division

Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
If VES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (nhone, email, etc.)?
IT TES, was inifiediate in	once given to the OCD? By whom? To whom? when and by what means (phone, eman, etc)?
19.15.29.7(A) NMÁC?	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 2/24/2020 2:00:07 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 19 of 343
Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/24/2020 2:	State of New Mexico Incident ID Oil Conservation Division District RP Facility ID Application ID Y that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have	Page 20 of 343		
			Incident ID	
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are requir public health or the environment. failed to adequately investigate an addition, OCD acceptance of a C- and/or regulations. Printed Name: Signature:	red to report and/or file certain release not	ifications and perform cc OCD does not relieve the eat to groundwater, surfa responsibility for compl _ Title: Date:	prrective actions for rele coperator of liability sho ce water, human health iance with any other feo	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by: <u>Robert Har</u>	mlet	Date: 9/26	5/2019	

Received by OCD: 2/24/2020 2:00:07 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 21 of 34.	3
Incident ID		
District RP		
Facility ID		
Application ID		

Remediation Plan

<u>Remediation Plan Checklist</u> : Each of the following items must b	e included in the plan.
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29. Proposed schedule for remediation (note if remediation plan times) 	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around predeconstruction.	oduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	a, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by: Robert Hamlet	Date: 9/26/2019
\square Approved \square Approved with Attached Conditions of	Approval Denied Deferral Approved
Signature: Al And	Date: 9/26/2019

Received by OCD: 2/24/2020 2:00:07 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 22 of 343
Incident ID	nAB1800955828
District RP	

Facility ID Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

ems must be included in the closure report.
NMAC
of the liner integrity if applicable (Note: appropriate OCD District office
District office must be notified 2 days prior to final sampling)
e to the best of my knowledge and understand that pursuant to OCD rules release notifications and perform corrective actions for releases which C-141 report by the OCD does not relieve the operator of liability ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Title:
Telephone:
Date:
f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible r regulations.
Date:06/17/2021
Title:Env.Spec.A

APPENDIX B NMOSE Groundwater Data/Karst Potential Map



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 2

Township: 22S

Range: 30E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters (quarters					,	3 UTM in meters)		(In feet)
POD Number	POD Sub- Code basin Co		Q Q 16 4	Sec	Tws	Rng	x	Y		•	Water Column
C 03015					22S	•	606099	3582353*	1316	262	1054
								Minimum Maximum	Depth:	262 fe 262 fe	
Record Count: 1											

Record Count: 1

PLSS Search:

Section(s): 22

Township: 22S

Range: 30E

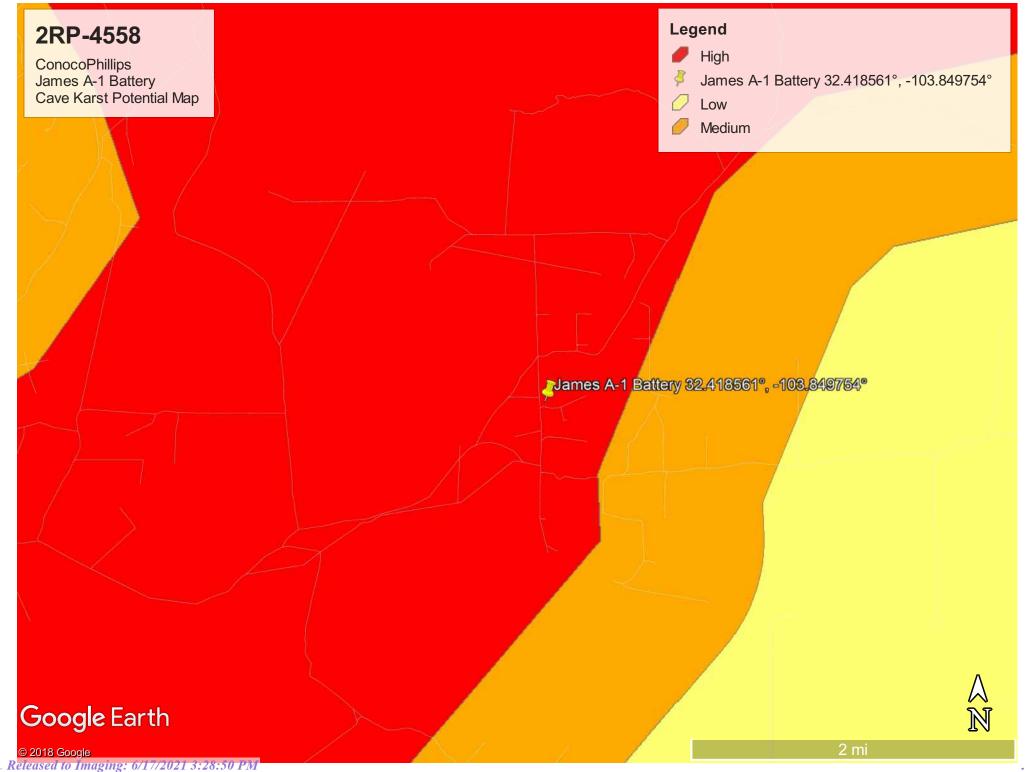
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

James A-1 Battery Water Bodies



NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/: New Mexico Oil Conservation Division



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APPENDIX C Laboratory Analytical Data



ANALYTICAL REPORT

ConocoPhillips - Tetra Tech

Sample Delivery Group: Samples Received: Project Number: Description:

Report To:

L1164842 11/26/2019 212C-MD-01998 COP James A-1 Battery

Christian Lull 901 West Wall Suite 100 Midland, TX 79701

Ср Тс Ss Cn Sr ʹQc Gl AI Sc

Page 29 of 343

Entire Report Reviewed By:

chu, foph June

Chris McCord Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Released to Imaging: 0/17/2021 3:28:50 PM ConocoPhillips - Tetra Tech PROJECT: 212C-MD-01998

SDG: L1164842 DATE/TIME: 12/02/19 17:22

PAGE: 1 of 24

Cp: Cover Page	1
Tc: Table of Contents	2
Ss: Sample Summary	3
Cn: Case Narrative	5
Sr: Sample Results	6
NSW-1 L1164842-01	6
NSW-2 L1164842-02	7
WSW-1 L1164842-03	8
WSW-2 L1164842-04	9
WSW-3 L1164842-05	10
ESW-1 L1164842-06	11
ESW-2 L1164842-07	12
ESW-3 L1164842-08	13
FS-1 L1164842-09	14
FS-2 L1164842-10	15
Qc: Quality Control Summary	16
Total Solids by Method 2540 G-2011	16
Wet Chemistry by Method 300.0	17
Volatile Organic Compounds (GC) by Method 8015D/GRO	18
Volatile Organic Compounds (GC/MS) by Method 8260B	19
Semi-Volatile Organic Compounds (GC) by Method 8015	20
GI: Glossary of Terms	21
Al: Accreditations & Locations	22
Sc: Sample Chain of Custody	23



SDG: L1164842 DATE/TIME: 12/02/19 17:22

PAGE: 2 of 24

SAMPLE SUMMARY

ONE LAB. NA Page 31 of 343

Ср

Тс

Ss

Cn

Sr

Qc

Gl

Â

Sc

NSW-1 L1164842-01 Solid			Collected by Joe Tyler	Collected date/time 11/22/19 13:00	Received da 11/26/19 08:3	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 00:04	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 02:33	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 21:28	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 11:26	SHG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
NSW-2 L1164842-02 Solid			Joe Tyler	11/22/19 13:10	11/26/19 08:3	30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 12:37	12/02/19 00:13	MCG	Mt. Juliet, TN Mt. Juliet, TN
	WG1387581 WG1388998			11/30/19 02:53	BMB	Mt. Juliet, TN Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998 WG1388748	1	11/27/19 09:00		DWR	Mt. Juliet, TN Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B		1	11/27/19 09:00	11/29/19 21:48		,
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 11:39	SHG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
WSW-1 L1164842-03 Solid			Joe Tyler	11/22/19 13:20	11/26/19 08:3	30
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time	,	
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 00:23	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 03:14	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 22:08	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 11:53	SHG	Mt. Juliet, TN
compounds (GC) by method bols	W01307733	I	11/27/13 00.37	1/20/10 11:00	5110	wit. Juliet, TN
WSW-2 L1164842-04 Solid			Collected by Joe Tyler	Collected date/time 11/22/19 13:30	Received da 11/26/19 08:3	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Method	DdtCII	Dilution	date/time	Analysis date/time	Analyst	Location
Tatal Calida hu Mathad 2540 C 2011	WC1207C0C	1			KDC	Mt. Juliat TN
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 00:32	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 03:34	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 22:28	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 12:06	SHG	Mt. Juliet, TN
			Collected by	Collected date/time		
WSW-3 L1164842-05 Solid			Joe Tyler	11/22/19 13:40	11/26/19 08:3	30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 00:42	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 03:55	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 22:49	DWR	Mt. Juliet, TN
			11/27/19 08:57	11/29/19 12:19	SHG	Mt. Juliet, TN

PROJECT: 212C-MD-01998

SDG: L1164842 DATE/TIME: 12/02/19 17:22

PAGE: 3 of 24

SAMPLE SUMMARY

ONE LAB. NAT Page 32 of 343

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ESW-1 L1164842-06 Solid			Collected by Joe Tyler	Collected date/time 11/22/19 14:00	Received da 11/26/19 08:3	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 01:20	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 04:15	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 23:08	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 12:32	SHG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	
ESW-2 L1164842-07 Solid			Joe Tyler	11/22/19 14:10	11/26/19 08:3	30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 01:29	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 04:36	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 23:28	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 12:46	SHG	Mt. Juliet, TN
ESW-3 L1164842-08 Solid			Collected by Joe Tyler	Collected date/time 11/22/19 14:20	Received da 11/26/19 08:3	
			-			
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 01:39	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 04:56	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/29/19 23:48	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 12:59	SHG	Mt. Juliet, TN
FS-1 L1164842-09 Solid			Collected by Joe Tyler	Collected date/time 11/22/19 14:30	Received da 11/26/19 08:3	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
T			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 01:49	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 05:17	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388748 WG1387733	1 1	11/27/19 09:00 11/27/19 08:57	11/30/19 00:08 11/29/19 13:13	DWR SHG	Mt. Juliet, TN Mt. Juliet, TN
FS-2 L1164842-10 Solid			Collected by Joe Tyler	Collected date/time 11/22/19 14:50	Received da 11/26/19 08:3	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1387696	1	11/27/19 12:37	11/27/19 12:48	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1387581	1	12/01/19 18:10	12/02/19 01:58	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1388998	1	11/27/19 09:00	11/30/19 05:37	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1388748	1	11/27/19 09:00	11/30/19 00:28	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1387733	1	11/27/19 08:57	11/29/19 13:27	SHG	Mt. Juliet, TN

PROJECT: 212C-MD-01998

SDG: L1164842 DATE/TIME: 12/02/19 17:22

P 4

PAGE: 4 of 24

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord Project Manager

Released to Imaging: 0/17/2021 3:28:50 PM ConocoPhillips - Tetra Tech PROJECT: 212C-MD-01998

SDG: L1164842

12

DATE/TIME: 12/02/19 17:22

PAGE: 5 of 24

SAMPLE RESULTS - 01

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Collected date/time: 11/22/19 13:00

Total Solids by Me	ethod 2540 G	j-2011						1
	Result	Qualifie	r Dilution	Analysis		Batch		C
Analyte	%			date / time				2
Total Solids	98.3		1	11/27/2019 12:48		WG1387696		T
Wet Chemistry by	Method 300.	.0						³ S
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		⁴ C
Chloride	18.1	B	0.808	10.2	1	12/02/2019 00:04	WG1387581	
Volatile Organic C	Compounds (G	GC) by Met	thod 8015	D/GRO				⁵ S
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		Ĉ
TPH (GC/FID) Low Fraction	0.0370	ВJ	0.0221	0.102	1	11/30/2019 02:33	WG1388998	
(S) a,a,a-Trifluorotoluene(FID)	104			77.0-120		11/30/2019 02:33	WG1388998	7 (

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000407	0.00102	1	11/29/2019 21:28	WG1388748
Toluene	U		0.00127	0.00508	1	11/29/2019 21:28	WG1388748
Ethylbenzene	U		0.000539	0.00254	1	11/29/2019 21:28	WG1388748
Total Xylenes	U		0.00486	0.00661	1	11/29/2019 21:28	WG1388748
(S) Toluene-d8	101			75.0-131		11/29/2019 21:28	WG1388748
(S) 4-Bromofluorobenzene	83.9			67.0-138		11/29/2019 21:28	WG1388748
(S) 1,2-Dichloroethane-d4	101			70.0-130		11/29/2019 21:28	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.64	4.07	1	11/29/2019 11:26	WG1387733
C28-C40 Oil Range	4.34		0.279	4.07	1	11/29/2019 11:26	<u>WG1387733</u>
(S) o-Terphenyl	69.4			18.0-148		11/29/2019 11:26	WG1387733

SAMPLE RESULTS - 02

Collected date/time: 11/22/19 13:10

A 1.	Result	Qualifi	ier Dilution	Analysis		Batch		
Analyte	%			date / time				
Total Solids	98.0		1	11/27/2019 12:48		WG1387696		
Wet Chemistry by	Method 300	1.0						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	30.2	B	0.811	10.2	1	12/02/2019 00:13	WG1387581	
Volatile Organic C		<u>B</u> GC) by Me				12/02/2013 00.13	<u>W01387301</u>	
					Dilution	Analysis	Batch	
	Compounds ((GC) by Me	ethod 8015	D/GRO				
Volatile Organic C	Compounds ((Result (dry)	GC) by Me	ethod 8015 MDL (dry)	D/GRO RDL (dry)		Analysis		
Volatile Organic C	Compounds ((Result (dry) mg/kg	GC) by Me <u>Qualifier</u>	ethod 8015 MDL (dry) mg/kg	D/GRO RDL (dry) mg/kg		Analysis date / time	Batch	
Volatile Organic C Analyte TPH (GC/FID) Low Fraction (S)	Compounds ((Result (dry) mg/kg 0.0380 103	GC) by Me <u>Qualifier</u> <u>B J</u>	ethod 8015 MDL (dry) mg/kg 0.0221	D/GRO RDL (dry) mg/kg 0.102 77.0-120		Analysis date / time 11/30/2019 02:53	<u>Batch</u> WG1388998	
Volatile Organic C Analyte TPH (GC/FID) Low Fraction (S) a,a,a-Trifluorotoluene(FID)	Compounds ((Result (dry) mg/kg 0.0380 103	GC) by Me <u>Qualifier</u> <u>B J</u>	ethod 8015 MDL (dry) mg/kg 0.0221	D/GRO RDL (dry) mg/kg 0.102 77.0-120		Analysis date / time 11/30/2019 02:53	<u>Batch</u> WG1388998	
Volatile Organic C Analyte TPH (GC/FID) Low Fraction (S) a,a,a-Trifluorotoluene(FID)	Compounds ((Result (dry) mg/kg 0.0380 103 Compounds ((GC) by Me <u>Qualifier</u> <u>BJ</u> GC/MS) by	ethod 8015 MDL (dry) mg/kg 0.0221 y Method 8	RDL (dry) mg/kg 0.102 77.0-120	Dilution 1	Analysis date / time 11/30/2019 02:53 11/30/2019 02:53	Batch WG1388998 WG1388998	

Benzene	U	0.000408	0.00102	1	11/29/2019 21:48	WG1388748
Toluene	U	0.00128	0.00510	1	11/29/2019 21:48	WG1388748
Ethylbenzene	U	0.000541	0.00255	1	11/29/2019 21:48	WG1388748
Total Xylenes	U	0.00488	0.00663	1	11/29/2019 21:48	WG1388748
(S) Toluene-d8	102		75.0-131		11/29/2019 21:48	WG1388748
(S) 4-Bromofluorobenzene	81.9		67.0-138		11/29/2019 21:48	WG1388748
(S) 1,2-Dichloroethane-d4	103		70.0-130		11/29/2019 21:48	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.64	4.08	1	11/29/2019 11:39	WG1387733
C28-C40 Oil Range	2.05	J	0.280	4.08	1	11/29/2019 11:39	WG1387733
(S) o-Terphenyl	49.4			18.0-148		11/29/2019 11:39	WG1387733

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Total Solids by Method 2540 G-2011

Collected date/time: 11/22/19 13:20

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		Result	Qualifier	Dilution	Analysis	Batch	Ср
An	lyte	%			date / time		2
Tot	al Solids	96.9		1	11/27/2019 12:48	<u>WG1387696</u>	Tc

Wet Chemistry by Method 300.0

Wet Chemistry by	/ Method 300	0.0						³ Ss
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		4 Cn
Chloride	25.9	В	0.820	10.3	1	12/02/2019 00:23	WG1387581	CII

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0376	<u>B J</u>	0.0224	0.103	1	11/30/2019 03:14	WG1388998	
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		11/30/2019 03:14	<u>WG1388998</u>	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000413	0.00103	1	11/29/2019 22:08	<u>WG1388748</u>
Toluene	U		0.00129	0.00516	1	11/29/2019 22:08	<u>WG1388748</u>
Ethylbenzene	U		0.000547	0.00258	1	11/29/2019 22:08	WG1388748
Total Xylenes	U		0.00493	0.00671	1	11/29/2019 22:08	<u>WG1388748</u>
(S) Toluene-d8	99.7			75.0-131		11/29/2019 22:08	WG1388748
(S) 4-Bromofluorobenzene	87.2			67.0-138		11/29/2019 22:08	<u>WG1388748</u>
(S) 1,2-Dichloroethane-d4	103			70.0-130		11/29/2019 22:08	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.66	4.13	1	11/29/2019 11:53	<u>WG1387733</u>
C28-C40 Oil Range	3.85	J	0.283	4.13	1	11/29/2019 11:53	<u>WG1387733</u>
(S) o-Terphenyl	70.9			18.0-148		11/29/2019 11:53	WG1387733

SDG: L1164842

DATE/TIME: 12/02/19 17:22

SAMPLE RESULTS - 04

Total Solids by Method 2540 G-2011

Collected date/time: 11/22/19 13:30

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	Result	Qualifier	Dilution	Analysis	Batch	Cp
Analyte	%			date / time		2
Total Solids	98.1		1	11/27/2019 12:48	<u>WG1387696</u>	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	184		0.810	10.2	1	12/02/2019 00:32	WG1387581	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0376	ВJ	0.0221	0.102	1	11/30/2019 03:34	WG1388998	
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		11/30/2019 03:34	<u>WG1388998</u>	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000408	0.00102	1	11/29/2019 22:28	WG1388748
Toluene	U		0.00127	0.00509	1	11/29/2019 22:28	<u>WG1388748</u>
Ethylbenzene	U		0.000540	0.00255	1	11/29/2019 22:28	WG1388748
Total Xylenes	U		0.00487	0.00662	1	11/29/2019 22:28	<u>WG1388748</u>
(S) Toluene-d8	102			75.0-131		11/29/2019 22:28	WG1388748
(S) 4-Bromofluorobenzene	80.8			67.0-138		11/29/2019 22:28	<u>WG1388748</u>
(S) 1,2-Dichloroethane-d4	103			70.0-130		11/29/2019 22:28	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	2.16	J	1.64	4.08	1	11/29/2019 12:06	WG1387733
C28-C40 Oil Range	9.39		0.279	4.08	1	11/29/2019 12:06	<u>WG1387733</u>
(S) o-Terphenyl	54.8			18.0-148		11/29/2019 12:06	WG1387733

SDG: L1164842 DATE/TIME: 12/02/19 17:22

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SAMPLE RESULTS - 05

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Total Solids by Method 2540 G-2011

Collected date/time: 11/22/19 13:40

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	Result	Qualifier	Dilution	Analysis	Batch	Cp
Analyte	%			date / time		2
Total Solids	98.3		1	11/27/2019 12:48	WG1387696	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	23.4	B P1	0.809	10.2	1	12/02/2019 00:42	WG1387581

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	quanner	mg/kg	mg/kg	Dilution	date / time	baten	
TPH (GC/FID) Low Fraction	0.0368	<u>B J</u>	0.0221	0.102	1	11/30/2019 03:55	WG1388998	
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		11/30/2019 03:55	WG1388998	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000407	0.00102	1	11/29/2019 22:49	<u>WG1388748</u>
Toluene	U		0.00127	0.00509	1	11/29/2019 22:49	<u>WG1388748</u>
Ethylbenzene	U		0.000539	0.00254	1	11/29/2019 22:49	WG1388748
Total Xylenes	U		0.00486	0.00661	1	11/29/2019 22:49	<u>WG1388748</u>
(S) Toluene-d8	103			75.0-131		11/29/2019 22:49	WG1388748
(S) 4-Bromofluorobenzene	78.9			67.0-138		11/29/2019 22:49	<u>WG1388748</u>
(S) 1,2-Dichloroethane-d4	103			70.0-130		11/29/2019 22:49	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.64	4.07	1	11/29/2019 12:19	WG1387733
C28-C40 Oil Range	5.11		0.279	4.07	1	11/29/2019 12:19	<u>WG1387733</u>
(S) o-Terphenyl	44.9			18.0-148		11/29/2019 12:19	WG1387733

SDG: L1164842 DATE/TIME: 12/02/19 17:22

Collected date/time: 11/22/19 14:00

SAMPLE RESULTS - 06

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Total Solids by Method 2540 G-2011

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	Result	Qualifier	Dilution	Analysis	Batch	Ch
Analyte	%			date / time		2
Total Solids	98.1		1	11/27/2019 12:48	WG1387696	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	47.4	В	0.811	10.2	1	12/02/2019 01:20	WG1387581	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	qualifier	mg/kg	mg/kg	Dilution	date / time	Baten	e
TPH (GC/FID) Low Fraction	0.0373	ВJ	0.0221	0.102	1	11/30/2019 04:15	WG1388998	
(S) a,a,a-Trifluorotoluene(FID)	104			77.0-120		11/30/2019 04:15	<u>WG1388998</u>	5

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000408	0.00102	1	11/29/2019 23:08	WG1388748
Toluene	U		0.00127	0.00510	1	11/29/2019 23:08	<u>WG1388748</u>
Ethylbenzene	U		0.000540	0.00255	1	11/29/2019 23:08	WG1388748
Total Xylenes	U		0.00487	0.00663	1	11/29/2019 23:08	<u>WG1388748</u>
(S) Toluene-d8	99.2			75.0-131		11/29/2019 23:08	WG1388748
(S) 4-Bromofluorobenzene	82.4			67.0-138		11/29/2019 23:08	WG1388748
(S) 1,2-Dichloroethane-d4	103			70.0-130		11/29/2019 23:08	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.64	4.08	1	11/29/2019 12:32	WG1387733
C28-C40 Oil Range	3.01	J	0.279	4.08	1	11/29/2019 12:32	WG1387733
(S) o-Terphenyl	70.2			18.0-148		11/29/2019 12:32	WG1387733

SDG: L1164842 DATE 12/02/

SAMPLE RESULTS - 07 L1164842

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Collected date/time: 11/22/19 14:10 Total Solids by Method 2540 G-2011

Total Solius by h	vietnoù 2540 G	2011				1 CD
	Result	Qualifier	Dilution	Analysis	Batch	 Cp
Analyte	%			date / time		2
Total Solids	98.4		1	11/27/2019 12:48	WG1387696	Tc
Mat Chamistry h	Wathad 200 0					3
Wet Chemistry b	by Method 300.0	1				 [°] Ss

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	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	39.1	B	0.808	10.2	1	12/02/2019 01:29	WG1387581

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0333	<u>B J</u>	0.0221	0.102	1	11/30/2019 04:36	WG1388998
(S) a,a,a-Trifluorotoluene(FID)	105			77.0-120		11/30/2019 04:36	<u>WG1388998</u>

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000406	0.00102	1	11/29/2019 23:28	<u>WG1388748</u>
Toluene	U		0.00127	0.00508	1	11/29/2019 23:28	<u>WG1388748</u>
Ethylbenzene	U		0.000539	0.00254	1	11/29/2019 23:28	WG1388748
Total Xylenes	U		0.00486	0.00661	1	11/29/2019 23:28	<u>WG1388748</u>
(S) Toluene-d8	102			75.0-131		11/29/2019 23:28	WG1388748
(S) 4-Bromofluorobenzene	84.8			67.0-138		11/29/2019 23:28	<u>WG1388748</u>
(S) 1,2-Dichloroethane-d4	105			70.0-130		11/29/2019 23:28	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.64	4.06	1	11/29/2019 12:46	WG1387733
C28-C40 Oil Range	1.07	J	0.278	4.06	1	11/29/2019 12:46	WG1387733
(S) o-Terphenyl	66.3			18.0-148		11/29/2019 12:46	WG1387733

SDG: L1164842

DATE/TIME: 12/02/19 17:22

SAMPLE RESULTS - 08

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Collected date/time: 11/22/19 14:20

	Result	Qualifi	ier Dilution	Analysis		Batch		
Analyte	%			date / time				
Total Solids	97.8		1	11/27/2019 12:48		WG1387696		
Wet Chemistry by	/ Method 300).0						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Analyte	ilig/kg		ilig/kg	ing/kg		date / time		
Chloride	105		0.813	10.2	1	12/02/2019 01:39	WG1387581	
•	105	GC) by Me	0.813	10.2	1		<u>WG1387581</u>	
Chloride	105	GC) by Me <u>Qualifier</u>	0.813	10.2	1 Dilution		WG1387581 Batch	
Chloride	105 Compounds (1 2	0.813 ethod 8015	10.2 D/GRO	1 Dilution	12/02/2019 01:39		
Chloride Volatile Organic (105 Compounds (Result (dry)	1 2	0.813 ethod 8015 MDL (dry)	10.2 D/GRO RDL (dry)	1 Dilution	12/02/2019 01:39 Analysis		

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000409	0.00102	1	11/29/2019 23:48	<u>WG1388748</u>
Toluene	U		0.00128	0.00511	1	11/29/2019 23:48	<u>WG1388748</u>
Ethylbenzene	U		0.000542	0.00256	1	11/29/2019 23:48	<u>WG1388748</u>
Total Xylenes	U		0.00489	0.00665	1	11/29/2019 23:48	<u>WG1388748</u>
(S) Toluene-d8	102			75.0-131		11/29/2019 23:48	<u>WG1388748</u>
(S) 4-Bromofluorobenzene	79.9			67.0-138		11/29/2019 23:48	<u>WG1388748</u>
(S) 1,2-Dichloroethane-d4	102			70.0-130		11/29/2019 23:48	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	2.12	J	1.65	4.09	1	11/29/2019 12:59	WG1387733
C28-C40 Oil Range	3.36	J	0.280	4.09	1	11/29/2019 12:59	WG1387733
(S) o-Terphenyl	63.0			18.0-148		11/29/2019 12:59	WG1387733

SAMPLE RESULTS - 09

Total Solids by Method 2540 G-2011

Collected date/time: 11/22/19 14:30

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	Result	Qualifier	Dilution	Analysis	Batch		Cp				
Analyte	%			date / time			2				
Total Solids	95.7		1	11/27/2019 12:48	WG1387696		Tc				

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		4
Chloride	37.1	В	0.830	10.4	1	12/02/2019 01:49	<u>WG1387581</u>	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0431	<u>B J</u>	0.0227	0.104	1	11/30/2019 05:17	WG1388998	
(S) a,a,a-Trifluorotoluene(FID)	104			77.0-120		11/30/2019 05:17	WG1388998	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000418	0.00104	1	11/30/2019 00:08	WG1388748
Toluene	U		0.00131	0.00522	1	11/30/2019 00:08	WG1388748
Ethylbenzene	U		0.000554	0.00261	1	11/30/2019 00:08	WG1388748
Total Xylenes	U		0.00499	0.00679	1	11/30/2019 00:08	WG1388748
(S) Toluene-d8	101			75.0-131		11/30/2019 00:08	WG1388748
(S) 4-Bromofluorobenzene	82.1			67.0-138		11/30/2019 00:08	WG1388748
(S) 1,2-Dichloroethane-d4	101			70.0-130		11/30/2019 00:08	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.68	4.18	1	11/29/2019 13:13	<u>WG1387733</u>
C28-C40 Oil Range	7.96		0.286	4.18	1	11/29/2019 13:13	<u>WG1387733</u>
(S) o-Terphenyl	52.7			18.0-148		11/29/2019 13:13	WG1387733

SDG: L1164842 DATE/TIME: 12/02/19 17:22

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SAMPLE RESULTS - 10

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Collected date/time: 11/22/19 14:50

	Result	Qualifi	er Dilution	Analysis		Batch	
Analyte	%		_	date / time			
Total Solids	95.6		1	11/27/2019 12:48		WG1387696	
Wet Chemistry by	Method 300	0.0					
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	37.2	B	0.832	10.5	1	12/02/2019 01:58	WG1387581
Volatile Organic C	ompounds (GC) by Me	ethod 8015	D/GRO			
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0358	<u>B J</u>	0.0227	0.105	1	11/30/2019 05:37	WG1388998
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		11/30/2019 05:37	<u>WG1388998</u>
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Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000418	0.00105	1	11/30/2019 00:28	WG1388748
Toluene	U		0.00131	0.00523	1	11/30/2019 00:28	WG1388748
Ethylbenzene	U		0.000554	0.00262	1	11/30/2019 00:28	WG1388748
Total Xylenes	U		0.00500	0.00680	1	11/30/2019 00:28	WG1388748
(S) Toluene-d8	102			75.0-131		11/30/2019 00:28	WG1388748
(S) 4-Bromofluorobenzene	81.6			67.0-138		11/30/2019 00:28	WG1388748
(S) 1,2-Dichloroethane-d4	102			70.0-130		11/30/2019 00:28	WG1388748

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.68	4.18	1	11/29/2019 13:27	WG1387733
C28-C40 Oil Range	9.54		0.287	4.18	1	11/29/2019 13:27	WG1387733
(S) o-Terphenyl	38.4			18.0-148		11/29/2019 13:27	WG1387733

SDG: L1164842 DATE/TIME: 12/02/19 17:22

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY L1164842-01,02,03,04,05,06,07,08,09,10

Method Blank (MB)

Method Blank (IV	//D)				1 Cp
(MB) R3477322-1 11/27	7/19 12:48				CP
	MB Result	MB Qualifier	MB MDL	MB RDL	2
Analyte	%		%	%	Tc
Total Solids	0.000				

L1164842-04 Original Sample (OS) • Duplicate (DUP)

	Original Res	ult DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	98.1	98.2	1	0.0557		10

Laboratory Control Sample (LCS)

(LCS) R3477322-2 11/27	7/19 12:48				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

DATE/TIME: 12/02/19 17:22

PAGE: 16 of 24 Sc

Wet Chemistry by Method 300.0

QUALITY CONTROL SUMMARY L1164842-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

(MB) R3477907-1 12/01	1/19 19:34			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	5.38	J	0.795	10.0

L1164842-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1164842-05 12/02/19 00:42 • (DUP) R3477907-6 12/02/19 01:10									
	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits			
Analyte	mg/kg	mg/kg		%		%			
Chloride	23.4	15.0	1	43.6	<u>P1</u>	20			

Laboratory Control Sample (LCS)

(LCS) R3477907-2 12/0	01/19 19:44				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
Chloride	200	212	106	90.0-110	

DATE/TIME: 12/02/19 17:22

PAGE: 17 of 24

Volatile Organic Compounds (GC) by Method 8015D/GRO

QUALITY CONTROL SUMMARY L1164842-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

	/				
MB) R3477704-2 11/30/19	01:52				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/kg		mg/kg	mg/kg	
TPH (GC/FID) Low Fraction	0.0454	J	0.0217	0.100	
(S) a,a,a-Trifluorotoluene(FID)	105			77.0-120	

Laboratory Control Sample (LCS)

(LCS) R3477704-1 11/30/19	CS) R3477704-1 11/30/19 01:05								
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier				
Analyte	mg/kg	mg/kg	%	%					
TPH (GC/FID) Low Fraction	5.50	6.13	111	72.0-127					
(S) a.a.a-Trifluorotoluene(FID)			115	77.0-120					

DATE/TIME: 12/02/19 17:22

PAGE: 18 of 24 Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY L1164842-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

Method Blank (MB)	1						
(MB) R3477985-2 11/29/19	(MB) R3477985-2 11/29/19 20:54						
	MB Result	MB Qualifier	MB MDL	MB RDL		² T	
Analyte	mg/kg		mg/kg	mg/kg		Tc	
Benzene	U		0.000400	0.00100			
Ethylbenzene	U		0.000530	0.00250		³ Ss	
Toluene	U		0.00125	0.00500			
Xylenes, Total	U		0.00478	0.00650		4	
(S) Toluene-d8	101			75.0-131		C	
(S) 4-Bromofluorobenzene	83.8			67.0-138			
(S) 1,2-Dichloroethane-d4	101			70.0-130		⁵ S	

Laboratory Control Sample (LCS)

(LCS) R3477985-1 11/29	/19 19:54					7
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	GI
Analyte	mg/kg	mg/kg	%	%		
Benzene	0.125	0.127	102	70.0-123		8
Ethylbenzene	0.125	0.134	107	74.0-126		A
Toluene	0.125	0.102	81.6	75.0-121		9
Xylenes, Total	0.375	0.449	120	72.0-127		Sc
(S) Toluene-d8			101	75.0-131		
(S) 4-Bromofluorobenzen	ē		105	67.0-138		
(S) 1,2-Dichloroethane-d4			98.5	70.0-130		

DATE/TIME: 12/02/19 17:22

PAGE: 19 of 24 Semi-Volatile Organic Compounds (GC) by Method 8015

QUALITY CONTROL SUMMARY L1164842-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

	(D)				
(MB) R3477219-1 11/27/1	19 22:48				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/kg		mg/kg	mg/kg	
C10-C28 Diesel Range	U		1.61	4.00	
C28-C40 Oil Range	U		0.274	4.00	
(S) o-Terphenyl	91.7			18.0-148	

Laboratory Control Sample (LCS)

(LCS) R3477219-2 11/27/19 23:02								
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier			
Analyte	mg/kg	mg/kg	%	%				
C10-C28 Diesel Range	50.0	49.4	98.8	50.0-150				
(S) o-Terphenyl			94.9	18.0-148				

L1164838-18 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1164838-18 11/29/19 10:47 • (MS) R3477496-1 11/29/19 11:00 • (MSD) R3477496-2 11/29/19 11:13														
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits		9
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%		Sc
C10-C28 Diesel Range	49.8	U	37.7	37.6	75.7	75.5	1	50.0-150			0.266	20		
(S) o-Terphenyl					52.9	58.6		18.0-148						

DATE/TIME: 12/02/19 17:22

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Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Abbreviations and	a Definitions
(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description

Qualifier	Description
В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
P1	RPD value not applicable for sample concentrations less than 5 times the reporting limit.

Received by OCD: 2/24/2020 2:00:07 PM CCREDITATIONS & LOCATIONS

Page 50 of 343 ONE LAB. NATIONWIDE.

Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia ¹	923
ldaho	TN00003
Illinois	200008
Indiana	C-TN-01
lowa	364
Kansas	E-10277
Kentucky ¹⁶	90010
Kentucky ²	16
Louisiana	AI30792
Louisiana ¹	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico 1	n/a
New York	11742
North Carolina	Env375
North Carolina ¹	DW21704
North Carolina ³	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee ¹⁴	2006
Texas	T104704245-18-15
Texas ⁵	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



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PROJECT: 212C-MD-01998

SDG: L1164842

DATE/TIME: 12/02/19 17:22

Τс Ss Cn Sr Qc Gl AI Sc

Analysis Request of Chain of Custody Record

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Client Name:	Conoco Phillips	Site Manager		Ch	risia	n Llu	11															ST			
Project Name:	COP James A-1 Battery	1		1								1	111	0	Circ	le	or S	Spe		iy N	/let/	hod	d No).)	ъđ
Project Location: (county, state)	Eddy County, New Mexico	Project #:	212G-MD-01998															9							
Invoice to:	Accounts Payable 901 West Wall Street, Suite 100 Midland, Texas 7970	1			-			_	-	2			()				3		1			1	het)		
Receiving Laboratory:	Pace Analytical	Sampler Sign	ature:	0	te	Air	14	-				1	ORO - MRO		Se Hg	20						Ī	see attached list		
Comments: COP	TETRA Acctnum					0						8260B	1.1		otal Metals Ag As Ba Cd Cr Pb Se Ho			624	0C/625						
and the	and the second	SAMF	LING	M	ATRIX			THOD		RS	(N)	BTEX	(Ext to C GRO - D		As Ba	20	atiles	8260B / 6	Vol 8270C/	98			te T	lance	
LAB #	SAMPLE IDENTIFICATION	YEAR: 2019		œ						CONTAINERS	FILTERED (Y/N)	8021B	TX1005 (Ext to C35) 8015M (GRO - DRO	8270C	letals Ag	Volatiles	Semi Volatiles	Vol 82	Semi V		VORM PLM (Asbestos)	e 300 0	Chloride Sulfate TDS	on/Cation Balance H 8015R	
(LAB USE ONLY)		DATE	TIME	WATER	SOIL	HCL	HNO3	ICE		# CON	FILTE		TPH T	PAH 8	Total N	LCLP \	a.	GC/MS Vol	GC/MS	PCB's	PLM (A	Chloride	Chloride	Anion/Catio TPH 8015F	НОГР
	NSW-1	11/22/2019	1300		X			X		11	N	X	X			17		11			117	X			-
	NSW-2	11/22/2019	1310	14	Х	П		X	TT	1	N	X	X			1		III				X			-
	V WSW-1	11/22/2019	1320	1	X			X		1	N	X	X			Π					T	X			
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1. Sec. 7	V WSW-3	11/22/2019	1340		Х			X	11	1	N	X	X						Γ		\top	X			117
1 A A	ESW-1	11/22/2019	1400		Х			X		1	N	X	X			T		11			T	X			
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and the second	V FS-1 SB F5-2	11/22/2019	1450		X			X		1	IN	X	X					11		1	1 5	X		1	1
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Page 51 of 343

Page: 1 of 1

Pace Analytical National Center for Testing	& Inno	vation	
Cooler Receipt Form			
Client: COPTETRA	100	4	16484n
Cooler Received/Opened On: 11 /2/2/19 Temper	ature:	25	
Received By CLARK DIXON		Contraction of the	
Signature: Alanta III		Particular State	
	and the second		
Receipt Check List	NP	Yes	INo
COC Seal Present / Intact?	/		
COC Signed / Accurate?		-	
Bottles arrive intact?			
Correct bottles used?	THE R. LANS.		
Sufficient volume sent?		(
If Applicable		Constant and	
VOA Zero headspace?			
Preservation Correct / Checked?	and the second	A COMPANY	The States



ANALYTICAL REPORT

ConocoPhillips - Tetra Tech

Sample Delivery Group: Samples Received: Project Number: Description:

Report To:

L1165381 11/27/2019 212C-MD-01998 COP James A-1 Battery

Christian Lull 901 West Wall Suite 100 Midland, TX 79701

Тс Ss Cn Sr ʹQc Gl AI Sc

Ср

Entire Report Reviewed By:

chu, fophij me

Chris McCord Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

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SDG: L1165381 DATE/TIME: 12/04/19 18:03

PAGE: 1 of 25

Page 53 of 343

Cp: Cover Page	1
Tc: Table of Contents	2
Ss: Sample Summary	3
Cn: Case Narrative	5
Sr: Sample Results	6
FS-3 L1165381-01	6
FS-4 L1165381-02	7
FS-5 L1165381-03	8
FS-6 L1165381-04	9
SSW-1 L1165381-05	10
SSW-2 L1165381-06	11
WSW-4 L1165381-07	12
WSW-5 L1165381-08	13
NSW-3 L1165381-09	14
NSW-4 L1165381-10	15
Qc: Quality Control Summary	16
Total Solids by Method 2540 G-2011	16
Wet Chemistry by Method 300.0	18
Volatile Organic Compounds (GC) by Method 8015D/GRO	19
Volatile Organic Compounds (GC/MS) by Method 8260B	20
Semi-Volatile Organic Compounds (GC) by Method 8015	21
GI: Glossary of Terms	22
Al: Accreditations & Locations	23
Sc: Sample Chain of Custody	24



SDG: L1165381 DATE/TIME: 12/04/19 18:03

: 3 PAGE: 2 of 25

SAMPLE SUMMARY

ONE LAB. NA TPage 55 of 343

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FS-3 L1165381-01 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 15:30	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1388887	1	11/29/19 21:42	11/29/19 21:56	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/02/19 23:39	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 20:15	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 03:36	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 02:16	SHG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
FS-4 L1165381-02 Solid			Clint Merritt	11/25/19 15:35	11/27/19 08:0	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1388887	1	11/29/19 21:42	11/29/19 21:56	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 00:07	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 20:35	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 03:55	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 02:29	SHG	Mt. Juliet, TN
FS-5 L1165381-03 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 15:40	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
		-	date/time	date/time	,	
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 00:17	MCG	Mt. Juliet, T
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 20:56	ACG	Mt. Juliet, T
					DWR	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 04:14		Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 02:43	SHG	Mt. Juliet, TN
FS-6 L1165381-04 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 15:45	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 00:26	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 21:16	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 04:33	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 02:56	SHG	Mt. Juliet, T
SSW-1 L1165381-05 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 15:50	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 00:36	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 21:37	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 04:52	DWR	Mt. Juliet, TN
	WG1388517	1	11/27/19 23:24	11/30/19 03:09	SHG	Mt. Juliet, TN

PROJECT: 212C-MD-01998

SDG: L1165381 DATE/TIME: 12/04/19 18:03

PAGE: 3 of 25

SAMPLE SUMMARY

ONE LAB. NA TPage 56 of 343

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SSW-2 L1165381-06 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 15:55	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 01:04	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 21:57	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 05:11	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 03:22	SHG	Mt. Juliet, TN
			Collected by	Collected date/time		
WSW-4 L1165381-07 Solid			Clint Merritt	11/25/19 16:00	11/27/19 08:0)0
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 01:14	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 22:18	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 05:29	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 03:36	SHG	Mt. Juliet, TN
WSW-5 L1165381-08 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 16:05	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time	,	
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 01:23	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 22:38	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 05:48	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 03:50	SHG	Mt. Juliet, TN
NSW-3 L1165381-09 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 16:10	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 01:33	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 22:59	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 06:07	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1388517	1	11/27/19 23:24	11/30/19 04:03	SHG	Mt. Juliet, TN
NSW-4 L1165381-10 Solid			Collected by Clint Merritt	Collected date/time 11/25/19 16:15	Received da 11/27/19 08:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1388888	1	11/29/19 17:48	11/29/19 17:58	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1389848	1	12/02/19 19:00	12/03/19 01:42	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1390351	25	11/29/19 15:36	12/03/19 23:19	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1389012	1	11/29/19 15:36	11/30/19 06:27	DWR	Mt. Juliet, TN
			11/27/19 23:24	11/30/19 04:17	SHG	Mt. Juliet, TN

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SDG: L1165381 DATE/TIME: 12/04/19 18:03

PAGE: 4 of 25

∍⊑: 25

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord Project Manager

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SDG: L1165381

DATE/TIME: 12/04/19 18:03 PAGE: 5 of 25

SAMPLE RESULTS - 01

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Collected date/time: 11/25/19 15:30

	Result	Qualifier	Dilution	Analysis		Batch		
Analyte	%			date / time				
Total Solids	96.6		1	11/29/2019 21:56		WG1388887		
Wet Chemistry by	Method 300	.0						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	20.4	B	0.823	10.3	1	12/02/2019 23:39	WG1389848	
Volatile Organic C	ompounds (C	GC) by Met	hod 8015	D/GRO				
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	1.96	ВJ	0.562	2.59	25	12/03/2019 20:15	WG1390351	
(S) a,a,a-Trifluorotoluene(FID)	108			77.0-120		12/03/2019 20:15	WG1390351	

Sample Narrative:

L1165381-01 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	0.000666	J	0.000414	0.00103	1	11/30/2019 03:36	<u>WG1389012</u>
Toluene	0.00363	Ţ	0.00129	0.00517	1	11/30/2019 03:36	WG1389012
Ethylbenzene	0.000922	J	0.000548	0.00259	1	11/30/2019 03:36	WG1389012
Total Xylenes	U		0.00495	0.00673	1	11/30/2019 03:36	WG1389012
(S) Toluene-d8	101			75.0-131		11/30/2019 03:36	WG1389012
(S) 4-Bromofluorobenzene	86.3			67.0-138		11/30/2019 03:36	WG1389012
(S) 1,2-Dichloroethane-d4	99.6			70.0-130		11/30/2019 03:36	WG1389012

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.67	4.14	1	11/30/2019 02:16	WG1388517
C28-C40 Oil Range	3.76	Ţ	0.284	4.14	1	11/30/2019 02:16	WG1388517
(S) o-Terphenyl	55.1			18.0-148		11/30/2019 02:16	WG1388517

SAMPLE RESULTS - 02

Collected date/time: 11/25/19 15:35

	Result	Qualif	ier Dilution	Analysis		Batch	
Analyte	%			date / time			
Total Solids	94.0		1	11/29/2019 21:56		WG1388887	
Wet Chemistry by	Method 300	.0					
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	38.9		0.846	10.6	1	12/03/2019 00:07	WG1389848
Volatile Organic C	Compounds ((GC) by Me	ethod 8015	D/GRO			
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	1.61	ВJ	0.577	2.66	25	12/03/2019 20:35	WG1390351
(S) a,a,a-Trifluorotoluene(FID)	119			77.0-120		12/03/2019 20:35	WG1390351

Sample Narrative:

L1165381-02 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000425	0.00106	1	11/30/2019 03:55	WG1389012
Toluene	U		0.00133	0.00532	1	11/30/2019 03:55	WG1389012
Ethylbenzene	U		0.000564	0.00266	1	11/30/2019 03:55	WG1389012
Total Xylenes	U		0.00508	0.00691	1	11/30/2019 03:55	WG1389012
(S) Toluene-d8	101			75.0-131		11/30/2019 03:55	WG1389012
(S) 4-Bromofluorobenzene	86.5			67.0-138		11/30/2019 03:55	WG1389012
(S) 1,2-Dichloroethane-d4	103			70.0-130		11/30/2019 03:55	WG1389012

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	2.40	J	1.71	4.25	1	11/30/2019 02:29	WG1388517
C28-C40 Oil Range	6.81		0.291	4.25	1	11/30/2019 02:29	WG1388517
(S) o-Terphenyl	55.2			18.0-148		11/30/2019 02:29	WG1388517

SDG: L1165381 DATE/TIME: 12/04/19 18:03

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SAMPLE RESULTS - 03 L1165381

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Total Solids by Method 2540 G-2011

Collected date/time: 11/25/19 15:40

	R	esult Qu	ualifier D	Dilution	Analysis	Batch	Ср
Analyte	%)			date / time		2
Total Solids	u u	5.1	1	I	11/29/2019 17:58	WG1388888	Tc

Wet Chemistry by Method 300.0

Wet Chemistry by Method 300.0										
Result (dry) <u>Qualifier</u> MDL (dry) RDL (dry) Dilution Analysis <u>Batch</u>										
Analyte	mg/kg		mg/kg	mg/kg		date / time		⁴ Cn		
Chloride	27.1	B	0.836	10.5	1	12/03/2019 00:17	WG1389848		'	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		ິ(
TPH (GC/FID) Low Fraction	1.47	ВJ	0.571	2.63	25	12/03/2019 20:56	<u>WG1390351</u>	
(S) a,a,a-Trifluorotoluene(FID)	118			77.0-120		12/03/2019 20:56	<u>WG1390351</u>	7 (

Sample Narrative:

L1165381-03 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000421	0.00105	1	11/30/2019 04:14	<u>WG1389012</u>
Toluene	U		0.00131	0.00526	1	11/30/2019 04:14	<u>WG1389012</u>
Ethylbenzene	U		0.000558	0.00263	1	11/30/2019 04:14	<u>WG1389012</u>
Total Xylenes	U		0.00503	0.00684	1	11/30/2019 04:14	<u>WG1389012</u>
(S) Toluene-d8	99.6			75.0-131		11/30/2019 04:14	<u>WG1389012</u>
(S) 4-Bromofluorobenzene	93.6			67.0-138		11/30/2019 04:14	<u>WG1389012</u>
(S) 1,2-Dichloroethane-d4	116			70.0-130		11/30/2019 04:14	<u>WG1389012</u>

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	2.69	J	1.69	4.21	1	11/30/2019 02:43	WG1388517
C28-C40 Oil Range	4.56		0.288	4.21	1	11/30/2019 02:43	<u>WG1388517</u>
(S) o-Terphenyl	20.3			18.0-148		11/30/2019 02:43	WG1388517

SDG: L1165381

DATE/TIME: 12/04/19 18:03

SAMPLE RESULTS - 04 L1165381

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Total Solids by Method 2540 G-2011

Collected date/time: 11/25/19 15:45

	<u>,</u>	Result	Qualifier	Dilution	Analysis	Batch	 Ср
Analyte		%			date / time		 2
Total Solids		97.6		1	11/29/2019 17:58	WG1388888	 Tc

Wet Chemistry by Method 300.0

Wet Chemistry by Method 300.0									
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch		
Analyte	mg/kg		mg/kg	mg/kg		date / time			⁴ Cn
Chloride	39.2		0.814	10.2	1	12/03/2019 00:26	WG1389848		CII

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		Ğ
TPH (GC/FID) Low Fraction	1.91	ВJ	0.556	2.56	25	12/03/2019 21:16	WG1390351	
(S) a,a,a-Trifluorotoluene(FID)	112			77.0-120		12/03/2019 21:16	<u>WG1390351</u>	⁷ G

Sample Narrative:

L1165381-04 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000410	0.00102	1	11/30/2019 04:33	WG1389012
Toluene	U		0.00128	0.00512	1	11/30/2019 04:33	WG1389012
Ethylbenzene	U		0.000543	0.00256	1	11/30/2019 04:33	WG1389012
Total Xylenes	U		0.00490	0.00666	1	11/30/2019 04:33	WG1389012
(S) Toluene-d8	104			75.0-131		11/30/2019 04:33	WG1389012
(S) 4-Bromofluorobenzene	88.0			67.0-138		11/30/2019 04:33	WG1389012
(S) 1,2-Dichloroethane-d4	99.3			70.0-130		11/30/2019 04:33	WG1389012

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	9.15		1.65	4.10	1	11/30/2019 02:56	WG1388517
C28-C40 Oil Range	19.8		0.281	4.10	1	11/30/2019 02:56	WG1388517
(S) o-Terphenyl	61.7			18.0-148		11/30/2019 02:56	WG1388517

SDG: L1165381

DATE/TIME: 12/04/19 18:03

SAMPLE RESULTS - 05 L1165381

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Total Solids by Method 2540 G-2011

Collected date/time: 11/25/19 15:50

	5	Result	Qualifier	Dilution	Analysis	Batch	 Ср
Analyte		%			date / time		2
Total Solids		95.4		1	11/29/2019 17:58	WG1388888	Tc

Wet Chemistry by Method 300.0

Wet Chemistry	by Method 300	0.0						Ss
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		 ⁴ Cn
Chloride	52.2		0.833	10.5	1	12/03/2019 00:36	WG1389848	CII

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		°C.
TPH (GC/FID) Low Fraction	2.11	ВJ	0.569	2.62	25	12/03/2019 21:37	<u>WG1390351</u>	
(S) a,a,a-Trifluorotoluene(FID)	112			77.0-120		12/03/2019 21:37	<u>WG1390351</u>	⁷ G

Sample Narrative:

L1165381-05 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Benzene	U		0.000419	0.00105	1	11/30/2019 04:52	<u>WG1389012</u>	
Toluene	U		0.00131	0.00524	1	11/30/2019 04:52	<u>WG1389012</u>	
Ethylbenzene	U		0.000555	0.00262	1	11/30/2019 04:52	WG1389012	
Total Xylenes	U		0.00501	0.00681	1	11/30/2019 04:52	WG1389012	
(S) Toluene-d8	101			75.0-131		11/30/2019 04:52	WG1389012	
(S) 4-Bromofluorobenzene	92.8			67.0-138		11/30/2019 04:52	WG1389012	
(S) 1,2-Dichloroethane-d4	116			70.0-130		11/30/2019 04:52	WG1389012	

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.69	4.19	1	11/30/2019 03:09	WG1388517
C28-C40 Oil Range	1.86	J	0.287	4.19	1	11/30/2019 03:09	WG1388517
(S) o-Terphenyl	51.1			18.0-148		11/30/2019 03:09	WG1388517

SDG: L1165381

DATE/TIME: 12/04/19 18:03

SAMPLE RESULTS - 06

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Collected date/time: 11/25/19 15:55

Wet Chemistry by Method 300.0 Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch Analyte mg/kg mg/kg mg/kg date / time Chloride 60.8 0.825 10.4 1 12/03/2019 01:04 WG1389848 Volatile Organic Compounds (GC) by Method 8015D/GRO Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch		Result	Qualifi	ier Dilution	Analysis		Batch	
Wet Chemistry by Method 300.0 Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch Analyte mg/kg mg/kg mg/kg date / time Chloride 60.8 0.825 10.4 1 12/03/2019 01:04 WG1389848 Volatile Organic Compounds (GC) by Method 8015D/GRO Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch	Analyte	%			date / time			
Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch Analyte mg/kg mg/kg mg/kg mg/kg date / time Chloride 60.8 0.825 10.4 1 12/03/2019 01:04 WG1389848 Volatile Organic Compounds (GC) by Method 8015D/GRO Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch	Total Solids	96.4		1	11/29/2019 17:58		WG1388888	
Analyte mg/kg mg/kg mg/kg date / time Chloride 60.8 0.825 10.4 1 12/03/2019 01:04 WG1389848 Volatile Organic Compounds (GC) by Method 8015D/GRO Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch	Wet Chemistry by	Method 300	.0					
Chloride 60.8 0.825 10.4 1 12/03/2019 01:04 WG1389848 Volatile Organic Compounds (GC) by Method 8015D/GRO Result (dry) Qualifier MDL (dry) RDL (dry) Dilution Analysis Batch		Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Volatile Organic Compounds (GC) by Method 8015D/GRO Result (dry) <u>Qualifier</u> MDL (dry) RDL (dry) Dilution Analysis <u>Batch</u>	Analyte	mg/kg		mg/kg	mg/kg		date / time	
Result (dry) <u>Qualifier</u> MDL (dry) RDL (dry) Dilution Analysis <u>Batch</u>	Chloride	60.8		0.825	10.4	1	12/03/2019 01:04	WG1389848
	Volatile Organic (Compounds (C	GC) by M€	ethod 8015	5D/GRO			
		Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte mg/kg mg/kg mg/kg date / time				mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction 1.62 <u>B J</u> 0.563 2.59 25 12/03/2019 21:57 <u>WG1390351</u>	Analyte	mg/kg			2 50	25	12/03/2010 21.57	WG1390351
(S) 117 77.0-120 12/03/2019 21:57 WG1390351	Analyte TPH (GC/FID) Low Fraction		ВJ	0.563	2.59	20	12/03/2013 21.37	101000001

Sample Narrative:

L1165381-06 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Benzene	U		0.000415	0.00104	1	11/30/2019 05:11	WG1389012	
Toluene	U		0.00130	0.00519	1	11/30/2019 05:11	WG1389012	
Ethylbenzene	U		0.000550	0.00259	1	11/30/2019 05:11	WG1389012	
Total Xylenes	U		0.00496	0.00674	1	11/30/2019 05:11	WG1389012	
(S) Toluene-d8	98.4			75.0-131		11/30/2019 05:11	WG1389012	
(S) 4-Bromofluorobenzene	91.4			67.0-138		11/30/2019 05:11	WG1389012	
(S) 1,2-Dichloroethane-d4	114			70.0-130		11/30/2019 05:11	WG1389012	

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	3.80	J	1.67	4.15	1	11/30/2019 03:22	WG1388517
C28-C40 Oil Range	3.66	J	0.284	4.15	1	11/30/2019 03:22	WG1388517
(S) o-Terphenyl	58.0			18.0-148		11/30/2019 03:22	WG1388517

SAMPLE RESULTS - 07

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Collected date/time: 11/25/19 16:00

	Result	Qualifie	r Dilution	Analysis		Batch	
Analyte	%		-	date / time			
Total Solids	95.8		1	11/29/2019 17:58		WG1388888	
Wet Chemistr	ry by Method 300. Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Datch
Analyte		Quaimer			Dilution	date / time	Batch
-	mg/kg		mg/kg	mg/kg			
Chloride	513		0.830	10.4	1	12/03/2019 01:14	WG1389848
Volatile Orga	nic Compounds (G	GC) by Met	thod 8015	D/GRO			
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Δnalvte	ma/ka		ma/ka	ma/ka		date / time	

	Result (ury)	Quanner	WDL (ury)	KDL (dry)	Dilution	Analysis	Daten	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		ČQc
TPH (GC/FID) Low Fraction	1.41	ВJ	0.567	2.61	25	12/03/2019 22:18	WG1390351	
(S) a,a,a-Trifluorotoluene(FID)	119			77.0-120		12/03/2019 22:18	<u>WG1390351</u>	⁷ Gl

Sample Narrative:

L1165381-07 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000418	0.00104	1	11/30/2019 05:29	WG1389012
oluene	U		0.00130	0.00522	1	11/30/2019 05:29	WG1389012
thylbenzene	U		0.000553	0.00261	1	11/30/2019 05:29	WG1389012
tal Xylenes	U		0.00499	0.00679	1	11/30/2019 05:29	WG1389012
5) Toluene-d8	101			75.0-131		11/30/2019 05:29	WG1389012
'S) 4-Bromofluorobenzene	87.2			67.0-138		11/30/2019 05:29	WG1389012
) 1,2-Dichloroethane-d4	103			70.0-130		11/30/2019 05:29	WG1389012

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	2.04	J	1.68	4.18	1	11/30/2019 03:36	WG1388517
C28-C40 Oil Range	3.29	J	0.286	4.18	1	11/30/2019 03:36	WG1388517
(S) o-Terphenyl	32.7			18.0-148		11/30/2019 03:36	WG1388517

SAMPLE RESULTS - 08

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Collected date/time: 11/25/19 16:05

	Result	Qualifie	er Dilution	Analysis		Batch		
Analyte	%			date / time				
Total Solids	96.7		1	11/29/2019 17:58		WG1388888		
Wet Chemistry by	y Method 300	.0						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	124		0.822	10.3	1	12/03/2019 01:23	WG1389848	
			0.022	10.5	1	12/03/2019 01.23	W01383848	
Volatile Organic (GC) by Me			I	12/03/2019 01.23	W01003040	
Volatile Organic		GC) by Me <u>Qualifier</u>			Dilution	Analysis	Batch	
	Compounds ((thod 8015	D/GRO	Dilution			
Volatile Organic (Analyte TPH (GC/FID) Low Fraction	Compounds ((Result (dry)		thod 8015 MDL (dry)	D/GRO RDL (dry)	Dilution	Analysis		

Sample Narrative:

L1165381-08 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000414	0.00103	1	11/30/2019 05:48	WG1389012
Toluene	U		0.00129	0.00517	1	11/30/2019 05:48	<u>WG1389012</u>
Ethylbenzene	U		0.000548	0.00258	1	11/30/2019 05:48	WG1389012
Total Xylenes	U		0.00494	0.00672	1	11/30/2019 05:48	WG1389012
(S) Toluene-d8	101			75.0-131		11/30/2019 05:48	WG1389012
(S) 4-Bromofluorobenzene	86.8			67.0-138		11/30/2019 05:48	WG1389012
(S) 1,2-Dichloroethane-d4	106			70.0-130		11/30/2019 05:48	WG1389012

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	3.49	J	1.66	4.14	1	11/30/2019 03:50	WG1388517
C28-C40 Oil Range	4.60		0.283	4.14	1	11/30/2019 03:50	WG1388517
(S) o-Terphenyl	48.7			18.0-148		11/30/2019 03:50	WG1388517

SAMPLE RESULTS - 09

AI

Sc

Collected date/time: 11/25/19 16:10

	Result	Qualifie	r Dilution	Analysis		Batch	
Analyte	%			date / time			
otal Solids	96.8		1	11/29/2019 17:58		WG1388888	
Net Chemistry by	Method 300	.0					
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	248		0.821	10.3	1	12/03/2019 01:33	WG1389848
/olatile Organic C	ompounds (GC) by Me	thod 8015	D/GRO			
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
PH (GC/FID) Low Fraction	1.46	<u>B J</u>	0.561	2.58	25	12/03/2019 22:59	WG1390351
(S) n,a,a-Trifluorotoluene(FID)	117			77.0-120		12/03/2019 22:59	WG1390351

Sample Narrative:

L1165381-09 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000413	0.00103	1	11/30/2019 06:07	<u>WG1389012</u>
Toluene	U		0.00129	0.00517	1	11/30/2019 06:07	<u>WG1389012</u>
Ethylbenzene	U		0.000548	0.00258	1	11/30/2019 06:07	WG1389012
Total Xylenes	U		0.00494	0.00672	1	11/30/2019 06:07	WG1389012
(S) Toluene-d8	103			75.0-131		11/30/2019 06:07	WG1389012
(S) 4-Bromofluorobenzene	84.2			67.0-138		11/30/2019 06:07	WG1389012
(S) 1,2-Dichloroethane-d4	103			70.0-130		11/30/2019 06:07	<u>WG1389012</u>

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.66	4.13	1	11/30/2019 04:03	WG1388517
C28-C40 Oil Range	3.52	J	0.283	4.13	1	11/30/2019 04:03	<u>WG1388517</u>
(S) o-Terphenyl	55.2			18.0-148		11/30/2019 04:03	<u>WG1388517</u>

SAMPLE RESULTS - 10

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Collected date/time: 11/25/19 16:15

	Result	Qualifie	r Dilution	Analysis		Batch	
Analyte	%			date / time			
Total Solids	97.7		1	11/29/2019 17:58		WG1388888	
Wet Chemistry by	Method 300	.0					
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	24.6	B	0.814	10.2	1	12/03/2019 01:42	WG1389848
Volatile Organic (Compounds ((GC) by Me	thod 8015	D/GRO			
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	1.33	ВJ	0.556	2.56	25	12/03/2019 23:19	WG1390351
(S)	118			77.0-120		12/03/2019 23:19	WG1390351

Sample Narrative:

L1165381-10 WG1390351: No more stir bars left to run

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000409	0.00102	1	11/30/2019 06:27	WG1389012
Toluene	U		0.00128	0.00512	1	11/30/2019 06:27	<u>WG1389012</u>
Ethylbenzene	U		0.000542	0.00256	1	11/30/2019 06:27	<u>WG1389012</u>
Total Xylenes	U		0.00489	0.00665	1	11/30/2019 06:27	<u>WG1389012</u>
(S) Toluene-d8	100			75.0-131		11/30/2019 06:27	<u>WG1389012</u>
(S) 4-Bromofluorobenzene	92.1			67.0-138		11/30/2019 06:27	<u>WG1389012</u>
(S) 1,2-Dichloroethane-d4	118			70.0-130		11/30/2019 06:27	WG1389012

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.65	4.09	1	11/30/2019 04:17	WG1388517
C28-C40 Oil Range	3.05	J	0.280	4.09	1	11/30/2019 04:17	WG1388517
(S) o-Terphenyl	53.6			18.0-148		11/30/2019 04:17	WG1388517

SDG: L1165381 DATE/TIME: 12/04/19 18:03

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY L1165381-01,02

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Method Blank (MB)

Method Blank	k (MB)				1
(MB) R3477898-1 1	1/29/19 21:56				C
	MB Result	MB Qualifier	MB MDL	MB RDL	2
Analyte	%		%	%	ΓT.
Total Solids	0.000				
					³ S

L1165355-01 Original Sample (OS) • Duplicate (DUP)

Original Result DUP Result DIUP RPD DUP Qualifier DUP RPD Limits Analyte % % %	355-01 Original Sample 165355-01 11/29/19 21:56 • (DUP)		
			DUP RPD Limits
Solids 97.6 97.4 1 0.124 10	% ids 97.6	% % 97.4 1 0.124	% 10

Laboratory Control Sample (LCS)

(LCS) R3477898-2 11/2	29/19 21:56				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	49.8	99.5	85.0-115	

SDG: L1165381

DATE/TIME: 12/04/19 18:03

PAGE: 16 of 25

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY L1165381-03,04,05,06,07,08,09,10

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Method Blank (MB)

	<u>(د</u>				-1^{1}
3477888-1 11/29/19	9 17:58				
	MB Result	MB Qualifier	MB MDL	MB RDL	2
	%		%	%	Γ
olids	0.00100				
					3

L1165381-04 Original Sample (OS) • Duplicate (DUP)

(OS) L1165381-04 11/29/19	DS) L1165381-04 11/29/19 17:58 • (DUP) R3477888-3 11/29/19 17:58								
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits			
Analyte	%	%		%		%			
Total Solids	97.6	96.3	1	1.35		10			

Laboratory Control Sample (LCS)

(LCS) R3477888-2 11/29	CS) R3477888-2 11/29/19 17:58									
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier					
Analyte	%	%	%	%						
Total Solids	50.0	50.4	101	85.0-115						

SDG: L1165381 DATE/TIME: 12/04/19 18:03

PAGE: 17 of 25

Wet Chemistry by Method 300.0

QUALITY CONTROL SUMMARY L1165381-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

(MB) R3478358-1 12/02	2/19 20:28			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	3.53	J	0.795	10.0

L1164452-03 Original Sample (OS) • Duplicate (DUP)

(OS) L1164452-03 12/02/1	9 21:54 • (DUP)	R3478358-3	12/02/19 2	2:03		
	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	116	119	1	2.88		20

L1165381-10 Original Sample (OS) • Duplicate (DUP)

_1165381-10 Original Sample (OS) • Duplicate (DUP)									
(OS) L1165381-10 12/03/19	9 01:42 • (DUP) F	3478358-6 1	12/03/19 0	1:52					
	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits			
Analyte	mg/kg	mg/kg		%		%			
Chloride	24.6	21.6	1	12.9		20			

Laboratory Control Sample (LCS)

(LCS) R3478358-2 12/02/19 20:37									
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier				
Analyte	mg/kg	mg/kg	%	%					
Chloride	200	207	103	90.0-110					

L1165381-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1165381-01 12/02/19 23:39 • (MS) R3478358-4 12/02/19 23:48 • (MSD) R3478358-5 12/02/19 23:58												
	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	517	20.4	535	526	99.5	97.8	1	80.0-120			1.68	20

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PROJECT: 212C-MD-01998

SDG: L1165381

DATE/TIME: 12/04/19 18:03

PAGE: 18 of 25

Volatile Organic Compounds (GC) by Method 8015D/GRO

QUALITY CONTROL SUMMARY L1165381-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

)							
(MB) R3478828-3 12/03/19 16:17								
	MB Result	MB Qualifier	MB MDL	MB RDL				
Analyte	mg/kg		mg/kg	mg/kg				
TPH (GC/FID) Low Fraction	0.0336	J	0.0217	0.100				
(S) a,a,a-Trifluorotoluene(FID)	111			77.0-120				

Laboratory Control Sample (LCS)

(LCS) R3478828-1 12/03/	19 14:55				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
TPH (GC/FID) Low Fraction	5.50	5.59	102	72.0-127	
(S) a.a.a-Trifluorotoluene(FID)			117	77.0-120	

DATE/TIME: 12/04/19 18:03

PAGE: 19 of 25 Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY L1165381-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

)								
(MB) R3478511-2 11/29/19 23:56									
	MB Result	MB Qualifier	MB MDL	MB RDL		2			
Analyte	mg/kg		mg/kg	mg/kg		7			
Benzene	U		0.000400	0.00100					
Ethylbenzene	U		0.000530	0.00250		3			
Toluene	U		0.00125	0.00500		Ľ			
Xylenes, Total	U		0.00478	0.00650		4			
(S) Toluene-d8	104			75.0-131					
(S) 4-Bromofluorobenzene	88.2			67.0-138					
(S) 1,2-Dichloroethane-d4	93.8			70.0-130		5			

Laboratory Control Sample (LCS)

(LCS) R3478511-1 11/29/1	9 21:22					7
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	΄GΙ
Analyte	mg/kg	mg/kg	%	%		
Benzene	0.125	0.127	102	70.0-123		8
Ethylbenzene	0.125	0.0949	75.9	74.0-126		AI
Toluene	0.125	0.108	86.4	75.0-121		9
Xylenes, Total	0.375	0.291	77.6	72.0-127		Sc
(S) Toluene-d8			101	75.0-131		
(S) 4-Bromofluorobenzene	2		89.8	67.0-138		
(S) 1,2-Dichloroethane-d4			102	70.0-130		

SDG: L1165381

DATE/TIME: 12/04/19 18:03

PAGE: 20 of 25 Semi-Volatile Organic Compounds (GC) by Method 8015

QUALITY CONTROL SUMMARY L1165381-01,02,03,04,05,06,07,08,09,10

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Method Blank (MB)

	0)				
(MB) R3477662-1 11/30/	/19 01:23				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/kg		mg/kg	mg/kg	
C10-C28 Diesel Range	U		1.61	4.00	
C28-C40 Oil Range	U		0.274	4.00	
(S) o-Terphenyl	58.6			18.0-148	

Laboratory Control Sample (LCS)

(LCS) R3477662-2 11/30)/19 01:36				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
C10-C28 Diesel Range	50.0	41.2	82.4	50.0-150	
(S) o-Terphenyl			72.4	18.0-148	

L1165628-21 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1165628-21 12/01/1	9 14:04 • (MS) R3	3477841-1 12/01	/19 14:17 • (MSE) R3477841-2	12/01/19 14:30							
	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
C10-C28 Diesel Range	57.9	238	197	120	0.000	0.000	10	50.0-150	$\underline{\vee}$	<u>J3 V</u>	48.2	20
(S) o-Terphenyl					44.5	34.7		18.0-148				

DATE/TIME: 12/04/19 18:03

PAGE: 21 of 25

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Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

	a Definitions
(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J3	The associated batch QC was outside the established quality control range for precision.
V	The sample concentration is too high to evaluate accurate spike recoveries.

SDG: L1165381 DATE/TIME: 12/04/19 18:03

Received by OCD: 2/24/2020 2:00:07 PM CCREDITATIONS & LOCATIONS

Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	
Alaska	17-026	
Arizona	AZ0612	
Arkansas	88-0469	
California	2932	
Colorado	TN00003	
Connecticut	PH-0197	
Florida	E87487	
Georgia	NELAP	
Georgia ¹	923	
Idaho	TN00003	
Illinois	200008	
Indiana	C-TN-01	
lowa	364	
Kansas	E-10277	
Kentucky ¹⁶	90010	
Kentucky ²	16	
Louisiana	AI30792	
Louisiana ¹	LA180010	_
Maine	TN0002	
Maryland	324	
Massachusetts	M-TN003	
Michigan	9958	
Minnesota	047-999-395	
Mississippi	TN00003	
Missouri	340	
Montana	CERT0086	

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico ¹	n/a
New York	11742
North Carolina	Env375
North Carolina ¹	DW21704
North Carolina ³	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee ¹⁴	2006
Texas	T104704245-18-15
Texas⁵	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	Δ21 Δ

Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 5	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



Released to Imaging: 0/17/2021 3:28:50 PM ConocoPhillips - Tetra Tech PROJECT: 212C-MD-01998

SDG: L1165381 DATE/TIME: 12/04/19 18:03

¹Cp ²Tc ³Ss ⁴Cn ⁵Sr ⁶Qc ⁷Gl ⁸Al ⁹Sc

Analysis Request of Chain of Custody Record

Tetra Tech, Inc. 4000 N Big Spring Street, Ste 11165381 TŁ 401 Midland, Texas 79705 Tel (432) 682-4559 Fax (432) 682-3946 D224 Site Manager: **Client Name:** ANALYSIS REQUEST COP Christian Llull (Circle or Specify Method Project Name: James A-1 Battery Project Location: Project #: (county, Eddy Co NM 212C-MD-01998 state) Invoice to: Accounts Payable 901 West Wall St. Suite 100, Midland TX 79701 ORO - MRO) Рgн **Receiving Laboratory:** Sampler Signature: Clint Merritt Se Cr Pb Comments: 8015M (GRO - DRO -TDS Istry CG C35) PO 8270C **COPTetra ACCTNUM** 624 Balance Ba PRESERVATIVE (Ext to 8260B / Sultate SAMPLING MATRIX Ag As Semi Volatiles As METHOD Vol 5 608 ILTERED (Y/N) CONTAINERS Ag (Asbestos) **CLP Volatiles** EAR 80218 TX1005 Semi CB's 8082 / Cation Metals Metals SAMPLE IDENTIFICATION AH 8270C LAB # Vol hloride VATER de C/MS \ **BC/MS** MORM LAB USE DATE BTEX TCLP : IME CLP Hold HNO SOIL HOL HOL H ΓPH otal Σ Chlor XO ONLY SCI 15:30 FS-3 X X Х Х 11/25/2019 11 X FS-4 15:35 X Х 11/25/2019 X X Х 15:40 X X FS-5 Х X X 11/25/2019 15:45 X X FS-6 X Х 11/25/2019 X SSW-1 15:50 X Х X 11/25/2019 11 Х X SSW-2 15:55 X X X 11 X 11/25/2019 Х WSW-4 16:00 X 11/25/2019 X 11 X Х WSW-5 16:05 X Х X 11/25/2019 X 11 X NSW-3 16:10 X X 11/25/2019 X 11 X NSW-4 16:15 X X 11/25/2019 11 X Received by Relinguished by Date: Time: REMARKS: Date: Time: LAB USE ONLY what 11/20 11-26-19 10:00 00 10:50 X RUSH: Same Day 24 hr 48 hr 72 hr Relinguished by Date: Received by: Time Date: Time Sample Temperature Stor 0145 OF 11/22 X Rush Charges Authorized Relinguished by: Date Time Received, by Time: Date 1/51/19 8.00 Special Report Limits or TRRP Report (Circle) HAND DELIVERED FEDEX UPS Tracking #. ORIGINAL COPY RAD SCREEN: <0.5 mR/hr ASA 10 cont. N/A TS

Page 76 of 343

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Pace Analytical National Center for Testi	ng & Innov	vation	
Cooler Receipt Form			
Client: TOPIFIRA		41	653
Cooler Received/Opened On: 11 /27 /19 Temp	perature:	2.7	
Received By: clark dixon			
Signature: Ila 11/1			
		with the Party of	
Receipt Check List	NP	Yes	11
COC Seal Present / Intact?	÷		
COC Signed / Accurate?	and the second		
Bottles arrive intact?		4	
Correct bottles used?		1	
Sufficient volume sent?		<	
If Applicable	語力は広いな		
VOA Zero headspace?			
Preservation Correct / Checked?			



ANALYTICAL REPORT

ConocoPhillips - Tetra Tech

Sample Delivery Group: Samples Received: Project Number: Description:

Report To:

L1167200 12/05/2019 212C-MD-01998 COP James A-1 Battery

Christian Lull 901 West Wall Suite 100 Midland, TX 79701

Тс Ss Cn Sr ʹQc Gl AI Sc

Ср

Entire Report Reviewed By:

chu, foph June

Chris McCord Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Released to Imaging: 0/17/2021 3:28:50 PM ConocoPhillips - Tetra Tech PROJECT: 212C-MD-01998

SDG: L1167200 DATE/TIME: 12/06/19 17:54

PAGE: 1 of 32

Page 78 of 343

Cp: Cover Page	1
Tc: Table of Contents	2
Ss: Sample Summary	3
Cn: Case Narrative	6
Sr: Sample Results	7
FS-7 L1167200-01	7
FS-8 L1167200-02	8
FS-9 L1167200-03	9
FS-10 L1167200-04	10
FS-11 L1167200-05	11
FS-12 L1167200-06	12
FS-13 L1167200-07	13
FS-14 L1167200-08	14
ESW-4 L1167200-09	15
ESW-5 L1167200-10	16
ESW-6 L1167200-11	17
NSW-5 L1167200-12	18
NSW-6 L1167200-13	19
SSW-3 L1167200-14	20
SSW-4 L1167200-15	21
Qc: Quality Control Summary	22
Total Solids by Method 2540 G-2011	22
Wet Chemistry by Method 300.0	24
Volatile Organic Compounds (GC) by Method 8015D/GRO	25
Volatile Organic Compounds (GC/MS) by Method 8260B	26
Semi-Volatile Organic Compounds (GC) by Method 8015	27
GI: Glossary of Terms	28
Al: Accreditations & Locations	29
Sc: Sample Chain of Custody	30



PROJECT: 212C-MD-01998

SDG: L1167200 DATE/TIME: 12/06/19 17:54

ME: 17:54 PAGE: 2 of 32

SAMPLE SUMMARY

ONE LAB. NA Page 80 of 343

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FS-7 L1167200-01 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 16:10	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/05/19 22:42	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 19:48	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 14:40	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 02:27	JDG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	
FS-8 L1167200-02 Solid			Clint Merritt	12/03/19 16:20	12/05/19 08:	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/05/19 23:27	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 20:09	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 15:01	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 02:40	JDG	Mt. Juliet, TN
FS-9 L1167200-03 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 16:30	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Method	DdtCII	Dilution	date/time	Analysis date/time	Analyst	LUCATION
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/05/19 23:57	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 20:29	JHH ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391642	1	12/05/19 11:19	12/05/19 15:21	JDG	Mt. Juliet, TN Mt. Juliet, TN
Semi-volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 02:52	JDG	wit. Juliet, Tr
FS-10 L1167200-04 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 16:40	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time	,	
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	5	12/05/19 18:40	12/06/19 00:12	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 20:50	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 15:41	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 03:05	JDG	Mt. Juliet, Th
FS-11 L1167200-05 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 16:50	Received da 12/05/19 08:	
Method	Datch	Dilution	Preparation	Analysis	Analyst	Location
	Batch	Dilution	date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	5	12/05/19 18:40	12/06/19 00:27	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 21:10	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 16:02	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 10:04	JDG	Mt. Juliet, TN

PROJECT: 212C-MD-01998

SDG: L1167200 DATE/TIME: 12/06/19 17:54 PAGE: 3 of 32

SE: 32

SAMPLE SUMMARY

ONE LAB. NA Page 81 of 343

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FS-12 L1167200-06 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 17:00	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 15:07	12/06/19 00:42	ELN	Mt. Juliet, TM
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 21:31	JHH	Mt. Juliet, T
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 16:22	ACG	Mt. Juliet, T
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 03:18	JDG	Mt. Juliet, Th
FS-13 L1167200-07 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 17:10	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	5	12/05/19 18:40	12/06/19 00:57	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 21:51	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 16:42	ACG	Mt. Juliet, TI
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 03:31	JDG	Mt. Juliet, TI
FS-14 L1167200-08 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 17:20	Received da 12/05/19 08:	
	Datab	Dilution	Droporotion	Analysia	Analyst	Leastian
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, TI
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 15:07	12/06/19 01:12	ELN	Mt. Juliet, T
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391025 WG1391789	1	12/05/19 18:40	12/05/19 22:12	JHH	Mt. Juliet, T
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 17:02	ACG	Mt. Juliet, T
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 08:16	JDG	Mt. Juliet, T
ESW-4 L1167200-09 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 15:40	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391597	1	12/05/19 15:07	12/05/19 15:17	KDW	Mt. Juliet, T
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/06/19 01:27	ELN	Mt. Juliet, TI
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 22:32	JHH	Mt. Juliet, TI
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 17:23	ACG	Mt. Juliet, TI
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 08:29	JDG	Mt. Juliet, TI
ESW-5 L1167200-10 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 15:50	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391597	1	date/time 12/05/19 15:07	date/time 12/05/19 15:17	KDW	Mt. Juliet, TI
Wet Chemistry by Method 300.0	WG1391625	1 1	12/05/19 15:07	12/06/19 01:42	ELN	Mt. Juliet, Th Mt. Juliet, Th
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391825 WG1391789	1	12/05/19 18:40	12/05/19 23:19	JHH	Mt. Juliet, Th Mt. Juliet, Th
	WG1391789 WG1391642	1	12/05/19 11:19	12/05/19 23:19	ACG	Mt. Juliet, TI Mt. Juliet, TI
Volatile Organic Compounds (GC/MS) by Method 8260B	VYUIJJIUHZ		12103/13 11.13	12/03/13 17.43	ACO	m. Juliet, H

PROJECT: 212C-MD-01998

SDG: L1167200 DATE/TIME: 12/06/19 17:54

PAGE: 4 of 32

SAMPLE SUMMARY

ONE LAB. NA Page 82 of 343

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ESW-6 L1167200-11 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 16:00	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1391607	1	12/05/19 14:49	12/05/19 14:59	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/06/19 02:26	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/05/19 23:40	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 18:03	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 08:54	JDG	Mt. Juliet, TN
NSW-5 L1167200-12 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 15:00	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Wiethou	Batch	Dilution	date/time	date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1391607	1	12/05/19 14:49	12/05/19 14:59	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/06/19 02:41	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/06/19 00:00	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 18:24	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 09:13	JDG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
NSW-6 L1167200-13 Solid			Clint Merritt	12/03/19 15:10	12/05/19 08:	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1391607	1	12/05/19 14:49	12/05/19 14:59	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	5	12/05/19 18:40	12/06/19 03:11	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/06/19 00:21	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 18:44	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 09:26	JDG	Mt. Juliet, TN
SSW-3 L1167200-14 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 15:20	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1391607	1	12/05/19 14:49	12/05/19 14:59	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/06/19 03:26	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/06/19 00:41	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 19:04	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1391735	1	12/05/19 17:22	12/06/19 09:38	JDG	Mt. Juliet, TN
SSW-4 L1167200-15 Solid			Collected by Clint Merritt	Collected date/time 12/03/19 15:30	Received da 12/05/19 08:	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1391607	1	12/05/19 14:49	12/05/19 14:59	KDW	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1391625	1	12/05/19 18:40	12/06/19 03:41	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1391789	1	12/05/19 11:19	12/06/19 01:02	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1391642	1	12/05/19 11:19	12/05/19 19:25	ACG	Mt. Juliet, TN
	WG1391735	1	12/05/19 17:22	12/06/19 09:51	JDG	Mt. Juliet, TN

Released to Imaging: 0/17/2021 3:28:50 PM ConocoPhillips - Tetra Tech PROJECT: 212C-MD-01998

SDG: L1167200 DATE/TIME: 12/06/19 17:54

PAGE: 5 of 32

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord Project Manager

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SDG: L1167200 DATE/TIME: 12/06/19 17:54

ME: 17:54 PAGE: 6 of 32

SAMPLE RESULTS - 01

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Collected date/time: 12/03/19 16:10

	Result	Qualifier	Dilution	Analysis		Batch		
Analyte	%			date / time				
Total Solids	94.8		1	12/05/2019 15:17		WG1391597		
Wet Chemistry	by Method 300.0)						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
	Result (dry) mg/kg		MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch	
Analyte Chloride	())				Dilution	,	Batch WG1391625	
Analyte Chloride	mg/kg		mg/kg 0.839	mg/kg 10.6	Dilution	date / time		

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0320	<u>B J</u>	0.0229	0.106	1	12/05/2019 19:48	WG1391789
(S) a,a,a-Trifluorotoluene(FID)	98.9			77.0-120		12/05/2019 19:48	<u>WG1391789</u>

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000422	0.00106	1	12/05/2019 14:40	WG1391642
oluene	U		0.00132	0.00528	1	12/05/2019 14:40	WG1391642
Ethylbenzene	U		0.000559	0.00264	1	12/05/2019 14:40	WG1391642
otal Xylenes	U		0.00504	0.00686	1	12/05/2019 14:40	WG1391642
(S) Toluene-d8	109			75.0-131		12/05/2019 14:40	WG1391642
(S) 4-Bromofluorobenzene	105			67.0-138		12/05/2019 14:40	WG1391642
(S) 1,2-Dichloroethane-d4	113			70.0-130		12/05/2019 14:40	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.70	4.22	1	12/06/2019 02:27	WG1391735
C28-C40 Oil Range	0.565	J	0.289	4.22	1	12/06/2019 02:27	WG1391735
(S) o-Terphenyl	50.3			18.0-148		12/06/2019 02:27	WG1391735

SDG: L1167200

SAMPLE RESULTS - 02

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Total Solius by N	nethou 2040 G-2	2011				1 C_{n}
	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	95.1		1	12/05/2019 15:17	WG1391597	Tc
Wet Chemistry b	y Method 300.0					³ Ss

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	28.2	B	0.836	10.5	1	12/05/2019 23:27	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0306	ВJ	0.0228	0.105	1	12/05/2019 20:09	<u>WG1391789</u>	
(S) a,a,a-Trifluorotoluene(FID)	99.1			77.0-120		12/05/2019 20:09	<u>WG1391789</u>	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000420	0.00105	1	12/05/2019 15:01	WG1391642
Toluene	U		0.00131	0.00526	1	12/05/2019 15:01	<u>WG1391642</u>
Ethylbenzene	U		0.000557	0.00263	1	12/05/2019 15:01	WG1391642
Total Xylenes	U		0.00502	0.00683	1	12/05/2019 15:01	<u>WG1391642</u>
(S) Toluene-d8	111			75.0-131		12/05/2019 15:01	WG1391642
(S) 4-Bromofluorobenzene	102			67.0-138		12/05/2019 15:01	<u>WG1391642</u>
(S) 1,2-Dichloroethane-d4	112			70.0-130		12/05/2019 15:01	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.69	4.20	1	12/06/2019 02:40	<u>WG1391735</u>
C28-C40 Oil Range	0.394	J	0.288	4.20	1	12/06/2019 02:40	WG1391735
(S) o-Terphenyl	54.6			18.0-148		12/06/2019 02:40	WG1391735

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SAMPLE RESULTS - 03

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Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 16:30

	·····						l' C	. n
		Result	Qualifier	Dilution	Analysis	Batch		μ
Ana	yte	%			date / time		2	_
Tota	Solids	94.5		1	12/05/2019 15:17	<u>WG1391597</u>	1 10	С

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	71.5		0.841	10.6	1	12/05/2019 23:57	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	quanner	mg/kg	mg/kg	Dilution	date / time	buten	
TPH (GC/FID) Low Fraction	0.0289	ВJ	0.0230	0.106	1	12/05/2019 20:29	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	99.3			77.0-120		12/05/2019 20:29	WG1391789	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000423	0.00106	1	12/05/2019 15:21	WG1391642
Toluene	U		0.00132	0.00529	1	12/05/2019 15:21	<u>WG1391642</u>
Ethylbenzene	U		0.000561	0.00265	1	12/05/2019 15:21	WG1391642
Total Xylenes	U		0.00506	0.00688	1	12/05/2019 15:21	<u>WG1391642</u>
(S) Toluene-d8	111			75.0-131		12/05/2019 15:21	WG1391642
(S) 4-Bromofluorobenzene	102			67.0-138		12/05/2019 15:21	WG1391642
(S) 1,2-Dichloroethane-d4	114			70.0-130		12/05/2019 15:21	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.70	4.23	1	12/06/2019 02:52	WG1391735
C28-C40 Oil Range	0.391	J	0.290	4.23	1	12/06/2019 02:52	WG1391735
(S) o-Terphenyl	53.2			18.0-148		12/06/2019 02:52	WG1391735

SAMPLE RESULTS - 04

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Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 16:40

							Cn
		Result	Qualifier	Dilution	Analysis	Batch	Cp
Analyte		%			date / time		2
Total Soli	ds	93.2		1	12/05/2019 15:17	<u>WG1391597</u>	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	1240		4.27	53.7	5	12/06/2019 00:12	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	quanner	mg/kg	mg/kg	Dilution	date / time	Bateri	
TPH (GC/FID) Low Fraction	0.0261	ВJ	0.0233	0.107	1	12/05/2019 20:50	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	99.4			77.0-120		12/05/2019 20:50	WG1391789	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000429	0.00107	1	12/05/2019 15:41	WG1391642
Toluene	U		0.00134	0.00537	1	12/05/2019 15:41	WG1391642
Ethylbenzene	U		0.000569	0.00268	1	12/05/2019 15:41	WG1391642
Total Xylenes	U		0.00513	0.00698	1	12/05/2019 15:41	WG1391642
(S) Toluene-d8	111			75.0-131		12/05/2019 15:41	WG1391642
(S) 4-Bromofluorobenzene	100			67.0-138		12/05/2019 15:41	WG1391642
(S) 1,2-Dichloroethane-d4	114			70.0-130		12/05/2019 15:41	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.73	4.29	1	12/06/2019 03:05	WG1391735
C28-C40 Oil Range	0.657	J	0.294	4.29	1	12/06/2019 03:05	WG1391735
(S) o-Terphenyl	55.2			18.0-148		12/06/2019 03:05	WG1391735

SDG: L1167200 DATE/TIME: 12/06/19 17:54

SAMPLE RESULTS - 05 L1167200

Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 16:50

		-011				 Cn
	Result	Qualifier	Dilution	Analysis	Batch	Cp
Analyte	%			date / time		2
Total Solids	93.9		1	12/05/2019 15:17	WG1391597	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	659		4.24	53.3	5	12/06/2019 00:27	WG1391625	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	quanter	mg/kg	mg/kg	Diration	date / time	Bateri	1
TPH (GC/FID) Low Fraction	0.0239	<u>B J</u>	0.0231	0.107	1	12/05/2019 21:10	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	101			77.0-120		12/05/2019 21:10	<u>WG1391789</u>	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000426	0.00107	1	12/05/2019 16:02	WG1391642
Toluene	U		0.00133	0.00533	1	12/05/2019 16:02	WG1391642
Ethylbenzene	U		0.000565	0.00266	1	12/05/2019 16:02	WG1391642
Total Xylenes	U		0.00509	0.00692	1	12/05/2019 16:02	WG1391642
(S) Toluene-d8	108			75.0-131		12/05/2019 16:02	WG1391642
(S) 4-Bromofluorobenzene	101			67.0-138		12/05/2019 16:02	WG1391642
(S) 1,2-Dichloroethane-d4	112			70.0-130		12/05/2019 16:02	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	5.99		1.71	4.26	1	12/06/2019 10:04	WG1391735
C28-C40 Oil Range	7.57		0.292	4.26	1	12/06/2019 10:04	<u>WG1391735</u>
(S) o-Terphenyl	57.7			18.0-148		12/06/2019 10:04	WG1391735

SDG: L1167200

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SAMPLE RESULTS - 06

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Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 17:00

	Result	Qualifier	Dilution	Analysis	Batch		Cp			
Analyte	%			date / time			2			
Total Solids	80.1		1	12/05/2019 15:17	WG1391597		Tc			

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	161		0.993	12.5	1	12/06/2019 00:42	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Patch		
	Result (uly)	Qualifier	WDL (ury)	RDL (ury)	Dilution	Allalysis	Batch	6	6
Analyte	mg/kg		mg/kg	mg/kg		date / time			Q
TPH (GC/FID) Low Fraction	0.0366	<u>B J</u>	0.0271	0.125	1	12/05/2019 21:31	WG1391789		
(S) a,a,a-Trifluorotoluene(FID)	99.6			77.0-120		12/05/2019 21:31	WG1391789	7	⁷ G

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000500	0.00125	1	12/05/2019 16:22	<u>WG1391642</u>
Toluene	U		0.00156	0.00624	1	12/05/2019 16:22	WG1391642
Ethylbenzene	U		0.000662	0.00312	1	12/05/2019 16:22	WG1391642
Total Xylenes	U		0.00597	0.00812	1	12/05/2019 16:22	<u>WG1391642</u>
(S) Toluene-d8	110			75.0-131		12/05/2019 16:22	WG1391642
(S) 4-Bromofluorobenzene	103			67.0-138		12/05/2019 16:22	<u>WG1391642</u>
(S) 1,2-Dichloroethane-d4	114			70.0-130		12/05/2019 16:22	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		2.01	5.00	1	12/06/2019 03:18	<u>WG1391735</u>
C28-C40 Oil Range	U		0.342	5.00	1	12/06/2019 03:18	<u>WG1391735</u>
(S) o-Terphenyl	51.4			18.0-148		12/06/2019 03:18	WG1391735

SDG: L1167200 DATE 12/06/

SAMPLE RESULTS - 07 L1167200

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Collected date/time: 12/03/19 17:10 Total Solids by Method 2540 G-2011

						 Cn
	Result	Qualifier	Dilution	Analysis	Batch	Ch
Analyte	%			date / time		2
Total Solids	96.4		1	12/05/2019 15:17	WG1391597	⁻Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	825		4.13	51.9	5	12/06/2019 00:57	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	qualifier	mg/kg	mg/kg	Dilation	date / time	Baten	
TPH (GC/FID) Low Fraction	0.0276	<u>B J</u>	0.0225	0.104	1	12/05/2019 21:51	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	99.1			77.0-120		12/05/2019 21:51	WG1391789	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000415	0.00104	1	12/05/2019 16:42	<u>WG1391642</u>
Toluene	U		0.00130	0.00519	1	12/05/2019 16:42	WG1391642
Ethylbenzene	U		0.000550	0.00259	1	12/05/2019 16:42	WG1391642
Total Xylenes	U		0.00496	0.00674	1	12/05/2019 16:42	WG1391642
(S) Toluene-d8	108			75.0-131		12/05/2019 16:42	WG1391642
(S) 4-Bromofluorobenzene	100			67.0-138		12/05/2019 16:42	WG1391642
(S) 1,2-Dichloroethane-d4	112			70.0-130		12/05/2019 16:42	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.67	4.15	1	12/06/2019 03:31	WG1391735
C28-C40 Oil Range	1.07	J	0.284	4.15	1	12/06/2019 03:31	WG1391735
(S) o-Terphenyl	58.2			18.0-148		12/06/2019 03:31	WG1391735

SDG: L1167200

DATE/TIME: 12/06/19 17:54

SAMPLE RESULTS - 08 L1167200

Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 17:20

						1 Cn
	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	95.5		1	12/05/2019 15:17	<u>WG1391597</u>	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	196		0.832	10.5	1	12/06/2019 01:12	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifior	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
	Result (ury)	Qualifier	WDL (ury)	KDL (ury)	Dilution	,	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0293	<u>B J</u>	0.0227	0.105	1	12/05/2019 22:12	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	99.2			77.0-120		12/05/2019 22:12	WG1391789	7

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000419	0.00105	1	12/05/2019 17:02	WG1391642
Toluene	U		0.00131	0.00523	1	12/05/2019 17:02	WG1391642
Ethylbenzene	U		0.000555	0.00262	1	12/05/2019 17:02	WG1391642
Total Xylenes	U		0.00500	0.00680	1	12/05/2019 17:02	WG1391642
(S) Toluene-d8	110			75.0-131		12/05/2019 17:02	WG1391642
(S) 4-Bromofluorobenzene	103			67.0-138		12/05/2019 17:02	WG1391642
(S) 1,2-Dichloroethane-d4	114			70.0-130		12/05/2019 17:02	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.69	4.19	1	12/06/2019 08:16	<u>WG1391735</u>
C28-C40 Oil Range	1.98	J	0.287	4.19	1	12/06/2019 08:16	<u>WG1391735</u>
(S) o-Terphenyl	55.4			18.0-148		12/06/2019 08:16	WG1391735

SDG: L1167200

DATE/TIME: 12/06/19 17:54 Ss Cn

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SAMPLE RESULTS - 09 L1167200

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Collected date/time: 12/03/19 15:40 Total Solids by Method 2540 G-2011

		-011				 1 Cn
	Result	Qualifier	Dilution	Analysis	Batch	Cp
Analyte	%			date / time		2
Total Solids	96.2		1	12/05/2019 15:17	WG1391597	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	124		0.826	10.4	1	12/06/2019 01:27	WG1391625	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0355	ВJ	0.0226	0.104	1	12/05/2019 22:32	WG1391789	L
(S) a,a,a-Trifluorotoluene(FID)	99.2			77.0-120		12/05/2019 22:32	WG1391789	7

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000416	0.00104	1	12/05/2019 17:23	WG1391642
Toluene	U		0.00130	0.00520	1	12/05/2019 17:23	<u>WG1391642</u>
Ethylbenzene	U		0.000551	0.00260	1	12/05/2019 17:23	WG1391642
Total Xylenes	U		0.00497	0.00676	1	12/05/2019 17:23	<u>WG1391642</u>
(S) Toluene-d8	107			75.0-131		12/05/2019 17:23	WG1391642
(S) 4-Bromofluorobenzene	103			67.0-138		12/05/2019 17:23	<u>WG1391642</u>
(S) 1,2-Dichloroethane-d4	118			70.0-130		12/05/2019 17:23	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	1.67	J	1.67	4.16	1	12/06/2019 08:29	<u>WG1391735</u>
C28-C40 Oil Range	2.29	J	0.285	4.16	1	12/06/2019 08:29	<u>WG1391735</u>
(S) o-Terphenyl	60.7			18.0-148		12/06/2019 08:29	WG1391735

SDG: L1167200

SAMPLE RESULTS - 10

Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 15:50

		-011				1 Cn
	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	96.3		1	12/05/2019 15:17	WG1391597	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	36.7	В	0.825	10.4	1	12/06/2019 01:42	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0307	ВJ	0.0225	0.104	1	12/05/2019 23:19	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	98.6			77.0-120		12/05/2019 23:19	WG1391789	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000415	0.00104	1	12/05/2019 17:43	<u>WG1391642</u>
Toluene	U		0.00130	0.00519	1	12/05/2019 17:43	<u>WG1391642</u>
Ethylbenzene	U		0.000550	0.00260	1	12/05/2019 17:43	WG1391642
Total Xylenes	U		0.00496	0.00675	1	12/05/2019 17:43	WG1391642
(S) Toluene-d8	109			75.0-131		12/05/2019 17:43	WG1391642
(S) 4-Bromofluorobenzene	102			67.0-138		12/05/2019 17:43	WG1391642
(S) 1,2-Dichloroethane-d4	115			70.0-130		12/05/2019 17:43	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.67	4.15	1	12/06/2019 08:41	WG1391735
C28-C40 Oil Range	2.34	J	0.285	4.15	1	12/06/2019 08:41	WG1391735
(S) o-Terphenyl	58.7			18.0-148		12/06/2019 08:41	WG1391735

SDG: L1167200 DATE/TIME: 12/06/19 17:54 Tc Ss Cn

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SAMPLE RESULTS - 11 L1167200

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Collected date/time: 12/03/19 16:00

Chloride

Total Solids by	y Method 2540 G	-2011						1
	Result	Qualifie	er Dilution	Analysis		Batch		Ср
Analyte	%			date / time				2
Total Solids	97.5		1	12/05/2019 14:59		WG1391607		Tc
Wet Chemistry	y by Method 300.	0						³ Ss
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		4 Cp

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12/06/2019 02:26

WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

0.816

790

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0278	<u>B J</u>	0.0223	0.103	1	12/05/2019 23:40	<u>WG1391789</u>
(S) a,a,a-Trifluorotoluene(FID)	102			77.0-120		12/05/2019 23:40	WG1391789

10.3

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000410	0.00103	1	12/05/2019 18:03	WG1391642
Toluene	U		0.00128	0.00513	1	12/05/2019 18:03	WG1391642
Ethylbenzene	U		0.000544	0.00256	1	12/05/2019 18:03	WG1391642
Total Xylenes	U		0.00490	0.00667	1	12/05/2019 18:03	WG1391642
(S) Toluene-d8	110			75.0-131		12/05/2019 18:03	WG1391642
(S) 4-Bromofluorobenzene	101			67.0-138		12/05/2019 18:03	WG1391642
(S) 1,2-Dichloroethane-d4	114			70.0-130		12/05/2019 18:03	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.65	4.10	1	12/06/2019 08:54	<u>WG1391735</u>
C28-C40 Oil Range	1.03	J	0.281	4.10	1	12/06/2019 08:54	WG1391735
(S) o-Terphenyl	60.3			18.0-148		12/06/2019 08:54	WG1391735

SDG: L1167200 DATE/TIME:

SAMPLE RESULTS - 12 L1167200

Collected date/time: 12/03/19 15:00

Total Solids by N	Method 2540 G-2	2011				
	Result	Qualifier	Dilution	Analysis	Batch	
Analyte	%			date / time		
Total Solids	79.2		1	12/05/2019 14:59	WG1391607	

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	31.1	B	1.00	12.6	1	12/06/2019 02:41	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0374	ВJ	0.0274	0.126	1	12/06/2019 00:00	WG1391789
(S) a,a,a-Trifluorotoluene(FID)	99.0			77.0-120		12/06/2019 00:00	WG1391789

Volatile Organic Compounds (GC/MS) by Method 8260B

Result (dry)QualifierMDL (dry)RDL (dry)DilutionAnalysisBatchAnalytemg/kgmg/kgmg/kgdate / timeBenzeneU0.0005050.00126112/05/2019 18:24WG1391642TolueneU0.001580.00631112/05/2019 18:24WG1391642EthylbenzeneU0.0006090.00316112/05/2019 18:24WG1391642Total XylenesU0.006040.00821112/05/2019 18:24WG1391642(S) Toluene-d81095.0-13112/05/2019 18:24WG1391642(S) 4-Bromofluorobenzene10067.0-13812/05/2019 18:24WG1391642(S) 1,2-Dichloroethane-d411070.0-13012/05/2019 18:24WG1391642								
Benzene U 0.000505 0.00126 1 12/05/2019 18:24 WG1391642 Toluene U 0.00158 0.00631 1 12/05/2019 18:24 WG1391642 Ethylbenzene U 0.000669 0.00316 1 12/05/2019 18:24 WG1391642 Total Xylenes U 0.00604 0.00821 1 12/05/2019 18:24 WG1391642 (S) Toluene-d8 109 75.0-131 12/05/2019 18:24 WG1391642 (S) 4-Bromofluorobenzene 100 67.0-138 12/05/2019 18:24 WG1391642		Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Toluene U 0.00158 0.00631 1 12/05/2019 18:24 WG1391642 Ethylbenzene U 0.000669 0.00316 1 12/05/2019 18:24 WG1391642 Total Xylenes U 0.00604 0.00821 1 12/05/2019 18:24 WG1391642 (S) Toluene-d8 109 75.0-131 12/05/2019 18:24 WG1391642 (S) 4-Bromofluorobenzene 100 67.0-138 12/05/2019 18:24 WG1391642	Analyte	mg/kg		mg/kg	mg/kg		date / time	
Ethylbenzene U 0.000669 0.00316 1 12/05/2019 18:24 WG1391642 Total Xylenes U 0.00604 0.00821 1 12/05/2019 18:24 WG1391642 (S) Toluene-d8 109 75.0-131 12/05/2019 18:24 WG1391642 (S) 4-Bromofluorobenzene 100 67.0-138 12/05/2019 18:24 WG1391642	Benzene	U		0.000505	0.00126	1	12/05/2019 18:24	<u>WG1391642</u>
Total Xylenes U 0.00604 0.00821 1 12/05/2019 18:24 WG1391642 (S) Toluene-d8 109 75.0-131 12/05/2019 18:24 WG1391642 (S) 4-Bromofluorobenzene 100 67.0-138 12/05/2019 18:24 WG1391642	Toluene	U		0.00158	0.00631	1	12/05/2019 18:24	WG1391642
(S) Toluene-d8 109 75.0-131 12/05/2019 18:24 WG1391642 (S) 4-Bromofluorobenzene 100 67.0-138 12/05/2019 18:24 WG1391642	Ethylbenzene	U		0.000669	0.00316	1	12/05/2019 18:24	WG1391642
(S) 4-Bromofluorobenzene 100 67.0-138 12/05/2019 18:24 WG1391642	Total Xylenes	U		0.00604	0.00821	1	12/05/2019 18:24	WG1391642
· · · · · · · · · · · · · · · · · · ·	(S) Toluene-d8	109			75.0-131		12/05/2019 18:24	WG1391642
(S) 1,2-Dichloroethane-d4 110 70.0-130 12/05/2019 18:24 WG1391642	(S) 4-Bromofluorobenzene	100			67.0-138		12/05/2019 18:24	WG1391642
	(S) 1,2-Dichloroethane-d4	110			70.0-130		12/05/2019 18:24	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		2.03	5.05	1	12/06/2019 09:13	WG1391735
C28-C40 Oil Range	1.19	J	0.346	5.05	1	12/06/2019 09:13	WG1391735
(S) o-Terphenyl	56.5			18.0-148		12/06/2019 09:13	WG1391735

SDG: L1167200

DATE/TIME: 12/06/19 17:54 Ss Cn

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SAMPLE RESULTS - 13

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Collected date/time: 12/03/19 15:10

	Result	Qualifier	r Dilution	Analysis		Batch		
Analyte	%		•	date / time				
Total Solids	97.2		1	12/05/2019 14:59		WG1391607		
Wet Chemist	ry by Method 300.	0						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	896		4.09	51.4	5	12/06/2019 03:11	WG1391625	
Volatile Orga	inic Compounds (G	GC) by Met	:hod 8015	D/GRO				
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	

	neount (ury)	addinier	mbe (ary)	(ary)	Dilation	7 mary 515	Batem
Analyte	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0333	ВJ	0.0223	0.103	1	12/06/2019 00:21	WG1391789
(S) a,a,a-Trifluorotoluene(FID)	99.2			77.0-120		12/06/2019 00:21	WG1391789

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000411	0.00103	1	12/05/2019 18:44	WG1391642
Toluene	U		0.00129	0.00514	1	12/05/2019 18:44	WG1391642
Ethylbenzene	U		0.000545	0.00257	1	12/05/2019 18:44	WG1391642
Total Xylenes	U		0.00492	0.00669	1	12/05/2019 18:44	WG1391642
(S) Toluene-d8	111			75.0-131		12/05/2019 18:44	WG1391642
(S) 4-Bromofluorobenzene	100			67.0-138		12/05/2019 18:44	WG1391642
(S) 1,2-Dichloroethane-d4	113			70.0-130		12/05/2019 18:44	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.66	4.11	1	12/06/2019 09:26	WG1391735
C28-C40 Oil Range	3.13	J	0.282	4.11	1	12/06/2019 09:26	WG1391735
(S) o-Terphenyl	56.9			18.0-148		12/06/2019 09:26	WG1391735

SDG: L1167200

SAMPLE RESULTS - 14 L1167200

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Total Solids by Method 2540 G-2011

Collected date/time: 12/03/19 15:20

		-				 1 Cm
	Result	Qualifier	Dilution	Analysis	Batch	Cp
Analyte	%			date / time		2
Total Solids	96.1		1	12/05/2019 14:59	WG1391607	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	631		0.827	10.4	1	12/06/2019 03:26	WG1391625

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifior	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
	Result (ury)	Qualifier	WDL (ury)	KDL (ury)	Dilution	,	Batch	6
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0283	<u>B J</u>	0.0226	0.104	1	12/06/2019 00:41	WG1391789	
(S) a,a,a-Trifluorotoluene(FID)	99.4			77.0-120		12/06/2019 00:41	WG1391789	7 (

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000416	0.00104	1	12/05/2019 19:04	WG1391642
Toluene	U		0.00130	0.00520	1	12/05/2019 19:04	<u>WG1391642</u>
Ethylbenzene	U		0.000551	0.00260	1	12/05/2019 19:04	WG1391642
Total Xylenes	U		0.00497	0.00676	1	12/05/2019 19:04	<u>WG1391642</u>
(S) Toluene-d8	110			75.0-131		12/05/2019 19:04	WG1391642
(S) 4-Bromofluorobenzene	104			67.0-138		12/05/2019 19:04	<u>WG1391642</u>
(S) 1,2-Dichloroethane-d4	118			70.0-130		12/05/2019 19:04	WG1391642

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.68	4.16	1	12/06/2019 09:38	<u>WG1391735</u>
C28-C40 Oil Range	1.73	J	0.285	4.16	1	12/06/2019 09:38	<u>WG1391735</u>
(S) o-Terphenyl	56.3			18.0-148		12/06/2019 09:38	WG1391735

SDG: L1167200

SAMPLE RESULTS - 15

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Collected date/time: 12/03/19 15:30

TPH (GC/FID) Low Fraction

(S) a,a,a-Trifluorotoluene(FID)

	Result	Qualifier	Dilution	Analysis		Batch	
Analyte	%			date / time			
Total Solids	92.3		1	12/05/2019 14:59		WG1391607	
Wet Chemistr	ry by Method 300.						
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	,	<u>Batch</u>
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	66.6		0.861	10.8	1	12/06/2019 03:41	WG1391625
Volatile Orga	nic Compounds (G	GC) by Met	hod 8015	D/GRO			
		0	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	Result (dry)	Qualifier	MDL (ury)	KDE (dry)	Dilution	Analysis	Daten

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Volatile Organic Compounds (GC/MS) by Method 8260B

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	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000433	0.00108	1	12/05/2019 19:25	<u>WG1391642</u>
Toluene	U		0.00135	0.00541	1	12/05/2019 19:25	WG1391642
Ethylbenzene	U		0.000574	0.00271	1	12/05/2019 19:25	WG1391642
Total Xylenes	U		0.00518	0.00704	1	12/05/2019 19:25	WG1391642
(S) Toluene-d8	110			75.0-131		12/05/2019 19:25	WG1391642
(S) 4-Bromofluorobenzene	99.6			67.0-138		12/05/2019 19:25	WG1391642
(S) 1,2-Dichloroethane-d4	112			70.0-130		12/05/2019 19:25	WG1391642

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77.0-120

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.74	4.33	1	12/06/2019 09:51	<u>WG1391735</u>
C28-C40 Oil Range	0.772	J	0.297	4.33	1	12/06/2019 09:51	<u>WG1391735</u>
(S) o-Terphenyl	54.5			18.0-148		12/06/2019 09:51	WG1391735

SDG: L1167200 DATE/TIME: 12/06/19 17:54

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY

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Method Blank (MB)

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			9 15:17	(MB) R3479674-1 12/05
2	MB MDL MB R	MB Qualifier	MB Result	
ŤΤ	% %		%	Analyte
			0.000	Total Solids
³ S				

L1167200-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1167200-01 12/05/	/19 15:17 • (DUP) R	R3479674-3 ´	12/05/19 15:	17		
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	94.8	94.5	1	0.234		10

Laboratory Control Sample (LCS)

(LCS) R3479674-2 12/05	5/19 15:17				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

SDG: L1167200 DATE/TIME: 12/06/19 17:54

PAGE: 22 of 32

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY L1167200-11,12,13,14,15

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Method Blank (MB)

Method Blank	(IVIB)				$ ^1$ CD
(MB) R3479672-1 12	2/05/19 14:59				$\left(\begin{array}{c} c \\ c \end{array} \right)$
	MB Result	MB Qualifier	MB MDL	MB RDL	2
Analyte	%		%	%	Tc
Total Solids	0.000				
					³ Ss

L1167200-11 Original Sample (OS) • Duplicate (DUP)

(OS) L1167200-11 12/0	05/19 14:59 • (DUP)) R3479672-3	12/05/19 14	:59		
	Original Resu	ult DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	97.5	97.4	1	0.0862		10

Laboratory Control Sample (LCS)

(LCS) R3479672-2 12/0)5/19 14:59				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

SDG: L1167200

DATE/TIME: 12/06/19 17:54

PAGE: 23 of 32

Wet Chemistry by Method 300.0

QUALITY CONTROL SUMMARY L1167200-01,02,03,04,05,06,07,08,09,10,11,12,13,14,15

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Method Blank (MB)

(MB) R3479675-1 12	/05/19 20:11			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	4.12	J	0.795	10.0

L1167200-02 Original Sample (OS) • Duplicate (DUP)

L1167200-02 Origi	nal Sample	(OS) • Dup	plicate (DUP)		
(OS) L1167200-02 12/05/	9 23:27 • (DUP)) R3479675-5	12/05/19	23:42		
	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	28.2	28.1	1	0.540		20

L1167200-12 Original Sample (OS) • Duplicate (DUP)

L1167200-12 C	Driginal Sample	(OS) • Dup	olicate (l	DUP)			⁷ Gl
(OS) L1167200-12 1	2/06/19 02:41 • (DUP)	R3479675-6	12/06/19 0	2:56			
	Original Result (dry)	t DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits	⁸ Al
Analyte	mg/kg	mg/kg		%		%	
Chloride	31.1	27.4	1	12.5		20	⁹ Sc

Laboratory Control Sample (LCS)

(LCS) R3479675-2 12/05	5/19 20:26				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
Chloride	200	209	104	90.0-110	

SDG: L1167200

DATE/TIME: 12/06/19 17:54

PAGE: 24 of 32

Volatile Organic Compounds (GC) by Method 8015D/GRO

QUALITY CONTROL SUMMARY L1167200-01,02,03,04,05,06,07,08,09,10,11,12,13,14,15

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Method Blank (MB)

(MB) R3479911-3 12/05/19	18:35				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/kg		mg/kg	mg/kg	
TPH (GC/FID) Low Fraction	0.0252	J	0.0217	0.100	
(S) a,a,a-Trifluorotoluene(FID)	99.6			77.0-120	

Laboratory Control Sample (LCS)

(LCS) R3479911-2 12/05/1	9 17:54				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
TPH (GC/FID) Low Fraction	5.50	5.45	99.1	72.0-127	
(S) a.a.a-Trifluorotoluene(FID)			110	77.0-120	

DATE/TIME: 12/06/19 17:54

PAGE: 25 of 32 Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY L1167200-01,02,03,04,05,06,07,08,09,10,11,12,13,14,15

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Method Blank (MB)

(MB) R3479887-2 12/05/1	9 10:47			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	109			75.0-131
(S) 4-Bromofluorobenzene	102			67.0-138
(S) 1,2-Dichloroethane-d4	122			70.0-130

Laboratory Control Sample (LCS)

(LCS) R3479887-1 12/05/	19 09:47					Ē
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	ľ
Analyte	mg/kg	mg/kg	%	%		L
Benzene	0.125	0.130	104	70.0-123		8
Ethylbenzene	0.125	0.136	109	74.0-126		
Toluene	0.125	0.127	102	75.0-121		ſ
Xylenes, Total	0.375	0.422	113	72.0-127		ľ
(S) Toluene-d8			106	75.0-131		L
(S) 4-Bromofluorobenzene			104	67.0-138		
(S) 1,2-Dichloroethane-d4			117	70.0-130		

L1166185-19 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Benzene	12.2	23.8	30.8	37.7	57.0	114	80	10.0-149			20.3	37
Ethylbenzene	12.2	45.8	50.9	63.7	42.0	147	80	10.0-160			22.4	38
Toluene	12.2	139	138	178	0.000	320	80	10.0-156	$\underline{\vee}$	$\underline{\vee}$	25.5	38
Xylenes, Total	36.6	259	270	333	30.0	203	80	10.0-160		$\underline{\vee}$	21.1	38
(S) Toluene-d8					109	108		75.0-131				
(S) 4-Bromofluorobenzene					105	102		67.0-138				
(S) 1,2-Dichloroethane-d4					119	120		70.0-130				

SDG: L1167200 DATE/TIME: 12/06/19 17:54

PAGE: 26 of 32

Semi-Volatile Organic Compounds (GC) by Method 8015

QUALITY CONTROL SUMMARY L1167200-01,02,03,04,05,06,07,08,09,10,11,12,13,14,15

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Method Blank (MB)

Method Blank (M	10)							
(MB) R3479748-1 12/06	6/19 01:23							
	MB Result	MB Qualifier	MB MDL	MB RDL				
Analyte	mg/kg		mg/kg	mg/kg				
C10-C28 Diesel Range	U		1.61	4.00				
C28-C40 Oil Range	U		0.274	4.00				
(S) o-Terphenyl	56.8			18.0-148				

Laboratory Control Sample (LCS)

(LCS) R3479748-2 12/0	6/19 01:36				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
C10-C28 Diesel Range	50.0	35.7	71.4	50.0-150	
(S) o-Terphenyl			77.0	18.0-148	

L1166768-13 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1166768-13 12/06/	19 01:49 • (MS) R	3479748-3 12/	06/19 02:02 •	• (MSD) R34797	48-4 12/06/19	9 02:14							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	9
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%	Sc
C10-C28 Diesel Range	50.0	ND	32.4	31.9	64.8	63.8	1	50.0-150			1.56	20	
(S) o-Terphenyl					71.5	67.6		18.0-148					

DATE/TIME: 12/06/19 17:54

PAGE: 27 of 32

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Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].				
MDL	Method Detection Limit.				
MDL Method Detection Limit. MDL Method Detection Limit. MD Not detected at the Reporting Limit (or MDL where applicable). RDL Reported Detection Limit. RDL (dry) Reported Detection Limit. RPD Relative Percent Difference. SDG Sample Delivery Group. (S) Matrix Spike/Topulicate: used to evaluate analytical efficiency by measuring recovery. Surrogates at detected in all environmental media. U Not detected at the Reporting Limit (or MDL where applicable). Analyte The name of the particular compound or analysis performed. Some Analyses and Methods will hav reported. Dilution If the sample matrix contains an interfering material, the sample preparation volume or weight value standard, or if concentrations of analytes in the sample are higher than the highest limit of concent laboratory can accurately report. He sample may be diluted for analysis. If a value different than 1 is created. Dilution These are the target % recovery ranges or % difference value that the laboratory has historically de uplicated within these ranges. Original Sample The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) sample. The Original Sample may not be included within the case Narrative if applicable. Qualifier The actual analytical infair respert. 4 definition per Qualifier is provi					
ND	Not detected at the Reporting Limit (or MDL where applicable).				
RDL	Reported Detection Limit.				
RDL (dry)	Reported Detection Limit.				
Rec.	Recovery.				
RPD	Relative Percent Difference.				
SDG	Sample Delivery Group.				
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.				
U	Not detected at the Reporting Limit (or MDL where applicable).				
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.				
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.				
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.				
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.				
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.				
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.				
	Confidence level of 2 sigma.				
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.				
	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.				
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.				
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.				
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.				

Qualifier	Description
В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
V	The sample concentration is too high to evaluate accurate spike recoveries.

PROJECT: 212C-MD-01998

SDG: L1167200 DATE/TIME: 12/06/19 17:54

Received by OCD: 2/24/2020 2:00:07 PM CCREDITATIONS & LOCATIONS

ONE LAB. NATIONWIDE.

Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
lowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ¹⁴	2006
Louisiana 1	LA180010	Texas	T104704245-18-15
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 5	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



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SDG: L1167200 DATE/TIME: 12/06/19 17:54 ¹ Cp ² Tc ³ Ss ⁴ Cn ⁵ Sr ⁶ Qc ⁷ Gl ⁸ Al ⁹ Sc

Analysis Request of Chain of Custody Record Page 1 of Tetra Tech, Inc. 4000 N Big Spring Street Ste TŁ 401 Midland, Texas 79705 Tel (432) 682-4559 Fax (432) 682 3946 Site Manager: **Client Name** ANALYSIS REQUEST COP Christian Llull (Circle or Specify Meth d No.) Project Name: James A-1 Battery F086 Project Location: Project #: (county Eddy Co NM 212C-MD-01998 state) General Water Chemistry (see attached list) Invoice to Accounts Payable 901 West Wall St. Suite MRO) 100, Midland TX 79701 Se Hg Sampler Signature: **Receiving Laboratory: Clint Merritt** ORO. otal Metals Ag As Ba Cd Cr Pb S CLP Metals Ag As Ba Cd Cr Pb Comments: 82608 625 TDS C35) DRO 8270C/ 624 **COPTetra ACCTNUM** BTEX Anion/Cation Balance (Ext to (GRO -PRESERVATIVE 82608 / **TCLP Semi Volatiles** Sultate SAMPLING MATRIX **ICLP Metals Ag As** S Semi. Vol. 8082 / 608 METHOD CONTAINERS FILTERED (Y/N) 1167200 PLM (Asbestos) TX1005 (8015M (BTEX 8021B EAR 8270C GC/MS Vol. LAB # SAMPLE IDENTIFICATION WATER Chloride GC/MS de PCB's DATE HCL HNO, MUON LAB USE SOIL TIME CLP Hold LPH LPH PAH Chlor XO SCI ONLY X 16:10 X Х X X FS-7 6 12/3/2019 1 16:20 X X Х 07 FS-8 X 1 X 12/3/2019 03 X 16:30 X X X FS-9 X 12/3/2019 1 X 16:40 X Х X X 64 FS-10 12/3/2019 X X X 16:50 05 FS-11 X X 12/3/2019 Х do 17:00 X X X X FS-12 12/3/2019 1 07 X Х X 17:10 X Х FS-13 12/3/2019 8 X 17:20 X Х X X FS-14 12/3/2019 09 15:40 X X ESW-4 X Х X 12/3/2019 1 10 X 15:50 ESW-5 X Х 12/3/2019 X X REMARKS: Relinguished by: Date. Time: Received by Date Time. LAB USE ONLY 2/1000 14:05 12/4 X RUSH: Same Day 24 hr 48 hr 72 hr Date Date Relinquished by Time Received by Time. Sample Temperature 1,512=1,7 X Rush Charges Authorized Received by Date: Time: Date: Time: Relinguished by Asm 2-5.19 0800 Special Report Limits or TRRP Report (Circle) HAND DELIVERED FEDEX UPS Tracking #:

ORIGINAL COPY

RAD SCREEN: <0.5 mR/hr

Page 107 of 343

TŁ		Tetra Tech, Inc.			401 T	Midia Tel (4:	Spnng Str and, Texas 32) 682-45 32) 682 39	79705 19	,							T												
lient Name:		COP	Site Manager:		Christia	an L	lull					Г									QU			-	1	-		
roject Name:		James A-1 Battery										1		1	(C)	ircle	e oi 	r Sl	pec 	∶ify │	Me	tho 	d N	lo.) 	-	1		1
roject Location	(county.	Eddy Co NM	Project #:		2120	C-N	/D-019	98				1																
voice to:	-	Accounts Payable 901 West Wall St. Suite 100, Midland TX 79701											1	5											(ISII Da			
Receiving Labora	tory:		Sampler Signa	ture:	Clint	t Me	erritt								Se Hg	Se Hg								- Houte				
Comments						P						8260B	5)		d Cr Pb	Cd Cr Pt			-	8270C/625				TDS	A lace			
	COPTetra	ACCTNUM	SAMP	LING	MATRO	×	PRESE	RVATIN	VE			BTEX	d to C3		Is Ba C	As Ba (allec		B / 624					8	ance			
116722 LAB #	SAMPLE IDENTIFICATION		EAR	-	m l	1				# CONTAINERS	ILTERED (Y/N)	8021B	TPH TX1005 (Ext to C35) TPH 8015M / GBO / DBO	700	Total Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Metals Ag As Ba Cd Cr Pb	TCLP Semi Volatiles		GC/MS Vol 82608 / 624	emi Vol	NORM	estos)		Vator Cho	Anion/Cation Balance			
(LAB USE)			DAITE	TIME	WATER	i c	HUO,			# CONT	FILTER	BTEX 8	BLEX 8021B BTEX 8260B TPH TX1005 (Ext to C35) TPH 8015M (GRO - DRO - ORO - MRO)	PAH 8270C	Fotal Me	TCLP Metals A	CLP Se	RCI	CANS V	GC/MS Semi	NORM	PLM (Asbestos)	Chloride	General Water	nion/Ca	XO		
11	ESW-6		12/3/2019	16:00	X		>			1		X	X	-				1		0 1		<u>م</u>	X	5 0	A	F	+	+
12	NSW-5		12/3/2019	15:00	X		>			1		X	X					T					X	+	-		+	+
13	NSW-6		12/3/2019	15:10	X		>			1		X	X								T		X	1			+	+
14	SSW-3		12/3/2019	15:20	X		>			1		X	X							T		Π	X	T			+	+
15	SSW-4		12/3/2019	15:30	X	-	>			1		X	×			-	-				-		X			1	1	1
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Page 108 of 343

Pace Analytical National Center for Testing &	Innova	tion		
Cooler Receipt Form				
Client: Getetra		1167220		
Cooler Received/Opened On:12 /5 /19 Temperature	: 1.7			
Received By: Tristin Corson			The local division in which the	
Signature:				
A STREET ST				
Receipt Check List				
Receipt Check List	NP	Yes	No	
COC Seal Present / Intact?		Yes	No	
		Yes	No	
COC Seal Present / Intact?		Yes	No	
COC Seal Present / Intact? COC Signed / Accurate?		Yes	No	
COC Seal Present / Intact? COC Signed / Accurate? Bottles arrive intact?		Yes	No	
COC Seal Present / Intact? COC Signed / Accurate? Bottles arrive intact? Correct bottles used?		Yes	No	
COC Seal Present / Intact? COC Signed / Accurate? Bottles arrive intact? Correct bottles used? Sufficient volume sent?		Yes	No	



ANALYTICAL REPORT

ConocoPhillips - Tetra Tech

Sample Delivery Group: Samples Received: Project Number: Description:

Report To:

L1169805 12/12/2019 212C-MD-01998 COP James A-1 Battery

Christian Lull 901 West Wall Suite 100 Midland, TX 79701

Тс Ss Cn Sr ʹQc Gl AI Sc

Ср

Entire Report Reviewed By:

chu, fophij me

Chris McCord Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

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SDG: L1169805 DATE/TIME: 12/16/19 14:33

IME: |4:33 PAGE: 1 of 22

Page 110 of 343

Cp: Cover Page	1
Tc: Table of Contents	2
Ss: Sample Summary	3
Cn: Case Narrative	5
Sr: Sample Results	6
FS-7 (5') L1169805-01	6
FS-10 (5') L1169805-02	7
FS-13 (4') L1169805-03	8
FS-11 (5') L1169805-04	9
SSW-3 (36") L1169805-05	10
NSW-6 (24") L1169805-06	11
ESW-6 (60") L1169805-07	12
Qc: Quality Control Summary	13
Total Solids by Method 2540 G-2011	13
Wet Chemistry by Method 300.0	14
Volatile Organic Compounds (GC) by Method 8015D/GRO	15
Volatile Organic Compounds (GC/MS) by Method 8260B	16
Semi-Volatile Organic Compounds (GC) by Method 8015	17
GI: Glossary of Terms	18
Al: Accreditations & Locations	19
Sc: Sample Chain of Custody	20



SDG: L1169805

DATE/TIME: 12/16/19 14:33

PAGE: 2 of 22

SAMPLE SUMMARY

ONE LAB. N A Page 112 of 343

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FS-7 (5') L1169805-01 Solid			Collected by Joe Tyler	Collected date/time 12/10/19 10:00	Received dat 12/12/19 08:0	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1395368	1	12/12/19 11:27	12/12/19 11:35	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/12/19 22:04	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 00:55	JAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 13:40	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/12/19 23:19	JDG	Mt. Juliet, Ti
			Collected by	Collected date/time	Received da	te/time
FS-10 (5') L1169805-02 Solid			Joe Tyler	12/10/19 11:00	12/12/19 08:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1395368	1	12/12/19 11:27	12/12/19 11:35	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/12/19 22:19	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 01:16	JAH	Mt. Juliet, T
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 14:00	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/12/19 23:34	JDG	Mt. Juliet, Ti
			Collected by	Collected date/time	Received dat	te/time
FS-13 (4') L1169805-03 Solid			Joe Tyler	12/10/19 11:30	12/12/19 08:0	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1395368	1	12/12/19 11:27	12/12/19 11:35	KBC	Mt. Juliet, Ti
Wet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/12/19 23:33	ELN	Mt. Juliet, Ti
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 01:36	JAH	Mt. Juliet, TI
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 14:20	JHH	Mt. Juliet, TI
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/12/19 23:49	JDG	Mt. Juliet, TI
			Collected by	Collected date/time	Received dat	te/time
FS-11 (5') L1169805-04 Solid			Joe Tyler	12/10/19 12:00	12/12/19 08:0	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Total Calida by Mathed 2540 C 2011	WC120E2CO	1	date/time 12/12/19 11:27	date/time	KDC	Mt Indian Th
Total Solids by Method 2540 G-2011	WG1395368	1		12/12/19 11:35	KBC	Mt. Juliet, T
Wet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/12/19 23:48	ELN	Mt. Juliet, T
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 01:57	JAH	Mt. Juliet, Th
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 14:41	JHH	Mt. Juliet, T
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/13/19 00:03	JDG	Mt. Juliet, TI
			Collected by	Collected date/time	Received dat	
SSW-3 (36") L1169805-05 Solid			Joe Tyler	12/10/19 12:30	12/12/19 08:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG1395368	1	12/12/19 11:27	12/12/19 11:35	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/13/19 00:03	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 02:17	JAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 15:02	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/13/19 00:19	JDG	Mt. Juliet, TN

PROJECT: 212C-MD-01998

SDG: L1169805 DATE/TIME: 12/16/19 14:33

PAGE: 3 of 22

SAMPLE SUMMARY

ONE LAB. N APage 113 of 343

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NSW-6 (24") L1169805-06 Solid			Collected by Joe Tyler	Collected date/time 12/10/19 13:00	Received da 12/12/19 08:0	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
otal Solids by Method 2540 G-2011	WG1395368	1	12/12/19 11:27	12/12/19 11:35	KBC	Mt. Juliet, TN
Vet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/13/19 00:18	ELN	Mt. Juliet, TN
olatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 02:38	JAH	Mt. Juliet, TN
olatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 15:23	JHH	Mt. Juliet, TN
emi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/13/19 00:33	JDG	Mt. Juliet, TN
			Collected by Joe Tyler	Collected date/time 12/10/19 14:00	Received da 12/12/19 08:0	

ESW-6 (60") L1169805-07 Solid	Joe Tyler	12/10/19 14:00	12/12/19 08:00			
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1395368	1	12/12/19 11:27	12/12/19 11:35	KBC	Mt. Juliet, TN
Wet Chemistry by Method 300.0	WG1395318	1	12/12/19 16:00	12/13/19 00:33	ELN	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1395492	1	12/12/19 11:59	12/13/19 02:58	JAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1395289	1	12/12/19 11:59	12/12/19 15:43	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1395836	1	12/12/19 16:42	12/13/19 00:48	JDG	Mt. Juliet, TN

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SDG: L1169805 DATE/TIME: 12/16/19 14:33 PAGE: 4 of 22

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord Project Manager

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SDG: L1169805 DATE/TIME: 12/16/19 14:33

E: 33 PAGE: 5 of 22

SAMPLE RESULTS - 01

Collected date/time: 12/10/19 10:00

	Result	Qualifie	er Dilution	Analysis		Batch		
Analyte	%	-	-	date / time				2
Total Solids	97.2		1	12/12/2019 11:35		WG1395368		2.
Wet Chemistry by	Method 300.(0						3
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	L
Analyte	mg/kg		mg/kg	mg/kg		date / time		4
Chloride	242		0.818	10.3	1	12/12/2019 22:04	WG1395318	
Volatile Organic C	ompounds (G	C) by Me	thod 8015	D/GRO				5
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	6
			mg/kg	mg/kg		date / time		6
Analyte	mg/kg		ilig/kg					
Analyte TPH (GC/FID) Low Fraction	mg/kg 0.0378	<u>B J</u>	0.0223	0.103	1	12/13/2019 00:55	WG1395492	L

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000411	0.00103	1	12/12/2019 13:40	<u>WG1395289</u>
Toluene	U		0.00129	0.00514	1	12/12/2019 13:40	<u>WG1395289</u>
Ethylbenzene	U		0.000545	0.00257	1	12/12/2019 13:40	WG1395289
Total Xylenes	U		0.00492	0.00668	1	12/12/2019 13:40	<u>WG1395289</u>
(S) Toluene-d8	99.1			75.0-131		12/12/2019 13:40	WG1395289
(S) 4-Bromofluorobenzene	98.3			67.0-138		12/12/2019 13:40	<u>WG1395289</u>
(S) 1,2-Dichloroethane-d4	99.1			70.0-130		12/12/2019 13:40	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.66	4.11	1	12/12/2019 23:19	WG1395836
C28-C40 Oil Range	U		0.282	4.11	1	12/12/2019 23:19	<u>WG1395836</u>
(S) o-Terphenyl	58.8			18.0-148		12/12/2019 23:19	WG1395836

SDG: L1169805 DATE/TIME: 12/16/19 14:33

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Received by OCD: 2/24/2020 2:00:07 PM Collected date/time: 12/10/19 11:00

SAMPLE RESULTS - 02 L1169805

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Total Solids by Method 2540 G-2011

	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	96.7		1	12/12/2019 11:35	WG1395368	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
Chloride	123		0.822	10.3	1	12/12/2019 22:19	WG1395318	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	quanner	mg/kg	mg/kg	Dilution	date / time	bach	e
TPH (GC/FID) Low Fraction	0.0354	<u>B J</u>	0.0224	0.103	1	12/13/2019 01:16	WG1395492	
(S) a,a,a-Trifluorotoluene(FID)	108			77.0-120		12/13/2019 01:16	WG1395492	7

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000414	0.00103	1	12/12/2019 14:00	<u>WG1395289</u>
Toluene	U		0.00129	0.00517	1	12/12/2019 14:00	<u>WG1395289</u>
Ethylbenzene	U		0.000548	0.00259	1	12/12/2019 14:00	<u>WG1395289</u>
Total Xylenes	U		0.00494	0.00672	1	12/12/2019 14:00	WG1395289
(S) Toluene-d8	100			75.0-131		12/12/2019 14:00	WG1395289
(S) 4-Bromofluorobenzene	86.0			67.0-138		12/12/2019 14:00	WG1395289
(S) 1,2-Dichloroethane-d4	93.3			70.0-130		12/12/2019 14:00	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.66	4.14	1	12/12/2019 23:34	<u>WG1395836</u>
C28-C40 Oil Range	0.687	J	0.283	4.14	1	12/12/2019 23:34	<u>WG1395836</u>
(S) o-Terphenyl	71.6			18.0-148		12/12/2019 23:34	WG1395836

SDG: L1169805

DATE/TIME: 12/16/19 14:33 PAGE: 7 of 22 Received by OCD: 2/24/2020 2:00:07 PM Collected date/time: 12/10/19 11:30

SAMPLE RESULTS - 03 L1169805

Total Solids by Method 2540 G-2011

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	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	97.5		1	12/12/2019 11:35	WG1395368	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		4
Chloride	42.2		0.816	10.3	1	12/12/2019 23:33	WG1395318	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	Guanner	mg/kg	mg/kg	Dilution	date / time	Bateri	
TPH (GC/FID) Low Fraction	0.0332	<u>B J</u>	0.0223	0.103	1	12/13/2019 01:36	WG1395492	
(S) a,a,a-Trifluorotoluene(FID)	108			77.0-120		12/13/2019 01:36	WG1395492	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000410	0.00103	1	12/12/2019 14:20	<u>WG1395289</u>
Toluene	U		0.00128	0.00513	1	12/12/2019 14:20	<u>WG1395289</u>
Ethylbenzene	U		0.000544	0.00256	1	12/12/2019 14:20	WG1395289
Total Xylenes	U		0.00490	0.00667	1	12/12/2019 14:20	<u>WG1395289</u>
(S) Toluene-d8	108			75.0-131		12/12/2019 14:20	<u>WG1395289</u>
(S) 4-Bromofluorobenzene	97.3			67.0-138		12/12/2019 14:20	<u>WG1395289</u>
(S) 1,2-Dichloroethane-d4	95.8			70.0-130		12/12/2019 14:20	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.65	4.10	1	12/12/2019 23:49	<u>WG1395836</u>
C28-C40 Oil Range	0.506	J	0.281	4.10	1	12/12/2019 23:49	<u>WG1395836</u>
(S) o-Terphenyl	66.2			18.0-148		12/12/2019 23:49	WG1395836

SDG: L1169805

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SAMPLE RESULTS - 04 L1169805

ONE LAB. N Page 118 of 343

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Total Solids by Method 2540 G-2011

	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	97.7		1	12/12/2019 11:35	WG1395368	Tc

Wet Chemistry by Method 300.0

Wet Chemistr	ry by Method 300	0.0						³ Ss
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		⁴ Cn
Chloride	64.9		0.814	10.2	1	12/12/2019 23:48	WG1395318	CII

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte mg/kg mg/kg date / time TPH (GC/FID) Low Fraction 0.0366 B J 0.0222 0.102 1 12/13/2019 01:57 WG1395492		Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
TPH (GC/FID) Low Fraction 0.0366 B J 0.0222 0.102 1 12/13/2019 01:57 WG1395492	Δnalvte		Quanter			Dilution	,	bach	
	,	5 5	B.J.	5 5	5 5	1		WG1395492	
	(S)	108		0.0222	77.0-120		12/13/2019 01:57	WG1395492	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000410	0.00102	1	12/12/2019 14:41	<u>WG1395289</u>
Toluene	U		0.00128	0.00512	1	12/12/2019 14:41	<u>WG1395289</u>
Ethylbenzene	U		0.000543	0.00256	1	12/12/2019 14:41	WG1395289
Total Xylenes	U		0.00489	0.00666	1	12/12/2019 14:41	<u>WG1395289</u>
(S) Toluene-d8	116			75.0-131		12/12/2019 14:41	WG1395289
(S) 4-Bromofluorobenzene	108			67.0-138		12/12/2019 14:41	<u>WG1395289</u>
(S) 1,2-Dichloroethane-d4	78.1			70.0-130		12/12/2019 14:41	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.65	4.10	1	12/13/2019 00:03	<u>WG1395836</u>
C28-C40 Oil Range	0.706	J	0.281	4.10	1	12/13/2019 00:03	<u>WG1395836</u>
(S) o-Terphenyl	69.3			18.0-148		12/13/2019 00:03	WG1395836

Received by OCD: 2/24/2020 2:00:07 PM Collected date/time: 12/10/19 12:30

SAMPLE RESULTS - 05 L1169805

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Total Solids by Method 2540 G-2011

	R	esult	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%				date / time		2
Total Solids	9	6.7		1	12/12/2019 11:35	WG1395368	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	454		0.822	10.3	1	12/13/2019 00:03	WG1395318

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifior	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
	Result (uly)	Qualifier	MDL (ury)	KDL (ury)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0431	ВJ	0.0224	0.103	1	12/13/2019 02:17	WG1395492	
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		12/13/2019 02:17	WG1395492	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000414	0.00103	1	12/12/2019 15:02	<u>WG1395289</u>
Toluene	U		0.00129	0.00517	1	12/12/2019 15:02	<u>WG1395289</u>
Ethylbenzene	U		0.000548	0.00259	1	12/12/2019 15:02	WG1395289
Total Xylenes	U		0.00494	0.00672	1	12/12/2019 15:02	WG1395289
(S) Toluene-d8	115			75.0-131		12/12/2019 15:02	WG1395289
(S) 4-Bromofluorobenzene	93.3			67.0-138		12/12/2019 15:02	WG1395289
(S) 1,2-Dichloroethane-d4	79.8			70.0-130		12/12/2019 15:02	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.67	4.14	1	12/13/2019 00:19	<u>WG1395836</u>
C28-C40 Oil Range	0.858	J	0.283	4.14	1	12/13/2019 00:19	<u>WG1395836</u>
(S) o-Terphenyl	69.4			18.0-148		12/13/2019 00:19	WG1395836

Received by OCD: 2/24/2020 2:00:07 PM Collected date/time: 12/10/19 13:00

SAMPLE RESULTS - 06 L1169805

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Total Solids by Method 2540 G-2011

	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	96.4		1	12/12/2019 11:35	WG1395368	Tc

Wet Chemistry by Method 300.0

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Chloride	301		0.825	10.4	1	12/13/2019 00:18	WG1395318

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		
TPH (GC/FID) Low Fraction	0.0424	<u>B J</u>	0.0225	0.104	1	12/13/2019 02:38	WG1395492	
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		12/13/2019 02:38	WG1395492	

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000415	0.00104	1	12/12/2019 15:23	WG1395289
Toluene	U		0.00130	0.00519	1	12/12/2019 15:23	WG1395289
Ethylbenzene	U		0.000550	0.00259	1	12/12/2019 15:23	WG1395289
Total Xylenes	U		0.00496	0.00674	1	12/12/2019 15:23	WG1395289
(S) Toluene-d8	121			75.0-131		12/12/2019 15:23	WG1395289
(S) 4-Bromofluorobenzene	105			67.0-138		12/12/2019 15:23	WG1395289
(S) 1,2-Dichloroethane-d4	97.4			70.0-130		12/12/2019 15:23	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.67	4.15	1	12/13/2019 00:33	<u>WG1395836</u>
C28-C40 Oil Range	3.11	J	0.284	4.15	1	12/13/2019 00:33	<u>WG1395836</u>
(S) o-Terphenyl	69.9			18.0-148		12/13/2019 00:33	WG1395836

Received by OCD: 2/24/2020 2:00:07 PM Collected date/time: 12/10/19 14:00

SAMPLE RESULTS - 07 L1169805

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Total Solids by Method 2540 G-2011

	Result	Qualifier	Dilution	Analysis	Batch	Ср
Analyte	%			date / time		2
Total Solids	97.1		1	12/12/2019 11:35	WG1395368	Tc

Wet Chemistry by Method 300.0

Wet Chemistry	y by Method 300	0.0						³ Ss
	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg		mg/kg	mg/kg		date / time		⁴ Cn
Chloride	133		0.818	10.3	1	12/13/2019 00:33	WG1395318	

Volatile Organic Compounds (GC) by Method 8015D/GRO

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch	
Analyte	mg/kg	quanner	mg/kg	mg/kg	Dilution	date / time	bach	e
TPH (GC/FID) Low Fraction	0.0414	ВJ	0.0223	0.103	1	12/13/2019 02:58	WG1395492	
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120		12/13/2019 02:58	WG1395492	2

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000412	0.00103	1	12/12/2019 15:43	<u>WG1395289</u>
Toluene	U		0.00129	0.00515	1	12/12/2019 15:43	<u>WG1395289</u>
Ethylbenzene	U		0.000546	0.00257	1	12/12/2019 15:43	WG1395289
Total Xylenes	U		0.00492	0.00669	1	12/12/2019 15:43	<u>WG1395289</u>
(S) Toluene-d8	103			75.0-131		12/12/2019 15:43	WG1395289
(S) 4-Bromofluorobenzene	106			67.0-138		12/12/2019 15:43	<u>WG1395289</u>
(S) 1,2-Dichloroethane-d4	101			70.0-130		12/12/2019 15:43	WG1395289

Semi-Volatile Organic Compounds (GC) by Method 8015

	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.66	4.12	1	12/13/2019 00:48	<u>WG1395836</u>
C28-C40 Oil Range	1.62	J	0.282	4.12	1	12/13/2019 00:48	<u>WG1395836</u>
(S) o-Terphenyl	56.5			18.0-148		12/13/2019 00:48	WG1395836

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY L1169805-01,02,03,04,05,06,07

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Method Blank (MB)

(MB) R3482120-1 12	2/12/19 11:35					Ср
	MB Result	MB Qualifier	MB MDL	MB RDL	2	
Analyte	%		%	%		Тс
Total Solids	0.000					_
					3	Ss

L1169801-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1169801-01 12/12/19	11:35 • (DUP) R	3482120-3 12	/12/19 11:35	,		
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	91.3	93.0	1	1.78		10

Laboratory Control Sample (LCS)

(LCS) R3482120-2 12/1	2/19 11:35				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

SDG: L1169805

DATE/TIME: 12/16/19 14:33

PAGE: 13 of 22

Wet Chemistry by Method 300.0

QUALITY CONTROL SUMMARY L1169805-01,02,03,04,05,06,07

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Method Blank (MB)

(MB) R3482011-1 12/12	2/19 18:58			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	2.56	J	0.795	10.0

L1169650-01 Original Sample (OS) • Duplicate (DUP)

L1169650-01 Original Sample (OS) • Duplicate (DUP)									
(OS) L1169650-01 12	2/13/19 09:12 • (DUP) F	२३४८२०११-३ १२	2/12/19 21:0	J4					
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits			
Analyte	mg/kg	mg/kg		%		%			
Chloride	3.53	3.41	1	3.24	Ţ	20			

L1169805-07 Original Sample (OS) • Duplicate (DUP)

L1169805-07 Origi	nal Sample	(OS) • Dup	olicate ((DUP)		
(OS) L1169805-07 12/13/19	9 00:33 • (DUP)	R3482011-6 1	2/13/19 00):48		
	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	133	127	1	4.17		20

Laboratory Control Sample (LCS)

(LCS) R3482011-2 12/12/1	9 19:13				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
Chloride	200	201	100	90.0-110	

L1169805-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1169805-02 12/12/19 22:19 • (MS) R3482011-4 12/12/19 23:04 • (MSD) R3482011-5 12/12/19 23:19												
	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	517	123	646	669	101	106	1	80.0-120			3.43	20

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	ConocoPhillips - Tetra Tech	

PROJECT: 212C-MD-01998

SDG: L1169805

DATE/TIME: 12/16/19 14:33

PAGE: 14 of 22

Volatile Organic Compounds (GC) by Method 8015D/GRO

QUALITY CONTROL SUMMARY

ONE LAB. N Page 124 of 343

Method Blank (MB)

)				l'Cr
(MB) R3482476-2 12/12/1	9 23:56				
	MB Result	MB Qualifier	MB MDL	MB RDL	2
Analyte	mg/kg		mg/kg	mg/kg	Tc
TPH (GC/FID) Low Fraction	0.0379	J	0.0217	0.100	
(S) a,a,a-Trifluorotoluene(FID)	109			77.0-120	^³ Ss

Laboratory Control Sample (LCS)

(LCS) R3482476-1 12/12/1	.CS) R3482476-1 12/12/19 23:15										
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier						
Analyte	mg/kg	mg/kg	%	%							
TPH (GC/FID) Low Fraction	5.50	5.55	101	72.0-127							
(S) a.a.a-Trifluorotoluene(FID)			113	77.0-120							

DATE/TIME: 12/16/19 14:33 PAGE: 15 of 22 Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY

L1169805-01,02,03,04,05,06,07

	<i>'</i>)				
(MB) R3481982-2 12/12/1	9 09:02				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	mg/kg		mg/kg	mg/kg	
Benzene	U		0.000400	0.00100	
Ethylbenzene	U		0.000530	0.00250	
Toluene	U		0.00125	0.00500	
Xylenes, Total	U		0.00478	0.00650	
(S) Toluene-d8	120			75.0-131	
(S) 4-Bromofluorobenzene	94.2			67.0-138	
(S) 1,2-Dichloroethane-d4	81.6			70.0-130	

Laboratory Control Sample (LCS)

(LCS) R3481982-1 12/12/	19 08:00					7
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	GI
Analyte	mg/kg	mg/kg	%	%		
Benzene	0.125	0.140	112	70.0-123		8
Ethylbenzene	0.125	0.140	112	74.0-126		A
Toluene	0.125	0.128	102	75.0-121		9
Xylenes, Total	0.375	0.339	90.4	72.0-127		Sc
(S) Toluene-d8			105	75.0-131		
(S) 4-Bromofluorobenzene			96.9	67.0-138		
(S) 1,2-Dichloroethane-d4			103	70.0-130		

DATE/TIME: 12/16/19 14:33

PAGE: 16 of 22

ONE LAB. N A Page 125 of 343

Qc

Semi-Volatile Organic Compounds (GC) by Method 8015

QUALITY CONTROL SUMMARY

ONE LAB. N Page 126 of 343

⁺Cn

Sr

ິQc

GI

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Sc

Method Blank (MB)

(MB) R3482029-1 12/12/	19 22:51					CP	
	MB Result	MB Qualifier	MB MDL	MB RDL		2	
Analyte	mg/kg		mg/kg	mg/kg		Tc	
C10-C28 Diesel Range	U		1.61	4.00			
C28-C40 Oil Range	U		0.274	4.00		³ Ss	
(S) o-Terphenyl	72.1			18.0-148		55	

Laboratory Control Sample (LCS)

(LCS) R3482029-2 12/12	2/19 23:05							
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier			
Analyte	mg/kg	mg/kg	%	%				
C10-C28 Diesel Range	50.0	35.1	70.2	50.0-150				
(S) o-Terphenyl			69.4	18.0-148				

DATE/TIME: 12/16/19 14:33

PAGE: 17 of 22

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Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Abbreviations and	d Definitions
(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
В	The same analyte is found in the associated blank.

В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.

Received by OCD: 2/24/2020 2:00:07 PM CCREDITATIONS & LOCATIONS

ONE LAB. NATIONWIDE.

Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.
* Not all certifications held by the laboratory are applicable to the results reported in the attached report.
* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
lowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky ¹⁶	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ¹⁴	2006
Louisiana 1	LA180010	Texas	T104704245-18-15
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 5	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



Released to Imaging: 0/17/2021 3:28:50 PM ConocoPhillips - Tetra Tech PROJECT: 212C-MD-01998

SDG: L1169805 DATE/TIME: 12/16/19 14:33

116 Page 129 of 343

Analysis Request	of Chain of Custody Record	2718 34			1	2	25					26				10				P	Pag	je :	1	of	1
Ŧ	Tetra Tech, Inc.					901 West Wall Street. Suite 100 Midland,Texas 79701 Tel (432) 682-4559 Fax (432) 682-3946																Sec. Sec.			
Client Name	Conoco Phillips	Site Manager Chrisian Ll							ANALYSIS REQUEST								-								
Project Name:	COP James A-1 Battery										- (Circle or Specify Method No)														
Project Location: (county, state)	Eddy County, New Mexico	Project #:		2	12C-	MC	D-019	98								 E0'	70					1			
nvoice to:	Accounts Payable 901 West Wall Street, Suite 100 Midland, Texas 79701		1.1	- 2								Ē	5	1	1		19	-		+1			list)		
Receiving Laboratory:	Pace Analytical	Sampler Signa	ature:	J	ре Ту	/ler						MP. C		Se Hg	Se Hg								tached		
Comments: COPT	ETRA Acctnum	12.5									8260B	C35) DRO - ORO - MROV		Cd Cr Pb	Cd Cr Pb			1/624 8270C/625				TDS	Iry (see at		
14.0		SAMP	LING	MAT	RIX	P	RESERV		RS	(N)	BTEX			g As Ba	Ag As Ba	atiles		8260B / 624			-	Sulfate TI	Chemist		
LAB # (LAB USE)	SAMPLE IDENTIFICATION	YEAR 2019 DATE	TIME	WATER		HCL	HNO, ICE	NONE	# CONTAINERS	FILTERED (Y/N)	BTEX 8021B	TPH TX1005 (Ext to			Metals	TCLP Volatiles	RCI	GC/MS Vol 82	3082 /	NORM	PLM (Asbestos) Chloride 300 0	Chloride Sulf	General Water Chemistry (see attached list) Anion/Cation Balance	TPH 8015R	C IOH
_01	FS-7 (5')	12/10/2019	1000	X			 X		1	N	X)	(-	T						X				-
02	FS-10 (5')	12/10/2019	1100	×		1	X		1	N	X)	(11					×		11		
03	FS-13 (4')	12/10/2019	1130	X		Ť	X		1	N	X)	<			11					×		11		Th
04	FS-11 (5')	12/10/2019	1200	X		1	X		11	N	X)	(11					×				th
05	SSW-3 (36")	12/10/2019	1230	X			X		1	N	X)				11		T	T		×		11		
04	NSW-6 (24")	12/10/2019	1300	X		1	X		1	N	X)	<		T	11		T			×		111	T	
07	ESW-6 (60")	12/10/2019	1400	X			X		.11	N	x)	<		Ì			1			×				T I
			123			1					$\left \right $											$\left \right $	+		
Relinguished by:	Date: Time:	Received by.	-/-			Date	e:	Time:							F	REMA	RKS	3:		1			F		
Relinquished by:	1 auler 12/11/19 2.22				Received by: Date: Time:							LAB USE ONLY Sample Temperature					STANDARD								100
Relinquished by:	Received by: 12 11.6 16.45 Date: Time: 12.1216 0900							20							uthorized										
Peleased to Imagin	g: 6/17/2021 3:28:50 PM	ORIGINAL	. COPY			in which we have	F	AD S	CRE	EN: «		rcle)	1.4		-	RED		-	_	Tra	icking	#			1



Environmental Project Invoicing Information Form

Released to Imaging: 6/17/2021 3:28:50 PM

Group:	
Sub Group:	
Case Number:	Incident Date:
Operations Contact (Invoice Approver):	
Environmental Contact: Richard Kotzur	
Location Name: Guy Z Transfer Line	
AFE(s):	
1) 037899	Department Number:
2)	Unit Number:
3)	

Instructions:

THIS FORM IS TO BE COMPLETED FOR ALL ENVIRONMENTAL REMEDIATION PROJECTS RESULTING FROM SPILLS OR RELEASES. A COMPLETED COPY MUST ACCOMPANY EACH INVOICE SUBMITTED FOR THE PROJECT. ATTACH A COPY IMMEDIATELY BEHIND THE INVOICE BEFORE ANY OTHER BACKUP DOCUMENTATION.

THIRD PARTY BILLING: A completed copy of this form must be provided to all third parties working under your direction who will bill Pioneer directly, and must accompany their invoices submitted to Pioneer (e.g. laboratories, disposal facilities, trucking companies).

STAMPS: If the work is being performed for Drilling, Completion, or Pioneer Water Management groups, all invoices must be stamped and signed before submittal. Scan and email invoices to the appropriate contact to be stamped (refer to contact list).

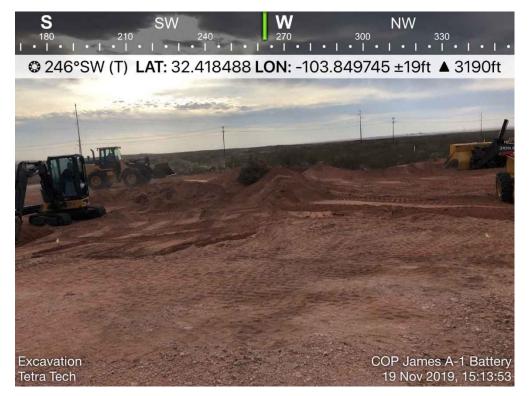
Group - From Incident Report Form	Sub Group - From Incident Report Form	Case Number - From Incident Report Form					
Incident Date - From Incident Report Form	Operations Contact - From Incident Re	port Form; Person who reported the incident.					
Environmental Contact – PNR area Environmental Spe	ecialist Location Name - From Incider	nt Report Form (Incident title field)					
AFE(s) - Required for all Drilling, Completion, or Pione	er Water Management projects. Contact the ap	opropriate department representative to get AFE(s).					
Department Number - Required for any work not associated with an oil & gas location. Request from Operations Contact.							
Unit Number - Required for any work involving a release from a Pioneer Well Services vehicle. Request from Operations Contact.							

Pace Analytical National Center for Testing & Innovation					
Cooler Receipt Form					
Client: COPTETILA	1169	805			
Cooler Received/Opened On: 12/12/19 Temperature:					
Received By: Tristin Corson					
Signature:		1986			
	Sec. 19				
Receipt Check List NP	Yes	No			
COC Seal Present / Intact?					
COC Signed / Accurate?	-				
Bottles arrive intact?	-				
Correct bottles used?	/	Triel referen			
Sufficient volume sent?	/				
If Applicable					
VOA Zero headspace?					
Preservation Correct / Checked?		19. 12. I			

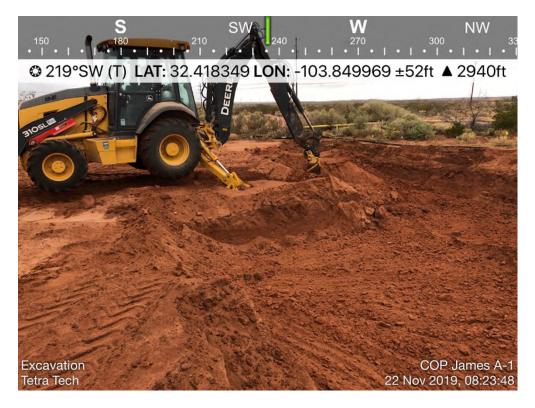
APPENDIX D Photographic Documentation



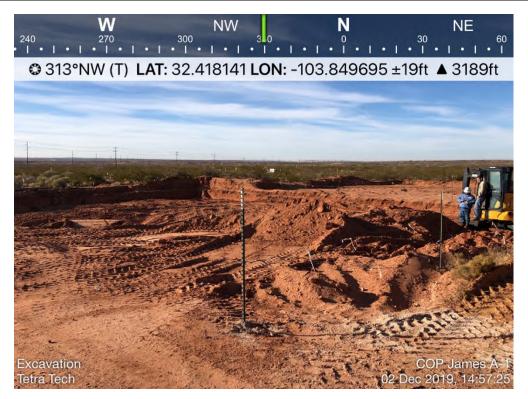
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of James A-1 Battery site signage.	1
212C-MD-01998	SITE NAME	James A-1 Battery Release	11/19/2019



	TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of beginning of excavation work, facing west.	2
212C-MD-01998	SITE NAME	James A-1 Battery Release	11/19/2019	



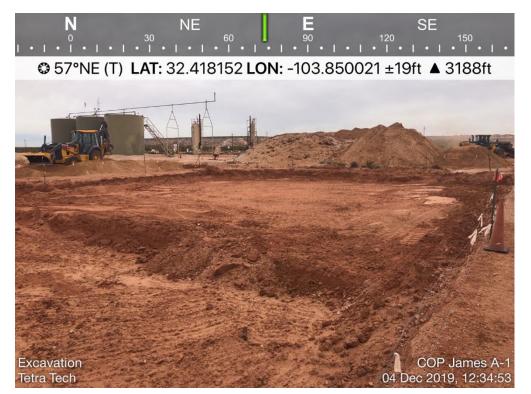
TETRA TECH, INC. PROJECT NO. 212C-MD-01998	DESCRIPTION	View of continued excavation work, facing southwest.	3
	SITE NAME	James A-1 Battery Release	11/22/2019



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of excavated area, facing northwest.	4
212C-MD-01998	SITE NAME	James A-1 Battery Release	12/2/2019



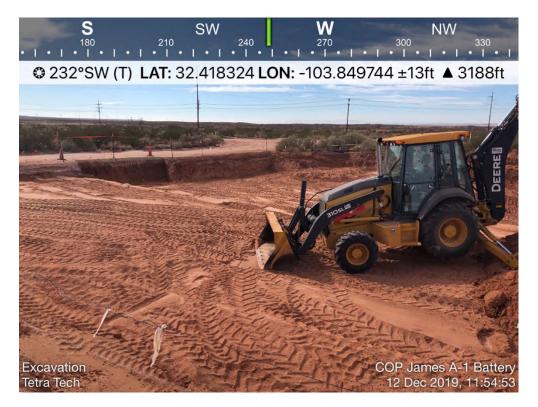
TETRA TECH, INC. PROJECT NO. 212C-MD-01998	DESCRIPTION	View of excavated area, facing north- northeast.	5
	SITE NAME	James A-1 Battery Release	12/4/2019



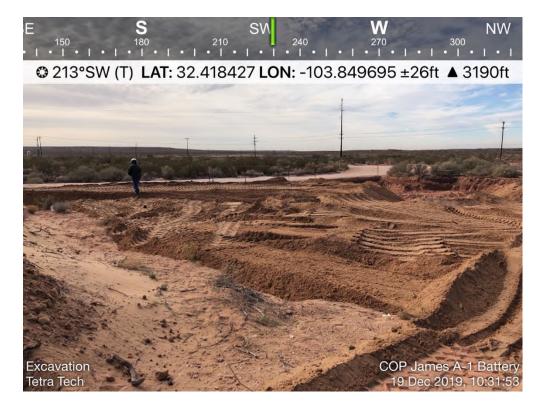
A TECH, INC. DJECT NO.	DESCRIPTION	View of excavated area, facing east.	6
 C-MD-01998	SITE NAME	James A-1 Battery Release	12/4/2019



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of excavated area, facing northwest.	7
212C-MD-01998	SITE NAME	James A-1 Battery Release	12/12/2019



Γ	TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of backfilling activities, facing west- southwest.	8
212C-MD-01998	SITE NAME	James A-1 Battery Release	12/12/2019	



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of partially backfilled area with lease road in the background, facing southwest.	9
212C-MD-01998	SITE NAME	James A-1 Battery Release	12/19/2019



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of backfilled area, facing south.	10
212C-MD-01998	SITE NAME	James A-1 Battery Release	12/20/2019

.

APPENDIX E Waste Manifests

	ANSPORTER'S MANIFEST
SHIPPING FACILITY NAME & AD	DRESS:
Company: Conoco Phillips Co. Address: 935 D. Eldridge Portwooy, + Project Lead: Jenn: Fortunato	buston, Toxas
LOCATION OF MATERIAL:	
Location: James A-1 Battery Company: Conoco Phillips Co.	
s T	22 South R 30 East
Lea County, New Mexico	
TRANSPORTER NAME & ADDRE	SS:
McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240	
DESCRIPTION OF WASTE:	
Impacted Soil	Quantity: 20 ccl. yds.
FACILITY CONTACT:	MAG
Date: 11-19-19	Contact Signature: Joe Tyler MMG (Agent for ConocoPhillips)
NAME OF TRANSPORTER: (Drive	er) Para
Date: 11-19-19	Driver Signature: 700
DISPOSAL SITE:	
Name of Disposal: \$560	
Address: Date: 11/19/19	Representative MMAAAA Signature:

Received by OCD: 2/24/2020 2:00		Custome Ordered AFE #: PO #: Manifest Manif. Da Hauler: Driver	#: #: Cl by: JE #: 1 ate: 11 M JC	ONOCOPHIL RI2190 ENNI FORTU /19/2019 CNABB PAR OSH	NDO		Well Name: Well #: Field:	700-1079341 O6UJ9A0009 11/19/2019 CONOCOPH 999908 JAMES A BATTERY	Z1	ge 140 of 343	
			Truck # Card # Job Ref #	M ¥	79			Field #: Rig: County	NON-DRILLII EDDY (NM)	NG	
Facility: CRI											
Product / Serv	rice	C YULL N	EL RUE	15-15	M. S. H. C. S.	Q	uantity U	nits		227	State of the
Contaminated	Soil (RC	CRA Exemp	t)		20.00 yards						
	Cell	рH		Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Cer	tificatio	n Statement	t of Waste	e Statu	S	Real I		a states	States States		and a start
I hereby certify t 1988 regulatory X RCRA Exen RCRA Non- characteristics es	determina npt: Oil F Exempt:	tion, the above ield wastes ge Oil field wast	ve described enerated fro e which is r	d waste om oil a non-haz	is: nd gas explora ardous that do	tion and p es not exc	roduction eed the mi	operations and nimum standar	are not mixed v ds for waste ha:	vith no zardous	n-exempt wast

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 2/24/2020 2:00	Customer #:	CRI2190 JENNI FORTUNTO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1079451 Page 141 of 343 O6UJ9A0009Z1 11/19/2019 CONOCOPHILLIPS 999908 JAMES A BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service		Quantity	linite	

Product / Serv	lce					Q	uantity Uni	ts				
Contaminated Soil (RCRA Exempt)					20.00 yards							
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis.	50/51	0.00	0.00	0.00	0					P-2 (

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ___Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		
	THIS IS NOT AN INVOICE!	
Approved By:	Date:	a de la companya de l

	TRANSPORTER'S MANIFEST
	MANIFEST #
SHIPPING FACILITY NAME &	ADDRESS:
Company: Conoco Phillips G. Address: 935 N. Eldridge Park Project Lead: Jenni Fortunato	way, Houston, Toxos
LOCATION OF MATERIAL:	
Location: Jones A-1 Battery Company: Conoco Phyllps Co.	
sт	22 S R 30 E
Lea County, New Mexico	
TRANSPORTER NAME & AD	DRESS:
McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240	
DESCRIPTION OF WASTE:	
Impacted Soil	Quantity: 20 ca. yds.
FACILITY CONTACT:	
Date: 11-19-19	Contact Signature: (Agent for ConocoPhillips)
NAME OF TRANSPORTER: (
Date: 11-19-19	Driver Signature: Herzy Heredra
DISPOSAL SITE:	
Name of Disposal:	
Address: Date:	Representative Signature:

•

Received by OCD: 2/24/2020 2:00		Customer Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	NOCOPHI 12190 NNI FORTA 19/2019 NABB PAR 8	NTO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1079345 Page 143 of 343 O6UJ9A0009Z1 11/19/2019 CONOCOPHILLIPS 999908 JAMES A BATTERY NON-DRILLING EDDY (NM)				
Facility: CRI											
Product / Serv	vice	1. 2. 42 - 13 M			The second	Q	uantity U	nits	10-28 - M2	and the	NO FEEDER
Contaminated Soil (RCRA Exempt)						20.00	yards				
	Cell	pН	CI Ce	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 2/24/2020 2:00			Custome	er #: CF by: JE #: 11. ate: 11. MC JR 78	NNI FORTU (19/2019 CNABB PAR	NATO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-107945 O6UJ9A000 11/19/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	U9Z1 HILLIPS	ge 144 of 343
Facility: CRI											
Product / Serv	/ice	6.175.7 7.5		10142	18. Mar - 20. K-	Q	uantity U	nits		1600 21	N. W.
Contaminated	Soil (RC	RA Exem	pt)				20.00	yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						
Generator Cer I hereby certify 1988 regulatory X RCRA Exer _ RCRA Non characteristics e amended. The f _ MSDS Info Driver/ Agent	that accord determina npt: Oil F -Exempt: stablished following or rmation	ding to the F tion, the abo ield wastes Oil field wa in RCRA re documentati RCRA 1	Resource Con ove describe generated fro ste which is egulations, 4 on is attache	nservatic d waste om oil ar non-haza 0 CFR 2 ed to den	on and Recove is: ad gas explora ardous that do 61.21-261.24 c nonstrate the a alysis Pr	tion and p es not exc or listed ha bove-desc rocess Kn	roduction eed the mi azardous w cribed was	operations and inimum standar vaste as defined te is non-hazard Other (Pro	are not mixed ds for waste h l in 40 CFR, p dous. (Check t	l with nor azardous art 261, s the appro	n-exempt wast by ubpart D, as priate items):
Customer Ap	proval	100 C. C. C.		1994			to the second	Contraction of the	CIUNINA S	A STAN	7 FGI 1415
			Т	HIS	IS NOT	AN IN	VOIC	E!			
Approved By:						D	ate:				

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MANIFEST # <u>5</u>

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF	WASTE:
Impacted Soil		

QUANTITY: 20 cu. yds.

FACILITY CONTACT:

Date: 11-20-19

Signature of Contact: (Agent for ConocoPhillips)

Talyler

NAME OF TRANSPORTER (Driver):

Date: 11 20 19

Signature	Driver:

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:	Representative
2	Signature

Received by RECEIVERONMENT SOLUTIO Permian Basin	Be TAL NS	24/2020 2:0	Custom	er #: CF d by: JC t #: 5 Date: 11 M(JC 79	DE TYLER /20/2019 CNABB PAR DSH			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		.ING	ge 146 of 343
Facility: CRI											
Product / Serv	vice	1996 200			1923 P. (172	Qı	antity U	nits	H. D. Park	124.4	
Contaminated	Soil (RC	RA Exem	pt)				20.00	yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature											
Customer Ap	Customer Approval										
	THIS IS NOT AN INVOICE!										
Approved By:						Da	ate:				

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MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: *Impacted Soil*

QUANTITY: 20 Cu. Yes.

FACILITY CONTACT:

Date: 11-20-19	Signature of Contact: Joe Ju- (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver): tRUCK M78 JR
Date: 11-70-19	Signature Driver: Hendy Heredin
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by RECEIVER ENVIRONMENT SOLUTION Permian Basir	Be AL NS		Customer #: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CRI2 JOE 6 11/2	IOCOPHILI 2190 TYLER 0/2019 IABB PART			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-107971 O6UJ9A000 11/20/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HILLIP	<i>age 148 of 343</i> S
Facility: CRI											
Product / Serv	ice	AL			2010	Qı	uantity U	nits	1000	Niger.	1.2000
Contaminated	Soil (RO	CRA Exemp	t)				20.00	yards			
	Cell	pН	Cl Con	d.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 0.0	0	.0					_	

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	A REAL PROPERTY PROPERTY IN
Customer Approval		and the second second

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 7

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds. M-8/	END
FACILITY CONTACT:		
Date: 11-20-19	Signature of Contact: Jac Tyler (Agent for ConocoPhillips)	
NAME OF TRANSPORTER (I	Driver):	
Date: //-20-19	Signature Driver:	
DISPOSAL SITE:	- /	
R360 P.O. Box 388 Hobbs, New Mexico 88241		
Date: 11/20/19	Representative Mathau	
	V	

Received by OCD: 2/24/2020 2:00 RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #		IATO		Well #: Field: Field #: Rig:	700-10797 O6UJ9A00 11/20/201 CONOCO 999908 JAMES A BATTERY NON-DRIL EDDY (NM	209Z1 9 PHILLIPS	e 150 of 343
Facility: CRI								
Product / Service	2.5.8.1520	Ward and and and	Qu	antity U	nits	12122	No. Letter	State State
Contaminated Soil (RCRA Exemp	t)			20.00 y	/ards			
Cell pH	CI Cond		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis. 50/51 0.00	0.00 0.0	0 0						
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information								
Driver/ Agent Signature	No curra surger	R360 R	èpresen	tative Sig	gnature	Contraction of the		
Customer Approval THIS IS NOT AN INVOICE!								
Approved By:			Da	ite:				

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MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

U

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

	RIPTION OF WASTE: ted Soil	QUANTITY: 20 cu.yds
FACI	LITY CONTACT:	Joe tile
Date:	11-20-19	Signature of Contact: (Agent for ConocoPhillips)
NAM	E OF TRANSPORTER (I	Driver): MA
Date:	11-20-19	Signature Driver: Joe Surley
DISPO	OSAL SITE:	J
	80x 388 5, New Mexico 88241	
Date:	11/20	Representative Multinu

Received by RECEIVERONMENT SOLUTIO Permian Basin	B TAL NS	24/2020 2:00	Custome	r#:(by: #: 8 ate: 1 J N	IOE TAYLOR	,		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1079809 O6UJ9A000 11/20/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HILLIPS	ge 152 of 343
Facility: CRI											
Product / Serv	ice	S/2. 511 10			100 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Qu	uantity U	nits	No. of Case		S. Carlos
Contaminated	Soil (R	CRA Exempt	t)				20.00	/ards			
	Cell	pН	CI C	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00 0	0.00	0.00	0						

1 hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	
	THIS IS NOT AN INVOICE
Approved By:	Date:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL	•
ConocoPhillips Co.	
James A-1 Battery	
Unit Letter J, Section 2, Town	ship 22 South, Range 30 East
Eddy County, New Mexico	
TRANSPORTER NAME ANI	D ADDRESS:
McNabb Partners	
4008 N. Grimes	
Hobbs, New Mexico 88240	
575.397.0050	
DESCRIPTION OF WASTE:	
Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 11-20-19	Signature of Contact: Joe Tyle
Date. If the I-(Signature of Contact: Joe Tyle (Agent for ConocoPhillips)
NAME OF TRANSPORTER	(Driver): tP_{1} M 79 $\exists P$
	-
Date: 11 - 20 - 19	Signature Driver: 1) evolu 77 ella
DISPOSAL SITE:	
D 2<0	
R360	
P.O. Box 388 Hobbs New Mariao 88241	
Hobbs, New Mexico 88241	
Date:	Representative
	Signature

Received by RECEIVER	BE TAL NS		Customer # Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	9 11/20/	YLER			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		U 19Z1 HILLIPS	ge 154 of 343
Facility: CRI											
Product / Serv	vice	Contraction of the	1.1112.12	128	122 1	Qu	antity U	nits		-	
Contaminated	Soil (RC	RA Exemp	t)				20.00	yards			
	Cell	pН	CI Cor	id. %	Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0.0	00	0						
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Representative Signature											
Customer App	oroval		M.C. Market	11/16				2.76.00		1912	and the second
			TH	S IS	NOT	an in	IVOIC	E!			

Approved By:

MANIFEST #

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 cu. yds.
FACILITY CONTACT:	
Date: //-20-19	Signature of Contact: Joe Joe m-81 (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver):
Date: 11-20-19	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 11/20	Representative Signature
Y	-

Received by RRG ENVIRONMENT SOLUTIO Permian Basin	BE TAL NS	4/2020 2:00	Customer: Customer: Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	#: CR 7: JOE 10 9: 11/2	E TAYLOR 20/2019 NABB PAR EL			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well %: Field: Field #: Rig: County	700-107982 O6UJ9A00 11/20/2019 CONOCOF 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	21 09Z1 PHILLIPS	ge 156 of 343
Facility: CRI											
Product / Serv	vice	10000	1235 4	1.20	1.3153	Qı	uantity U	nits	S STATE	21.17	
Contaminated	Soil (RC	RA Exemp	t)				20.00 yards				
Lab Analysis.	Cell 50/51	pH 0.00		nd. .00	%Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)											
Driver/ Agent :	Signatur	8			R360 I	Represen	itative Si	gnature	ALC: NO.	10000	
Customer App	proval	19-10-11	TH	IS I	S NOT	AN IN		:E! \	/	12.20	

Approved By:

Date:

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MANIFEST #

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: Day de ydg
FACILITY CONTACT:	
Date: 11-20-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver):
Date: 11-20-19	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative
	Signature

Received by PRC ENVIRONMENT SOLUTIO Permian Basi	BE			mer #: C ed by: J(: : Date: 1' :: M J(# 79	1/20/2019 CNABB PAR OSH			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		9Z1 HILLIPS	ge 158 of 343
Facility: CRI											
Product / Ser	vice	3	1312 1123	14/10/20	1000	Q	uantity U	nits	Section and the section of the secti	10.45	13 13 1
Contaminated	d Soil (RC	CRA Exem	ipt)				20.00	20.00 yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Representative Signature											
						C				0.002563	
Customer Ap	proval	Cis ?								and the second	
				THIS	IS NOT	AN IN	VOIC	E!			
Approved By:					- 10- 10-	D	ate:				

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIFTION OF WASTE: Impacted Soil	QUANTITY: De CU. yets.
FACILITY CONTACT:	
Date: 11-16-19	Signature of Contact: Joe Life (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	river): TRUCK M78 JR
Date://-20-19	Signature Driver: Jem Henn
DĪSPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by RECEIVERONMENT SOLUTIO Permian Basin	BE TAL NS	4/2020 2:00	Customer Ordered b AFE #: PO #: Manifest #	ustomer #: CRI2190 rdered by: SHELDON HITCHCOCK FE #: O #: anifest #: 12 lanif. Date: 11/20/2019 auler: MCNABB PARTNERS river JR ruck # 78 ard #			<	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-10799 O6UJ9A00 11/20/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NW	LING	e 160 of 343
Facility: CRI											
Product / Serv	vice	S General St.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	517	1.7527.20	Q	uantity U	nits		515 18 19	1134 J. 2 18
Contaminated	I Soil (RC	RA Exemp	t)				20.00	yards			1
	Cell	рН	CI C	ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 (0.00	0						
Generator Cer I hereby certify			and the second se		and the second se	ery Act (R	CRA) and	the US Enviro	onmental Prot	tection Ag	ency's July

1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 13

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	OUAN

QUANTITY:

D.cu. yds

FACILITY CONTACT:

Date:	11-20-19	Signature of Contact: (Agent for ConocoPhillips)	ty m-or
NAME	OF TRANSPORT	ER (Driver):	
Date:	11-20-19	Signature Driver:	Fraim

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:	Representative
	Signature

Received by OCD: 2/24/2020 2:00				ner #: C d by: J st #: 1 Date: 1 : W U # 8	OE TYLER 3 1/20/2019 ICNABB PAR IRIEL			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		LING	ge 162 of 343	
Facility: CRI												
Product / Service Quantity Units												
Contaminated	Soil (R	CRA Exem	npt)				20.00	yards				
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis.	50/51	0.00	0.00	0.00	0							
Generator Ce I hereby certify 1988 regulatory X RCRA Exer RCRA Non characteristics e amended. The f MSDS Info Driver/ Agent	that accor determina mpt: Oil F -Exempt: stablished following rmation	ding to the ation, the ab ield wastes Oil field wa in RCRA r documentat RCRA	Resource C ove descril generated (aste which i regulations, ion is attac	Conservat bed waste from oil a is non-ha 40 CFR hed to de	ion and Recove e is: and gas explora zardous that do 261.21-261.24 c monstrate the a nalysisP	ation and p bes not exc or listed ha above-desc rocess Kn	roduction ceed the mi azardous w cribed was	operations and nimum standar vaste as defined te is non-hazar Other (Pro	are not mixe ds for waste l in 40 CFR, j dous. (Check	d with nor hazardous part 261, si the approp	n-exempt wast by ubpart D, as priate items):	
Customer Ap	proval	18 36 1	100012	and and the		1. 19 19 1	0		1941 5 198	N. Martin	11/2/14/20	
				THIS	IS NOT		VOIC	E!				
Approved By:						Di	ate:					

MANIFEST # _/4

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:

ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCI Impacto	RIPTION OF WASTE:	QUANTITY: 18 yours /
FACIL	JITY CONTACT:	
Date:	11-21-19	Signature of Contact: Joe tob CIA he in the internet of ConocoPhillips
NAME	OF TRANSPORTER (D)river):
Date:	11-21-19	Signature Driver: Clas Suma
DISPC	SAL SITE:	
R360 P.O. Bo Hobbs,	ox 388 New Mexico 88241	
Date:	11/21/19	Representative Mulmun Signature

Received by OCD: 2/24/2020 2:00:			Custome Custome Ordered AFE #: PO #: Manifest Manif. Da Hauler: Driver Truck # Card # Job Ref #	r #: (by: #: ate: (CONOCOPHILL CRI2190 JENNI FORTUN Clast Mar 14 11/21/2019 MCNABB PART CLEO W31	ATO TT		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1080 O6UJ9A0 11/21/20 CONOCO 999908 JAMES A BATTER NON-DRI EDDY (N	DO09Z1 19 DPHILLIPS Y	e 164 of 343
Facility: CRI											
Product / Serv	vice	W Paral			States and	Q	uantity U	nits	1 Sala Sala		
Contaminated	I Soil (RC	RA Exemp	ot)		18.00 yards						
Lab Analysis:	Cell 50/51	рН 0.00	<u>CI (</u> 0.00	Cond. 0.00		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
1988 regulatory X RCRA Exer _ RCRA Non characteristics e amended. The f	that accord determinat npt: Oil Fi -Exempt: C stablished following d	ing to the Ro ion, the abor eld wastes gr Dil field wast in RCRA reg ocumentatio	esource Con ve describec enerated fro te which is r gulations, 40 n is attached	serva l wast m oil ion-ha) CFR d to d	tion and Recover	on and p s not exc listed ha	roduction of eed the min azardous w cribed wast	operations and nimum standar aste as defined e is non-hazaro	are not mix ds for waste in 40 CFR lous. (Chec	ed with nor hazardous part 261, so k the appro	n-exempt wast by ubpart D, as priate items):

		ent		

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20
FACILITY CONTACT:	
Date: 1020-09	Signature of Contact: (Ag ent for ConocoPhillips)
NAME OF TRANSPORTER (D	Driver):
Date:	Signature Driver: Jum Raz
DISPOSAL SITE:	m32
R360	
P.O. Box 388	
Hobbs, New Mexico 88241	
Date: 11/21	Representative Signature
-	

Received by (RECEIVER ENVIRONMENT SOLUTION Permian Basin		4/2020 2:00:	Customer	#: CRI y: JEN :: 15 :e: 11/2	NI FORTU 1/2019 NABB PAR MER	NATO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		09Z1 HILLIPS	e 166 of 343
Facility: CRI											
Product / Serv	ice	A CLOSE	1. J. 25. 7	Star 1	1 Start	Q	antity U	nits	17 3913	1	
Contaminated	Soil (RC	RA Exempt	t)				20.00	yards			
	Cell			ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00 (0.00 0	00.00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

<u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	1000
Customer Approval		Contraction of the
	THIS IS NOT AN INVOICE!	

Approved By:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050 **DESCRIPTION OF WASTE:** QUANTITY: Impacted Soil FACILITY CONTACT: 11-21-19 Signature of Contact: Date: (Agent for ConocoPhillips) NAME OF TRANSPORTER (Driver): Date: Signature Driver: **DISPOSAL SITE:** R360 P.O. Box 388 Hobbs, New Mexico 88241 Date: Representative

Signature

Received by OCD: 2/24/2020 2:00	Customer #:			Ticket #: Bid #: Date: Generator: Generator #:	700-1080224 Page 168 of 343 O6UJ9A0009Z1 11/21/2019 CONOCOPHILLIPS
ENVIRONMENTAL SOLUTIONS Permian Basin	Manifest #: Manif. Date: Hauler: Driver Truck #	16 11/21/2019 MCNABB PARTNERS HUMBER 32		Well Ser. #: Well Name: Well #: Field: Field #:	999908 JAMES A BATTERY
	Card # Job Ref #			Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI					
Product / Service	Charles and the	Q	uantity U	Inits	and the second second second

riouuci' Service					Carlo Carlo	4	uantity On	13		- And Decas	UNDER MILES - T	
Contaminated	mpt)		18.00 yards									
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis.	50/51	0.00	0.00	0.00	0	-	and the second					

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X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
______MSDS Information _____RCRA Hazardous Waste Analysis ______Process Knowledge______Other (Provide description above)

Driver/ Agent Signature	R360 Representatives in ature
Customer Approval	
	THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:	
ConocoPhillips Co.	
James A-1 Battery	
Unit Letter J, Section 2, Township 22 South, Range 30 East	
Eddy County, New Mexico	

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF	WASTE:
Impacted Soil		

QUANTITY: 18

Cie	Yels.
u.	101-

FACILITY CONTACT:

Date:	11-2	91-19	ľ
-------	------	-------	---

Signature of Contact:	te te
(Agent for ConocoPhill	ips)

NAME OF TRANSPORTER (Driver):

Date	11.2	1-19	
Date.			

Signature Driver: Clas Sam

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

11/21 Date: Representative Signature

Received by OCD: 2/24/ RB366 ENVIRONMENTAL SOLUTIONS Permian Basin	Ordered AFE #: PO #: Manifest Manif. D			17			700-108029 06UJ9A00 11/21/2019 CONOCOF 999908 JAMES A BATTERY NON-DRILL EDDY (NM	09Z1 PHILLIPS	e 170 of 343
Facility: CRI									
Product / Service	(A) The State	N PARTAN		Qı	antity U	nits	Pris Princip	2 July 2 h	C. S. Sterry
Contaminated Soil (RCRA Exempt) 18.00 yards									
	0.00 0.00	Cond. 0.00	%Solids 0	TDS	PCI/GM	MR/HR 3.00	H2S	% Oil	Weight
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)									
Driver/ Agent Signature			R360 R	tepresen	tative Si	gnature		N. N. M. A.	
Customer Approval		THIS	IS NOT	AN IN	IVOIC	E!			

Approved By:

Date:

1

MANIFEST # 18

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: *Impacted Soil*

QUANTITY:

B Cu.yds

FACILITY CONTACT:

Date: 11-21-19	Signature of Contact: (Ag ent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver):
Date:	Signature Driver: Junt Id
DISPOSAL SITE:	5
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by	OCD · 2/	24/2020 2.1	0.07 PM	mor	CONOCOPHIL			Ticket #:	700-1080	300 Pag	e 172 of 343	
Received by	UCD. 2/	///2020 2.0			CRI2190	LIFO		Bid #:	O6UJ9A0009Z1			
		6			JOE TYLER			Date:	11/21/201	and the second se		
AFE #:					Generator:		CONOCOPHILLIPS					
			PO #:					Generator #:				
ENVIRONMEN	TAL	and an	Manife	est #:	NA			Well Ser. #:	999908			
SOLUTIONS Manif. D			11/21/2019			Well Name:	JAMES A					
			MCNABB PAR	TNERS		Well #:	BATTERY					
Permian Basin		Driver		HUMBER			Field:					
			Truck	#	32			Field #:				
Card #					Rig:	NON-DRILLING EDDY (NM)						
	Job Ref #			ef#	Cou				County			
Facility: CRI												
Product / Serv	vice			12.20		Q	uantity U	nits	1181291	1000	11-22	
Contaminated	I Soil (R	CRA Exer	npt)				18.00	yards				
	Cell	pН	CI	Cond	l. %Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight	
Lab Analysis.	50/51	0.00	0.00	0.0	0 0							
Generator Ce	rtificatio	n Statem	ent of Wa	eto Sta	tue						No. of Concession, Name	
					ation and Recove	mu A at (D	CDA) and	the US Envir	onmontal Dr.	otection An	anev's July	
i nereby certify	inai acco	rung to the	Resource	Conserv	ation and Recove	ery Act (N	CICKA) and	the US Enviro	Sinnental I D	occuron Ag	chey's July	

1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_____MSDS Information _____RCRA Hazardous Waste Analysis _____ProcessKnowled s _____Other (Provide description above)

Driver/ Agent Signature	R360 Rep resentative Sign ature
Customer Approval	
~	THIS IS NOT AN INVOICE!
Approved By:	Date:

MANIFEST # 19

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO.No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 18 Cu. Eds.
FACILITY CONTACT:	
Date: 11-27-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	river):
Date: 11-22.19	Signature Driver: Chevoleum
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

RE			Customer #:	ner #: CRI2190 d by: JOE TYLER st #: 19 Date: 11/22/2019 MCNABB PARTNEI CLEO # 31				Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0009Z1 11/22/2019 CONOCOPHILLIPS		ige 174 of 343
Facility: CRI											
Product / Serv	vice	14 mg	1994 F-5167			Qı	antity U	nits	Pro Interne	1213	Provent and
Contaminated	Soil (R	CRA Exemp	t)				18.00	yards			
	Cell	pН	CI Cor	d. %	6Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0.0)0	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signa ture	and a second and the second of the second
Customer Approval		SUN AVEL & AM

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # \mathcal{D}

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips** Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

18 Cu. Yds. QUANTITY:

FACILITY CONTACT:

Date: 11-22-19	Signature of Contact: Jee Jefe (Agent for ConocoPhillips)
NAME OF TRANSPORT	FER (Driver):
Date:	Signature Driver: Lune Rd3

NA	ME	OF	TRA	NSP	ORT	ER	(Driver):
----	----	----	-----	-----	-----	----	---------	----

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative V Signature

M32 Dump Truck

Received by C RCS ENVIRONMENTA SOLUTION Permian Basin			Customer # Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	20 11/22	TYLER 2/2019 ABB PART			Well #: Field: Field #: Rig:		.ING	ge 176 of 343
Facility: CRI											
Product / Servi	ce			2.02	agaMe i	Qu	antity U	nits		1.24	1 6 108
Contaminated	Soil (RC	RA Exempt	:)				18.00	/ards			
_	Cell	•	CI Co	nd. %	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00 (0.00 0.	00	0						

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X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

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Driver/ Agent Signatu	re
-----------------------	----

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery -- RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY: 20 Cu. Yds.

FACILITY	CONTACT:
----------	----------

Date: 11-22-69	Signature of Contact: The Type (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Dr	iver);
Date: 11-22-K	Signature Driver: 1. M-81
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative M 112219

Received by OCD: 2/24/2020 2:00.	CONOCOPHILLIPS CRI2190 JOE TYLER 21 11/22/2019 MCNABB PARTNERS URIEL M81			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	Bid #:O6UJ9A0009Z1Date:11/22/2019Generator:CONOCOPHILLIPSGenerator #:999908Well Ser. #:999908Well Name:JAMES AWell #:BATTERYField:Field #:Rig:NON-DRILLING			
Facility: CRI								
Product / Service	2		Qu	antity U	nits	25 2 3 3		
Contaminated Soil (RCRA Exemp			20.00	yards				
Cell pH Lab Analysis: 50/51 0.00	CI Con 0.00 0.0		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	The train and	R360 Representative Signature	m
			<u> </u>
Customer Approval	1997 - 1997 - 1998 -		

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: *Impacted Soil*

QUANTITY: 20 Cu. Yds.

FACILITY CONTACT:

Date: 11-77-19	Signature of Contact: For Cyler-
NAME OF TRANSPORTER (Dri	iver):
Date://- 22-19	Signature Driver The Andrew TRUCK # M 80
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative SM 11/22/19

Received by OCD: 2/24/2020 2:00:07 PMomer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #			r#: C by: J #: 2 ite: 1 M A N	CONOCOPHILLIPS CRI2190 JOE TYLER 22 11/22/2019 MCNABB PARTNERS ACIE M80			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County				
Facility: CRI											
Product / Serv	vice		and all the	1	Sarah States La	Q	uantity U	nits	A State	1	a ser alle
Contaminated	I Soil (RC	RA Exemp	ot)				20.00	yards			
	Cell	рН	CI C	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Ce	rtification	n Statemen	t of Waste	Stat	us				e include	Nerres	19 - 3 - 1 - P
I hereby certify	that accord	ling to the R	esource Con	servat	ion and Recove	ry Act (R	CRA) and	the US Enviro	onmental Prot	tection Ag	ency's July

1988 regulatory determination, the above described waste is:

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	01.1
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 18 Cu. Yds.
FACILITY CONTACT:	
Date: /1-2249	Signature of Contact: Joe Tyle
NAME OF TRANSPORTER (I	Driver):
Date: 11-22-19	Signature Driver: Cha Lan
DISPOSAL SITE:	
R360 P.O. Bōx 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by RRG ENVIRONMENT SOLUTIO Permian Basin	BE	24/2020 2:	Custo Order AFE # PO #: Manife	mer #: C ed by: J est #: 2 Date: 1 r: M f # 3	CONOCOPHIL CRI2190 OE TYLER 3 1/22/2019 MCNABB PAR CLEO 1		-	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1080 O6UJ9A0 11/22/201 CONOCC 999908 JAMES A BATTERY NON-DRI EDDY (NI	009Z1 9 PHILLIPS	ge 182 of 343
Facility: CRI											
Product / Serv	ice	No inter	1.5.5		AL THE A	Q	uantity. U	nits		and some	Street Street
Contaminated	Soil (RO	CRA Exen	npt)				18.00	yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						
	hat accord determina npt: Oil F Exempt: stablished ollowing o	ding to the tion, the al ield wastes Oil field w in RCRA documenta	Resource pove descr generated aste which regulations	Conservat ibed waste from oil is non-ha s, 40 CFR ched to de	tion and Recove e is: and gas explora zardous that do 261.21-261.24 c emonstrate the a	tion and p es not exe r listed h bove-des	production ceed the mi azardous w	operations and inimum standar vaste as defined te is non-hazar	are not mix ds for waste l in 40 CFR,	ed with nor hazardous part 261, s k the appro	n-exempt wast by ubpart D, as priate items):

Driver/ Agent Signature	R360 Rep resertatives ignature
Customer Approval	C
	THIS IS NOT AN INVOICE!

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

MANIFEST # _____4

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 11-22-19	Signature of Contact: Je Tyle
NAME OF TRANSPORTER (D	Priver): TRUCK MY 78 JR
Date: 11-77-19	Signature Driver: Almore Heydin
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	÷
Date:	Representative Signature

Received by PRC ENVIRONMENT SOLUTIO Permian Basin	BE FAL NS		Custor Ordere AFE # PO #: Manife	mer #: (ed by: : : Date: 7 : : : : : : : : : : : : : : : : : :	CONOCOPHIL CRI2190 JOE TYLER 11/22/2019 MCNABB PAR JR 78			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1080 O6UJ9A0 11/22/201 CONOCC 999908 JAMES A BATTERY NON-DRI EDDY (N	009Z1 9 PHILLIPS /	ge 184 of 343
Facility: CRI											
Product / Serv	vice	S. M. S. S.	10-01	Howevery)		Q	uantity U	nits			LAN X. N
Contaminated	Soil (R	CRA Exem	pt)				-78.00	varda- 20	YOS		
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Cer	rtificatio	n Stateme	nt of Wa	ste Stat	us		10000000000	Contraction of		0.0	A CARLES

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY: 20 Cu. Yds.

FAC	CILIT	Y CO	NTA	CT:
-----	-------	------	-----	-----

Date:	11-22-69	Signature of Contact: (Agent for ConocoPhillips)
NAME	OF TRANSPORTI	ER (Driver):
Date:	11-22-19	Signature Driver: M-81
DISPOS	SAL SITE:	
R360		
P.O. Bo.	x 388	
Hobbs,	New Mexico 88241	
Date:		Representative MILL2219

Received by RRG ENVIRONMENT SOLUTION Permian Basin	BE NS		Customer # Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	25 11/22	TYLER 2/2019 IABB PAR			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-108059 O6UJ9A000 11/22/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	D9Z1 HILLIPS	re 186 of 343
Facility: CRI											
Product / Serv	vice		N. C. KIN		Sector S	Q	uantity U	nits	1.4.9	1232	No sector
Contaminated	Soil (RC	CRA Exemp	t)				20.00	yards			
	Cell	pН	CI Cor	nd.	%Solids	TDS	PCI/GN	1 MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0.0	00	0						
Generator Cen I hereby certify t	hat accord	ding to the Re	esource Conser	vation		ery Act (R	CRA) and	the US Enviro	onmental Prote	ection Ag	ency's July

1988 regulatory determination, the above described waste is:

<u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	<u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

ry: 18 Cu. Yds.

FACILITY CONTACT:

Date: 7	1-22-19
---------	---------

Signature of Contact: (Agent for ConocoPhillips)

the 31

NAME OF TRANSPORTER (Driver):

	Signature Driver: Luny Rdz	11
E:	M32 DumpTR	Jele

DISPOSAL SITE:

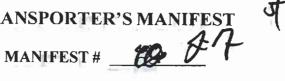
Date:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date: Representative Signature	
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Received by OCD: 2/24/2020 2:00:			Custo Order AFE # PO #: Manife	mer #: (ed by: ~ t: est #: 2 . Date: 1 r: N f: C # N	CONOCOPHIL CRI2190 JOE TYLER 26 11/22/2019 MCNABB PAR GUMMER M32			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well %: Field: Field #: Rig: County		Z1 ILLIPS	ge 188 of 343
Facility: CRI						6	¥.				
Product / Ser	vice	S.B.	1000	1122-1		Q	uantity U	nits	State States	120	
Contaminated	d Soil (RC	CRA Exem	ipt)				18.00	yards			
	Cell	рH	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S 9	6 Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
RCRA Non characteristics e amended. The t	that accord determina mpt: Oil F a-Exempt: established following ormation	ding to the l ttion, the ab ield wastes Oil field wa in RCRA r documentat RCRA	Resource ove descr generated iste which egulations ion is atta	Conserva ibed wast from oil is non-ha s, 40 CFR ched to do	tion and Recover e is: and gas explora azardous that do 261.21-261.24 (emonstrate the a Analysis _ P	tion and p bes not exc or listed ha bove-desc rocess Kno	roduction reed the mi azardous w cribed was	operations and nimum standar vaste as defined te is non-hazaro Other (Pro	are not mixed v ds for waste haz in 40 CFR, par	vith nor ardous 261, si approp	n-exempt wast by ubpart D, as priate items):
Customer Ap	proval	Collige Days	Sur - A	2 2 SV		S-MAT		ALC: NO DE LA COMPANY		44.7	10000
				THIS	S IS NOT	AN IN		E!			
Approved By:						Da	ate:				

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SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY: 20 Cu. Yds.

N

FACILITY CONTACT:

Date: 11-17-19	Signature of Contact: Joe (Agent for ConocoPhillips)	Coler
NAME OF TRANSPORTER	R (Driver):	
Date://- 22-19	Signature Drive An Manfung	TRUCK # M 80

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:	Representative 5M	11/22/19

Received by OCD: 2/24/2020 2:00:07 PM, Custor Ordere AFE # PO #: Manife Manif. Hauler Driver Truck # Custor Ordere AFE # PO #: Manife Manif. Hauler Driver Truck # Custor				er #: by: : #: ate:	CONOCOPHIL CRI2190 JOE TYLER 27 11/22/2019 MCNABB PAR ACIE M80	6		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-10806 O6UJ9A00 11/22/2019 CONOCOF 999908 JAMES A BATTERY NON-DRIL EDDY (NM	09Z1) PHILLIPS	re 190 of 343
Facility: CRI											
Product / Serv	vice	Warry Stilles	2.2.	- /	1324 - 18 - 18 - 18 - 18 - 18 - 18 - 18 - 1	Q	uantity U	nits	12 12 M	100	a franciska
Contaminated	Soil (RC	RA Exemp	ot)				20.00	/ards			
	Cell	рН	CI	Cond	d. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.0	0 0						
1988 regulatory X RCRA Exer _ RCRA Non- characteristics es amended. The f	that accord determina npt: Oil Fi Exempt: 6 stablished following o	ling to the R tion, the abo eld wastes g Oil field was in RCRA re locumentatio	esource Co ve describe enerated fr te which is gulations, 4 on is attache	nserv od wa om oi non-l 0 CF ed to	ation and Recove	tion and p es not exc r listed ha bove-desc	production beed the mi azardous w cribed wast	operations and nimum standar aste as defined e is non-hazard	are not mixe ds for waste in 40 CFR, j lous. (Check	d with noi hazardous bart 261, s the appro	n-exempt wast by ubpart D, as priate items):

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

	22
N	ANIFEST #
SHIPPING FACILITY NAME & AD	DRESS: GL Account No: 707000 W85 Element: WAO.000.7081.00.RM
Company: Conoco Phillips Co. Address: 935 N. Eldridge PLog, Houston, Project Lead: Jenni Fortanoto	
LOCATION OF MATERIAL:	
Location: James A-1 Battery - RMR Pro Company: Conco Phillips	ject
s <u>2</u>	22 S R 30 E
Lea County, New Mexico	
TRANSPORTER NAME & ADDRE	ESS:
McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240	
DESCRIPTION OF WASTE:	M. 79 End
Impacted Soil	Quantity: 20 Cu. Yels.
FACILITY CONTACT:	
Date: 11-22-19	Contact Signature: (Agent for ConocoPhillips)
NAME OF TRANSPORTER: (Drive	er) Josh
Date: 1/2219	Driver Signature:
DISPOSAL SITE:	
Name of Disposal: Address:	
Address: Date:	Representative SM Signature:

			omer#:C red by:J *: est#:2 .Date:1 .r: N - J # N # N	CONOCOPHIL RI2190 OE TYLER 8 1/22/2019 1CNABB PAR OSH 179			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		UD 009Z1 19 DPHILLIPS Y	re 192 of 343	
Facility: CRI											
Product / Serv	vice	ANY IN		1. 34 1. 17. 21	PARA	Q	uantity U	nits	With Station	1.01.3%	1.1.1.2
Contaminated	Soil (R	CRA Exer	npt)				20.00	yards			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Cer I hereby certify t 1988 regulatory X RCRA Exer	that accor determin npt: Oil F	rding to the ation, the a field wastes	Resource bove descr s generated	Conservat ibed waste from oil a	ion and Recove e is:	tion and p	production	operations and	are not mix	ed with nor	n-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	\frown
		An
Customer Approval		

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 17

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: 035 N. Eldridge PKWy, Houston Tx 77079 Project Lead: Jenni Fortunati

22

LOCATION OF MATERIAL:

Location: Janes A- (Company:

s 2

R 30 E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20yds

FACILITY CONTACT:

Date:

"/25/19

Contact Signature: (Agent for ConocoPhillips)

Place & Clint Meritt

NAME OF TRANSPORTER: (Driver)

Date: 11 2519

Driver Signature:

DISPOSAL SITE: Name of Disposal: Address: Date: 11-25

Representative Signature:



m79

Received by OCD: 2/24/2020 2:00: RECEIVER SOLUTIONS Permian Basin	Customer #:	CRI2190 CLINT MERIT 17 11/25/2019	CLINT MERIT 17 11/25/2019 MCNABB PARTNERS JOSH			700-10814 O6UJ9A00 11/25/2019 CONOCOI 999908 JAMES A BATTERY NON-DRIL EDDY (NM	009Z1 9 PHILLIPS	: 194 of 343
Facility: CRI								
Product / Service			Q	uantity U	nits	A. 175 1423	Carles S	and the state
Contaminated Soil (RCRA Exemp	ot)			20.00	yards			
Cell pH Lab Analysis. 20 0.00	Cl Cor 0.00 0.0	1.1.1.2	TDS	PCI/GN	1 MR/HR	H2S	% Oil	Weight

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis - Process K nowledge - Other (Provide description above)

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	(\mathcal{A})
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 18

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: 935 N. Eldrid Project Lead: Scnni Fortu:	ge PKing, Houston Tx 77075
LOCATION OF MATERIAL:	
Location: Sames A-1 Company:	
s_2T_27	R 30E
Lea County, New Mexico	
TRANSPORTER NAME & ADDRES	SS:
McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240	
DESCRIPTION OF WASTE:	
Impacted Soil	Quantity: 20 yas
FACILITY CONTACT:	
Date:	Contact Signature: (Agent for ConocoPhillips) Client Merriff
NAME OF TRANSPORTER: (Driver	1) tRICH 1778 FR
Date: 11-25-19	Driver Signature: How Hellow
DISPOSAL SITE:	
Name of Disposal: Address: Date:	Representative HMQAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA

			Custome Ordered I AFE #: PO #: Manifest :	Customer #: CRI2190 Ordered by: CLINT MERR AFE #: PO #: Manifest #: 18 Manif. Date: 11/25/2019 Hauler: MCNABB PA Driver JR Truck # M78 Card #		ITT		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	Bid #:O6UJ9A0009Z1Date:11/25/2019Generator:CONOCOPHILLIPSGenerator #:999908Well Ser. #:999908Well Name:JAMES AWell #:BATTERYField:Field #:Rig:NON-DRILLING		e 196 of 343
Facility: CRI											
Product / Serv	ice	47 5 5 1	121 - 21	1.5	Quantity Ur			Inits			19.19
Contaminated Soil (RCRA Exempt)					20.00	yards					
Cell pH Cl Lab Analysis: 50/51 0.00 0.00				Cond. 0.00	%Solids 0	TDS	PCI/GM	I MR/HR	H2S	% Oil	Weight

Generator Certification Statement of Waste Status

l hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	
	THIS IS NOT AN INVOICE!
Approved By:	Date:

MANIFEST # 19

SHIPPING FACILITY NAME &	ADDRESS:
Company: COP	
Address:	
Project Lead: Jenni Fortuned	d a
	~
LOCATION OF MATERIAL:	
Location: Junes A-1	
Company:	
ST_	R
Lea County, New Mexico	
TRANSPORTER NAME & ADD	RESS:
McNabb Partners	
4008 N. Grimes #270	
Hobbs, NM 88240	
DESCRIPTION OF WASTE:	
Impacted Soil	Quantity: 20 yals
FACILITY CONTACT:	
Date:	Contact Signature:
	(Agent for ConocoPhillins)
11/25/19	(Agent for ConocoPhillips) Chart Merritt
NAME OF TRANSPORTER: (D	river)
Date:	Driver Signature:
11-25-19	Driver Signature: An Angen Teyer M80
1 23.11	Mar Mapling Eller 11100
DISPOSAL SITE:	4
Name of Disposal:	\frown
Address:	
Date: 11-25-1	G Representative
1001	Signature:

. Released to Imaging: 6/17/2021 3:28:50 PM

Received by OCD: 2/24/2020 2:00: RECEIVER SOLUTIONS Permian Basin			Custo Order AFE # PO #: Manif Manif Haule Driver Truck Card	Customer: CONOCOP Customer #: CRI2190 Ordered by: CLINT MER AFE #: PO #: Manifest #: 19 Manif. Date: 11/25/2019 Hauler: MCNABB P Driver ACIE Truck # M80 Card # Job Ref #		т		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1081460- Page OGUJ9A0009Z1 11/25/2019 CONOCOPHILLIPS 999908 JAMES A BATTERY NON-DRILLING EDDY (NM)		
Facility: CRI											
Product / Serv	/ice		Contraction of the	32.03	S. S. Horsen	Q	uantity U	nits	and the real of	1 in star	Ser State
Contaminated	l Soil (R	CRA Exem	pt)				20.00	yards			
	Cell	рH	CI	Cond	. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
			0.00	0						<u>.</u>	
Generator Cer I hereby certify 1988 regulatory	that accor	ding to the I	Resource	Conserva	tion and Recove	ery Act (R	CRA) and	the US Enviro	nmental Pro	otection Ag	ency's July

<u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste <u>RCRA Non-Exempt</u>: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 <u>MSDS Information</u> RCRA Hazardous Waste Analysis <u>Process Knowledge</u> Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 20

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Whillips Address: Project Lead: Jeant Senni Fortunalo

T.

LOCATION OF MATERIAL:

Location: James A-1 Company: Comoco Phillips

S

R

Lea Gounty, New Mexico, Eddy

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20yrds

FACILITY CONTACT:

Date:

11/25/19

Contact Signature: (Agent for ConocoPhillips) Clint Keritt

NAME OF TRANSPORTER: (Driver)

Date: 112519

Driver Signature:

DISPOSAL SITE:

Name of Disposal: R360 Address: Date:

Representative Signature:

Received by OCD: 2/24/2020 2:00	Customer #:	CONOCOPHILLIPS CRi2190 CLINT MERNITT 20 11/25/2019 MCNABB PARTNER JOSH M79	E () () () () () () () () () () () () ()	Ticket #: Bid #: Date: Generator: Generator #: Vell Ser. #: Vell Name: Vell #: Field: Field #: Rig: County	700-1081561 O6UJ9A0009 11/25/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 IILLIPS	e 200 of 343
Facility: CRI							
Product / Service	21 No.		Quantity Un	its		34.1	
Contaminated Soil (RCRA Exempt)			20.00 ya	ards			
Cell pH Lab Analysis: 50/51 0.00	d. %Solids TD 0 0	S PCI/GM	MR/HR	H2S	% Oil	Weight	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

MANIFEST # 21

SHIPPING FACILITY NAME & ADDRESS:

Company: Conore thirty Address: Project Lead: Jeni Formado

LOCATION OF MATERIAL:

Location: James A-1 Company: Consico

S

R_____

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

Т

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20 yasuls

FACILITY CONTACT:

Date:

11/25/1

Contact Signature: (Agent for ConocoPhillips)

MOPHIllips) Clint Meritt

NAME OF TRANSPORTER: (Driver) HUCK Driver Signature: Hendie Heredin Date: 11-95-19

DISPOSAL SITE:

Name of Disposal: R360 Address: Date:

Representative Signature:

Received by OCD: 2/24/2020 2:00		0:02 PM CONOCOPHILLIPS Customer #: CRI2190 Ordered by: CLINT MERITT AFE #: PO #: Manifest #: 21 Manif. Date: 11/25/2019 Hauler: MCNABB PARTNERS Driver JR Truck # M78 Card # Job Ref #				Ticket #:700-1081566Page 202 of 34Bid #:O6UJ9A0009Z1Date:11/25/2019Generator:CONOCOPHILLIPSGenerator #:Well Ser. #:Well Ser. #:999908Well Name:JAMES AWell #:BATTERYField:Field #:Rig:NON-DRILLINGCountyEDDY (NM)					
Facility: CRI											
Product / Serv	vice	1941	1.2.2.4	100	Carry Carry of	Q	uantity U	nits	1. S. 1. 2	1-2-1-1	Per la la
Contaminated	I Soil (RC	RA Exem	ot)				20.00	yards			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						
Generator Cer		and the second se	and the second sec			12150					Water Start
I hereby certify t 1988 regulatory X RCRA Exen RCRA Non- characteristics es amended. The f MSDS Infor	determina npt: Oil Fi -Exempt: 0 stablished ollowing d	tion, the abo eld wastes g Oil field was in RCRA re locumentatio	ve describe enerated fr te which is gulations, 4 on is attach	ed waste i om oil ar non-haza 40 CFR 2 ed to den	is: ad gas explora ardous that do 61.21-261.24 c nonstrate the a	tion and p es not exc or listed ha bove-desc	roduction eed the m azardous w cribed was	operations and inimum standar vaste as definec te is non-hazar	are not mixed rds for waste h l in 40 CFR, p dous. (Check	d with nor nazardous part 261, s the appro	n-exempt wast- by ubpart D, as priate items):
Driver/ Agent		e			R360 F	Represer	itative Si	gnature	Sr	1	

THIS IS NOT AN INVOICE!

Approved By:

	TRANSPORTER'S MANIFEST
	MANIFEST # 22
SHIPPING FACILITY NAME	& ADDRESS:
Company: COP Address: Project Lead: Jen: Forth.	rado
LOCATION OF MATERIAL:	
Location: Jaces A-(Company:	
S	T R
Lea County, New Mexico	
TRANSPORTER NAME & A	DDRESS:
McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240	
DESCRIPTION OF WASTE:	
Impacted Soil	Quantity: 20yds
FACILITY CONTACT:	
Date: "/25/19	Contact Signature: (Agent for ConocoPhillips)
NAME OF TRANSPORTER	
Date: 11-25-19	Driver Signature: Min Mayling Truck # M80
DISPOSAL SITE:	
Name of Disposal: Address: Date:	-19 Representative Signature:

Received by OCD: 2/24/2020 2:00 RECEIVERONMENTAL SOLUTIONS Permian Basin		Customer a	#: Cf r: Cl 22 e: 11 M ¹ A0	CONOCOPHILLIPS CRI2190 CLINT MERRITT 22 11/25/2019 MCNABB PARTNERS ACUE M80			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-10815 O6UJ9A00 11/25/2019 CONOCOI 999908 JAMES A BATTERY NON-DRIL EDDY (NM)0921 9 PHILLIPS	e 204 of 343	
Facility: CRI											
Product / Ser	vice		Profil also set			Q	uantity U	nits	10 (Ha 19)	AL AND AND	of all strain
Contaminated Soil (RCRA Exempt)						20.00	yards				
	Cell	pН		ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis	50/51	0.00	0.00 0	.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 26 l, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Weste Analysis - Process Knowledge - Other (Provide description above)

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	
	THIS IS NOT AN INVOICE!
Approved By:	Date:

MANIFEST # 35

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. yds.
FACILITY CONTACT:	
Date: 11-25-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	Priver):
Date: 11-25-15	Signature Driver: M-81
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative M 1125/19

Received by Received by ENVIRONMENT SOLUTION Permian Basir	BE FAL NS	24/2020 2:00:	07 PM mer: Customer # Ordered by: AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	: CRI2 JOE 35 : 11/2	TYLER 5/2019 IABB PART			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1081630 O6UJ9A0009 11/25/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 IILLIPS	<i>ge 206 of 343</i>
Facility: CRI											
Product / Serv	rice				100.000	Qu	antity U	nits	1 10 6 7 7 8	1000	1 1 2 M
Contaminated	Soil (RC	CRA Exempt	t)				20.00	yards			
	Cell	pН	CI Coi	nd.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 0.	00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	J.
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 36

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY:	20 cm Ede
FACILITY CONTACT:		
Date: $f/-25-19$ (4)	Signature of Cont Agent for ConocoP	1
NAME OF TRANSPORTER (Dri	ver):	A C VSP
Date:1/2519	Signature Driver:	DE-
DISPOSAL SITE:		
R360		
P.O. Box 388 Hobbs, New Mexico 88241		\frown
Date: 11-25-19	Representative Signature	2

Received by C	BE	4/2020 2:0	Custor Custor Ordere AFE #: PO #: Manife Manif. Hauler Driver Truck i Card # Job Re	ner #: C ed by: J st #: 3 Date: 1 : M J # M	CONOCOPHIL RI2190 OE TYLER 6 1/25/2019 ICNABB PAR OSH 179			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108163 O6UJ9A000 11/25/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM	D9Z1 PHILLIPS	e 208 of 343
Facility: CRI											
Product / Serv	vice		herei	Halfe un	an standy	Q	uantity U	nits	Sold State	0.10, 100	
Contaminated	Soil (R	CRA Exen	npt)				20.00	yards			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Cer I hereby certify 1988 regulatory X RCRA Exer _ RCRA Non characteristics e amended. The f _ MSDS Infor Driver/ Agent	that accor determina npt: Oil F -Exempt: stablished following rmation	ding to the ation, the ab ield wastes Oil field wa in RCRA i documentat RCRA	Resource C ove descri generated aste which regulations ion is attac	Conservat bed wasti from oil is non-ha , 40 CFR thed to de	tion and Recove e is: and gas explora izardous that do 261.21-261.24 of emonstrate the a analysisP	ation and p bes not exc or listed ha above-desc rocess Kn	roduction seed the mi azardous w cribed was	operations and inimum standar /aste as defined te is non-hazar Other (Pro	l are not mixed rds for waste l l in 40 CFR, p dous. (Check	d with nor nazardous bart 261, si the appro	n-exempt wast by ubpart D, as priate items):
Customer Ap	proval					0.555	163.55	_2	>	31.22	
				THIS	IS NOT	AN IN		E!			
Approved By:						Di	ate:				

MANIFEST # 37

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yels.
FACILITY CONTACT:	
Date: 11-25-19	Signature of Contact: Joe Tyle (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Dr	iver): TRUCK MTS JR
Date://- 85-19	Signature Driver: Agun Herin
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 11-24-19	Representative TMastine

Received by C RRC ENVIRONMENT SOLUTIO Permian Basin	BE TAL NS		Custome	er #: by: #: ate:	CONOCOPHIL CRI2190 JOE TAYLOR 37 11/25/2019 MCNABB PAR JR M78			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	.LING	210 of 343
Facility: CRI	Facility: CRI										
Product / Serv	vice	1.	a spania	8.5	AL VALCE M	Q	uantity U	nits	1212-14	01223	MILSEN.
Contaminated	Soil (RC	RA Exemp	t)				20.00	yards			
	Cell	рН	CI	Cond	. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						
Generator Cer	tification	1 Statement	of Waste	Stat	tus	- AL	1111	1.15-10.5 B	E TAT	199.90	Mar Andres

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Uds.
FACILITY CONTACT:	
Date: 11-2 5-11	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	
Date: 1/- 25-19	Signature Driver Maylerun Truck # M80
DISPOSAL SITE:	5 (
R360	
P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative M 11/25/19 Signature

Received by OCD: 2/24/2020 2:00: RECEIVED AND AND AND AND AND AND AND AND AND AN	<i>PM</i> omer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHIL CRI2190 JOE TYLER 38 11/25/2019 MCNABB PAR ACIE M80			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-108163 O6UJ9A00 11/25/2019 CONOCOF 999908 JAMES A BATTERY NON-DRIL EDDY (NM	09Z1 PHILLIPS	212 of 343
Facility: CRI								
Product / Service		and the second second	Q	uantity U	nits	Control and	PROVIN	
Contaminated Soil (RCRA Exemp	ot)			20.00	yards			
Cell pH Lab Analysis: 50/51 0.00	Cl Con 0.00 0.0		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	21.
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ____

De	142
30	10

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 18	Cu. 105. Dump
FACILITY CONTACT:		
Date: 11-26-19	Signature of Contact: (Agent for ConocoPhillips)	A
NAME OF TRANSPORTER (D	river):	
Date: 11-26-19	Signature Driver:	the Law
DISPOSAL SITE:		
R360		
P.O. Box 388		
Hobbs, New Mexico 88241	0	11 mm - 114
	()m	11/0/1
Date:	Representative	'
	Signature VI	- 11 mult

Received by RCC ENVIRONMENT SOLUTIO Permian Basin	B TAL NS			er #: by: #: ate:	CONOCOPHIL CRI2190 JOE TYLER 42 11/26/2019 MCNABB PAR CLEO M31			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1081938 O6UJ9A0009 11/26/2019 CONOCOPHI 999908 JAMES A BATTERY NON-DRILLIN EDDY (NM)	Z1 LLIPS	ge 214 of 343
Facility: CRI											
Product / Serv	vice	1. 19 1. 2 1				Q	uantity U	nits	ALC: SAUD		
Contaminated Soil (RCRA Exempt)						18.00)	/ards				
	Cell	рН		Conc	I. %Solids	TDS	PCI/GM	MR/HR	H2S %	o Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00) 0						
1988 regulatory <u>X</u> RCRA Exen <u>RCRA Non-</u> characteristics es	hat accord determina npt: Oil Fi -Exempt: (stablished	ling to the R tion, the abo eld wastes g Oil field was in RCRA re	esource Cor we described enerated fro ite which is i gulations, 40	nserva 1 was m oi non-t 0 CFI	ation and Recove	tion and p es not exc or listed ha	roduction of the minimum of the mini	operations and nimum standar aste as defined	are not mixed w ds for waste haza in 40 CFR, part	ith nor irdous 261, si	exempt wast by ubpart D, as

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ A	gent	Signat	ure
-----------	------	--------	-----

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

MANIFEST

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: Project Lead Tustin

LOCATION OF MATERIAL:

Location: Sames A Batter Company: COP T 225

Ŝ

R_ 302

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

M-31 Dump

Impacted Soil

Quantity:

yards 18

FACILITY CONTACT:

Date: 11-26-19

Contact Signature: (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 11-26-19

Driver Signature:

DISPOSAL SITE:

Name of Disposal: Address: Date:

Representative SM Signature:

-

Received by RCG ENVIRONMENT SOLUTIO Permian Basin	BE	24/2020 2:00	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CRI21 JUST NA 11/26/	IN WRIG /2019 \BB PAR	ΗT		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-10818 O6UJ9A00 11/26/2019 CONOCOF 999908 JAMES A BATTERY NON-DRIL EDDY (NM	09Z1 PHILLIPS	ge 216 of 343
Facility: CRI											
Product / Serv	vice	6 11 4 11		1.518		QL	antity U	nits		- A - A	ALLYS OT
Contaminated Soil (RCRA Exempt)							18.00	yards			
Lab Analysis:	Cell 50/51	рН 0.00	Cl Con 0.00 0.0		6Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Cer I hereby certify t 1988 regulatory	hat accor determina	ding to the Re ation, the abov	source Conserv e described wa	vation and stellars							

<u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast <u>RCRA Non-Exempt</u>: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 <u>MSDS Information</u> <u>RCRA Hazardous Waste Analysis</u> <u>Process Knowledge</u> <u>Other (Provide description above)</u>

Driver/ Agent Signature	the second second second second	R360 Representative Signature	Alexand a
		Su	\
Customer Approval			

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______ 43

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 18 Cu. Yds.
FACILITY CONTACT:	· · · · · · · · · · · · · · · ·
Date: 11-26-K	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver):
Date:	Signature Driver: Sumer Rdy
DISPOSAL SITE:	MJ2-DumpTRuck
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by	BE ral NS		Custome	r #: by: #: ate:	CONOCOPHIL CRI2190 JUSTIN WRIG NA 11/26/2019 MCNABB PAR GUMER M32	НТ		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-10819 O6UJ9A00 11/26/2019 CONOCOF 999908 JAMES A BATTERY NON-DRIL EDDY (NM	29 09Z1 PHILLIPS	ge 218 of 343
Facility: CRI											
Product / Serv	rice			-	1152210	Qı	uantity U	nits		10100	and the second
Contaminated	Soil (RC	RA Exemp	ot)				18.00	yards			
Lab Analysis.	Cell 50/51	рН 0.00	CI (Cond		TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
1988 regulatory X RCRA Exen	hat accord determinat npt: Oil Fi Exempt: (stablished ollowing d	ling to the Re tion, the abored eld wastes gr Dil field was in RCRA rego ocumentatio	esource Con ve described enerated fro te which is r gulations, 40 n is attached	serva l was m oil ion-h) CFF d to d	ation and Recove	tion and p es not exc or listed ha bove-desc	roduction eed the mi zardous w ribed was	operations and inimum standar aste as defined te is non-hazarc	are not mixe ds for waste in 40 CFR, p lous. (Check	d with nor nazardous part 261, su the approp	e-exempt wast by ubpart D, as priate items):

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _

225

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: Project Lead: Susda

LOCATION OF MATERIAL:

Location: Journes & Battery Company: COP

S

R 30E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

14 100/5

FACILITY CONTACT:

Date:

11-26-19

Contact Signature: (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature: Jumer Kdz

DISPOSAL SITE:

Name of Disposal: Address: Date:

MJZ Dump TRUCK

Representative Signature: prin nez

Received by	BE		Customer	#: C y: Jl : N e: 1' M G	JSTIN WRIGH A 1/26/2019	90 N WRIGHT 2019 BB PARTNERS		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0009Z1 11/26/2019 CONOCOPHILLIPS		e 220 of 343
Facility: CRI											
Product / Serv	vice					Q	uantity U	nits			
Contaminated	l Soil (R	CRA Exemp	ot)				18.00	yards			
	Cell	pH		ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis	50/51	0.00	0.00 0	0.00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

_ MSDS Information _ RCRA Hazardous w	asic Analysis _ Process Knowledge _ Onler (Provide description above)	
Driver/ Agent Signature	R360 Representative Signature	

Customer Approval		30
	THIS IS NOT AN INVOICE!	
Approved By:	Date:	

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. ids.
FACILITY CONTACT:	1. Li
Date: 11-26-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	
Date:	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 11 24/19	Representative Signature
	U

Received by OCD: 2/24/2020 2:0	0:07 PM mer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOE TAYLOF 44	२		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108194 OGUJ9A000 11/26/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1	e 222 of 343
Facility: CRI								
Product / Service		an Current Min	Qı	antity U	nits		87217	E.S.
Contaminated Soil (RCRA Exem	npt)			20.00	yards			
Cell pH	CI Cor	nd. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50/51 0.00	0.00 0.0	0 00						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast-RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _____ RCRA Hazardous Waste Analysis ____ Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST

T 225

SHIPPING FACILITY NAME & ADDRESS:

Company: Cor Address: Project Lead: Jush Wright

LOCATION OF MATERIAL:

Location James A Battery Company: Cop

2 S

30E R

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

yads

FACILITY CONTACT:

Date:

11-26-19

Contact Signature: (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature:

DISPOSAL SITE:

Representative Signature:

~ pullinez

Received by OCD: 2/24/2020 2:00.	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHIL CRI2190 JUSTIN WRIG NA 11/26/2019 MCNABB PAR JOE M82	HT .	E C C V V F F F F	Vell Name:	700-108187 O6UJ9A000 11/26/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HILLIPS	e 224 of 343
Facility: CRI								
Product / Service	S. Barre	1	Qua	ntity Un	its	1.25.57	A-14-1-1-5	ALC CALL
Contaminated Soil (RCRA Exemp	t)			20.00 ya	ards			
Cell pH Lab Analysis: 50/51 0.00	Cl Cond		TDS F	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

<u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature
Customer Approval
THIS IS NOT AN INVOICE!
Approved By: Date:

MANIFEST # _______ 49___

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 12-03-19	Signature of Contact: The Tyle (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver):
Date: 12-02-19	Signature Driver: Juli -81
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by ERVIRONMENT SOLUTIO Permian Basin	BE TAL NS		Custo Order AFE # PO #: Manif	mer #: (ed by: t: est #: Date: 1 r: l r: t t # 8	CONOCOPHILLIPS CRI2190 JOE TYLER 49 12/2/2019 MCNABB PARTNERS URIEL 81			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0009Z1 12/2/2019 CONOCOPHILLIPS #: #: 999908		ge 226 of 343
Facility: CRI											
Product / Serv	vice			The se	505 Z 48	Q	uantity U	nits	AN HOLLOW	236 45	MAN THE LOOP
Contaminated	l Soil (R	CRA Exem	ipt)				20.00	yards			
	Cell	рН	CI	Cond.		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waster __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	AN IS BURN
Customer Approval		and the second second
	THIS IS NOT AN INVOICE!	

Approved By:

MANIFEST # _______ 50



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.	
FACILITY CONTACT:		
Date: 12-02-19	Signature of Contact: (Agent for ConocoPhillips)	e Tyle
NAME OF TRANSPORTER (Driver):	
Date: 12219	Signature Driver:	
DISPOSAL SITE:		
R360 P.O. Box 388 Hobbs, New Mexico 88241		
Date:	Representative SM 1/1/	119

Received by OCD: 2/24/2020 2:00: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHIL CRI2190 JOE TYLER 50 12/2/2019 MCNABB PAR JOSH M79			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	009Z1) PHILLIPS /	228 of 343
Facility: CRI								
Product / Service	20,20,000		Q	uantity U	nits	1.4.5.62	1	
Contaminated Soil (RCRA Exemp	ot)			20.00	yards			
<u>Cell pH</u> Lab Analysis: 50/51 0.00	CI Cond 0.00 0.0		TDS	PCI/GN	1 MR/HR	H2S	% Oil	Weight
Generator Certification Statemer I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA F	esource Conserv ve described wa enerated from oi te which is non-l gulations, 40 CF on is attached to	ation and Recove ste is: 1 and gas explora nazardous that do R 261.21-261.24 c demonstrate the a	tion and p es not exc or listed ha bove-desc	production ceed the m azardous v cribed was	operations and inimum standar vaste as defined te is non-hazard	are not mix ds for waste in 40 CFR, dous. (Checl	ed with nor hazardous part 26 l, s k the appro	n-exempt wast by ubpart D, as priate items):
Driver/ Agent Signature		R360 F	lepreser	ntative Si	gnature	3U	١	
Customer Approval	1211733		14743					Star Bar
	THE	S IS NOT			E!			

Approved By:

Date: _____

MANIFEST

225

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: Project Lead: Joe tyler

LOCATION OF MATERIAL:

Location: James & Batter

S

30E R

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

20 yards

FACILITY CONTACT:

Date: 12-2-19

Contact Signature; (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 12 - 2 - 19

Driver Signature:

M79 end Dring Josh

DISPOSAL SITE:

Name of Disposal: Address: Date:

Representative Signature:

	50/51			0.00	0							
	Cell	pН	CI Co	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Contaminated	I Soil (R	CRA Exemp	t)				20.00	/ards				
Product / Serv	vice		- K - 1 - 3	PER	The start to	Q	uantity U	nits		and the second	E STARTS	
Facility: CRI												
Permian Basi	n		Driver Truck # Card # Job Ref #	JOS 79	Н			Field: Field #: Rig: County	NON-DRIL EDDY (NM			
ENVIRONMENTAL SOLUTIONS		PO #: Manifest #: NA Manif. Date: 12/2/2019 Hauler: MCNABB PAR			TNERS	Generator # Well Ser. #: Well Name: NERS Well #:			999908			
Received by OCD: 2/24/2020 2:00.			Customer #: CRI2190 Ordered by: JOE TYLER AFE #:					Ticket #: Bid #: Date: Generator:	700-1083591 <i>Page 230 of 343</i> O6UJ9A0009Z1 12/2/2019 CONOCOPHILLIPS			

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signatore
Customer Approval	
	THIS IS NOT AN INVOICE!

Approved By:



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY:

18 Cu. Yds.

FACILITY CONTACT:

Date: 12-02-19

Signature of Contact: (Agent for ConocoPhillips)

Ace tyle

NAME OF TRANSPORTER (Driver):

-	
Date	٠
Daic	٠

Signature Driver: Jumor Red

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date	:

Representative Signature

Received by C RRS ENVIRONMENT SOLUTION Permian Basin			07 PM mer: Customer # Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	#: CRI: /: JOE 51 e: 12/2 MCt	NOCOPHILL 2190 TYLER /2019 NABB PART /OR		Ē	Ficket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1083703 O6UJ9A000 12/2/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HILLIPS	ne 232 of 343
Facility: CRI											
Product / Serv	ice	10.348.24	231.3.3.3	8.94	S. S. Parts	Qu	antity U	nits	and a series	L TOF	Con Con P
Contaminated	Soil (RC	RA Exempt	t)				18.00	yards			
	Cell	pН	CI Co	ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight

0.00

0.00

0.00

Lab Analysis: 50/51

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

Ω

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	Supplies and
Customer Approval		Manufactor C
	THIS IS NOT AN INVOICE!	

Approved By:

MANIFEST

225

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: Project Lead: Joe Ay/er

LOCATION OF MATERIAL:

Location: James A Battery Company: Cal

S

R_ 30E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

yands

FACILITY CONTACT:

Date:

12-2-19

Contact Signature: (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature: LUNN RCZ

DISPOSAL SITE:

Name of Disposal: Address: Date:

M 32 TRUCK Dump

Representative Signature:

Received by OCD: 2/24/2020 2:00	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JOE TYLER			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		_IPS	ge 234 of 343
Facility: CRI								
Product / Service		and some the second	Qua	antity U	nits	and the second		Carl Martin
Contaminated Soil (RCRA Exemp	t)			18.00 y	/ards			
Cell pH Lab Analysis: 50/51 0.00	Cl Cond 0.00 0.00		TDS	PCI/GM	MR/HR	H2S %	Oil	Weight
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Here	esource Conserv ve described was enerated from oi e which is non-l gulations, 40 CF n is attached to	ation and Recove ste is: and gas exploration hazardous that do R 261.21-261.24 c demonstrate the a Analysis _ Pr	tion and pro es not excee r listed haz bove-descr rocess Know	oduction of ed the min ardous w ibed wast wledge	operations and nimum standar aste as defined e is non-hazard Other (Pro-	are not mixed wit ds for waste hazar in 40 CFR, part 2 dous. (Check the a	h non dous 61, su pprop	-exempt wast by Ibpart D, as
Driver/ Agent Signature		R360 F	tepresent	ative Sig	gnature			
Customer Approval		A State of the		/	and the second	All States of States	Sec. R.	A HARY TO LA
	тні	S IS NOT		VOIC	E!			
Approved By:			Dat	:e:				

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MANIFEST # 52

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

47 . . V.

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: Contigo 18 Cu. Yels
FACILITY CONTACT:	
Date: 12-02-19	Signature of Contact: Joe Tyler (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	Driver):
Date: 12.2-19	Signature Driver: Clas Luna
DISPOSAL SITE:	
R360	
P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

AFE #: PO #:		CRI2190 JOE TYLER 52 12/2/2019	JOE TYLER 52 12/2/2019 MCNABB PARTNERS CLEO			Ticket #: 700-1083709 Page 236 of 3 Bid #: O6UJ9A0009Z1 Date: 12/2/2019 Generator: CONOCOPHILLIPS Generator #: 999908 Well Ser. #: 999908 Well Name: JAMES A Well #: BATTERY Field: Field #: Rig: NON-DRILLING County EDDY (NM)		
Facility: CRI								
Product / Service	NASS E DE	1. 1. 6. Tak	Q	uantity U	nits		C. Call	S MARTINE .
Contaminated Soil (RCRA Exemp	ot)			18.00	yards			
Cell pH	Cl Cor	nd. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

0.00

0.00

0.00

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

0

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____ MSDS Information ____ RCRA Hazardous Waste Analysis ____ Process Knowledge ____ Other (Provide description above)

Driver/ Agent Signature	R360Representative Signatu re
Customer Approval	
	THIS IS NOT AN INVOICE!

Approved By:

Lab Analysis: 50/51

ii.

TRANSPORTER'S MANIFEST

MANIFEST

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: Project Lead: Joe type

LOCATION OF MATERIAL:

Location: James A Battery 225 Т S

30E R

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

M-31 Dump 18 yards 12

FACILITY CONTACT:

12-2-19 Date:

Contact Signature: (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date:

12-2-19

Driver Signature:

Clev Lerrow

DISPOSAL SITE:

Name of Disposal: Address: Date:

Representative Signature:

Received by	BE		0:07,22M mer Customer Ordered k AFE #: PO #: Manifest # Manif. Da Hauler: Driver Truck # Card # Job Ref #	#: CF py: JO te: 12, MC CL 31				Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well %: Field: Field #: Rig: County		Z1	ge 238 of 343
Facility: CRI											
Product / Sen	/ice	1977 B. (1975	14 21 20 2	to de	Sand Land	Qı	antity U	nits		21.1	State .
Contaminated	Soil (RC	RA Exem	ot)				18.00)	/ards			
	Cell	рH	CI C	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Certification Statement of Waste Status I I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature											
Customer Ap	proval	a get the	A.	125	Settles (1			19 A. 19 A.	and states	-	
			T	HIS	IS NOT	AN IN	VOIC	E!			
Approved By:						Da	ate:				

.

MANIFEST # 53

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY:	20	Cu. Yds.
FACILITY CONTACT:			
Date: 12-02-19 (A	Signature of Agent for Cond		Jue Tyle
NAME OF TRANSPORTER (Driv	ver): thuck	M78-	FR
Date: 12-2-19	Signature Dri	ver: Handro	Herdy
DISPOSAL SITE:			
R360			
P.O. Box 388			\sim
Hobbs, New Mexico 88241		\sim	
Date: 12-2-19	Representativ Signature	e / /	/

Received by OCD: 2/24/2020 2:00	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver	JOE TYLER				999908	9Z1 HILLIPS	ge 240 of 343
Facility: CRI								
Product / Service	Lin Millin	A LOTA FLORE	Qu	antity U	nits	CHERRY AND	12.05	and the second
Contaminated Soil (RCRA Exemp	t)			20.00)	/ards			
Cell pH Lab Analysis: 50/51 0.00	CI Conc 0.00 0.00		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)								
Driver/ Agent Signature		R360 F	tepresent	ati ye Su	nature		8.00	
Customer Approval								
THIS IS NOT AN INVOICE!								
Approved By:	ə,		Da	te:				

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND	ADDRESS:
McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050	
DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds,
FACILITY CONTACT:	
Date: 13-02-19	Signature of Contact: Jou Juby (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	
Date: 12-02/9	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative M 12/2/19

Received by C RECEIVERONMEN SOLUTIO Permian Basi	BC TAL DNS		07 PMomer Customer Ordered b AFE #: PO #: Manifest # Manif. Da Hauler: Driver Truck # Card # Job Ref #	#: ()y: 5 #: 6 te: 1	CONOCOPHILL CRI2190 JOE TYLER 54 12/2/2019 MCNABB PART JOSH M79			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-108381 O6UJ9A000 12/2/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	99Z1 HILLIPS	242 of 343
Facility: CRI											
Product / Ser	vice			100	STEM SILV	Q	uantity U	nits	No. Carlos To		1993 - 1997 -
Contaminated Soil (RCRA Exempt)						20.00	yards				
	Cell	pН		ond.		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ___ MSDS Information ___ RCRA Hazardous Waste Analysis ___ Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	0-0
		$-\chi_{\lambda}$,
Customer Approval		

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 55

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	QUA

NTITY:	18
	101

Cu Yds.

M32 DUMPTRUCK

FACILITY CONTACT:

Date:	12-02-19	Signature of Contact: Jee Tyler (Agent for ConocoPhillips)
NAME	OF TRANSPO	RTER (Driver):
Date:		Signature Driver: June Rdz
DISPO	SAL SITE:	
R360 P.O. Bo Hobbs,	x 388 New Mexico 882	41
Date:	12-2	Representative Signature

Received by	BE AL NS	24/2020 2:00	Customer # Ordered by: AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	55 12/2	TYLER /2019 JABB PART /IER			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1083810 O6UJ9A0009 12/2/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	DZ1	ge 244 of 343
Facility: CRI											
Product / Serv	vice		C 6 4 2 12		1910 235	Q	uantity U	nits	14191912	Set a	A STATE
Contaminated	Soil (R	CRA Exemp	t)				18.00	yards			
	Cell	pН	CI Co	nd.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 0.	00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	$ \qquad \qquad$
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 56

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 12-07-19	Signature of Contact: Je Tyler (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Dr	iver):
Date: 12-2-19	Signature Driver: M-8(
DISPOSAL SITE :	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 12 - 2-	Representative Signature

Received by OCD: 2/24/2020 2:00	Customer #:	JOE TAYLER	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	999908	<i>Page 246 of 343</i> IPS
Facility: CRI					
Product / Service	1. 2. 5. 19 P	Qu	antity Units	the set of the second	Starting and the start
Contaminated Soil (RCRA Exemp	t)		20.00 yards		
Cell pH Lab Analysis, 50/51 0.00	Cl Cond 0.00 0.0		PCI/GM MR/HR	H2S % C	Dil Weight
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation _ MSDS Information _ RCRA Ha Driver/ Agent Signature	source Conserv re described wa merated from of e which is non- ulations, 40 CF n is attached to	ation and Recovery Act (Reste is: and gas exploration and p mazardous that does not exc R 261.21-261.24 or listed had demonstrate the above-desc Analysis Process Know	roduction operations and eed the minimum standar zardous waste as defined ribed waste is non-hazar	are not mixed with ds for waste hazard in 40 CFR, part 26 dous. (Check the ap	non-exempt wast ous by I, subpart D, as propriate items):
Customer Approval			¥	1	
	THI	S IS NOT AN IN	VOICE!		
Approved By:		Da	ate:		

MANIFEST # 57

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	

QUANTITY:	20	Cu.	Yds.
-----------	----	-----	------

F.	A	CIL	ITY	CONT	ACT:

Date: 12-02-19	Signature of Contact: (Agent for ConocoPhillips)	telo
NAME OF TRANSPORTER (Dr	iver): TRUCK 1778	FR
Date: 12-2-19	Signature Driver: A own	Apredia
DISPOSAL SITE:		
R360 P.O. Box 388 Hobbs, New Mexico 88241		
Date: /2 - ~	Representative Signature	

Received by OCD: 2/24/2020 2:00	Customer #:	Contraction of the second s	Ticket #: Bid #: Date: Generator: Generator #:	700-1083815 Page 248 of 343 O6UJ9A0009Z1 12/2/2019 CONOCOPHILLIPS
ENVIRONMENTAL SOLUTIONS	Manifest #: Manif. Date:	57 12/2/2019	Well Ser. #:	999908 JAMES A
Permian Basin	Hauler: Driver Truck #	MCNABB PARTNERS JUNIOR M78	Well #: Field: Field #:	BATTERY
	Card # Job Ref #		Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	13 26 JULY 10	Quantity L	Inits	

Product / Sen	vice	Charles M.			MAG & DATE	Q	uantity Uni	ts	States and	1202	STREET, SHITTING
Contaminated	l Soil (F	CRA Exe	mpt)				20.00 ya	rds			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0	_					

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _____MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST

SHIPPING FACILITY NAME & ADDRESS:

Company: COP Address: Project Lead: Joe Tyle

LOCATION OF MATERIAL:

Location: James A Bathery Company: COP 225 S

3DE

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

20 yods

FACILITY CONTACT:

Date:

12-2-19

Contact Signature: ask (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver) TRUCK JR 17 78

Date: 12-2-19

Driver Signature: Jengto Afledin

DISPOSAL SITE:

Name of Disposal: Address: Date:

Representative Signature:

Received by RRC ENVIRONMENT SOLUTIO Permian Basin	BE TAL NS	24/2020 2:00:	Customer: Customer Ordered by AFE #: PO #: Manifest # Manif. Date Hauler: Driver Truck # Card # Job Ref #	#: CRI y: JOE : NA e: 12/2				Field: Field #:		9 9Z1 HILLIPS	ge 250 of 343
Facility: CRI											
Product / Serv	ice		12 12 123	11	12 16 18	Qu	antity U	nits	Section.	ALC: NO.	West State
Contaminated	Soil (RC	RA Exempt	t)				20.00 y	vards			
Lab Analysis:	Cell 50/51	1		ond. 0.00	%Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		
	THIS IS NOT AN INVOICE!	
Approved By:	Date:	

Approved By:

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY: 18 Cu. Yds.

FACILITY CONTACT:

Date: 12-02-19

Signature of Contact: (Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver):

	Date:	12-2-19	Signature Driver:	the Sum	
--	-------	---------	-------------------	---------	--

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative Signature

Received by C RCS ENVIRONMENT SOLUTION Permian Basin	BE AL VS	24/2020 2:00.	07 PM mer: Customer : Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	#: CR /: JO : 58 e: 12/ MC	E TAYLER 2/2019 NABB PARTI EO			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108381 O6UJ9A000 12/2/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1 HILLIPS	e 252 of 343
Facility: CRI											
Product / Serv	ice		To-Marked		16-253 5153	QI	uantity U	nits		C.M.S.S.	Ser and P
Contaminated	Soil (R	CRA Exemp	t)				18.00	yards			
	Cell	pН	CI Co	ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0	0.00	0					10000	

1 hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	$\langle \mathcal{L} \rangle$
Customer Approval	
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # $_59$

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCR Impacted	IPTION OF WASTE: d Soil	QUANTITY: 20 Cu. Pols.
FACILI	TY CONTACT:	
Date:	12-03-19	Signature of Contact: Joe Tyler (Agent for ConocoPhillips)
NAME	OF TRANSPORTER (I	Driver): M79
Date:	12 319	Signature Driver: Tal S.C.
DISPOS	SAL SITE:	
R360		
P.O. Box Hobbs, 1	x 388 New Mexico 88241	
Date:	2/3/19	Representative SM Signature

Received by O Received by O ENVIRONMENT SOLUTION Permian Basin	Be AL NS		Customer: Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	#: CR y: JO t: 59 te: 12/ MC JO M7	E TYLER 3/2019 NABB PAR [*] SH			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0 12/3/2019))PHILEIPS , Y	
Facility: CRI											
Product / Serv	vice	17 Garage	1011102	1214	The state of	Q	uantity U	nits	352.54	1.E. 1.M.	A STATE OF
Contaminated Soil (RCRA Exempt)							20.00	yards			
	Cell	pН	CI C	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information = RCRA Upperdays Weste Analysis

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	Stal
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:	
ConocoPhillips Co.	
James A-1 Battery	
Unit Letter J, Section 2, Township 22 South, Range 30 E	ast
Eddy County, New Mexico	

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yols.
FACILITY CONTACT:	
Date: 12-03-19	Signature of Contact: Le Tyler (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver): +RUCK M78 JR
Date: 18-3-19	Signature Driver: Jenn Hlun
DISPOSAL SITE:	
R360	
P.O. Box 388	
Hobbs, New Mexico 88241	
Date:	Representative SM 121319 Signature

	Received by OCD: 2/24/2020 2:00:07 PM mer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #			#: CF y: JC :: 60 :e: 12 M(JR	CONOCOPHILLIPS CRI2190 JOE TYLER 60 12/3/2019 MCNABB PARTNERS JR M78			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-10840 O6UJ9A00 12/3/2019 CONOCO 999908 JAMES A BATTERY NON-DRII	D09Z1 PHILLIPS	e 256 of 343
Facility: CRI											
Product / Service				N RIE	and and the sea	Q	uantity U	nits	N. 11	1999	Contraction of the
Contaminated Soil (RCRA Exempt)							20.00	yards			
Lab Analysis.	Cell 50/51	рН 0.00	100 Tel 100	ond. 0.00	%Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	<u> </u>
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

TRANSPORTER'S MANI

MANIFEST # _____6/

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yok.
FACILITY CONTACT:	
Date: 12-03-19	Signature of Contact: Joe Tyle (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver):
Date: 12-3-19	Signature Driver: helli m-81
DISPOSAL SITE:	U
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative

Signature

RG ENVIRONMENT SOLUTIO Permian Basin	Be TAL NNS		Customer: CONOCOPHILLIPS - Customer #: CRI2190 Ordered by: JOE TYLER AFE #: PO #: Manifest #: 61 Manif. Date: 12/3/2019 Hauler: MCNABB PARTNERS Driver UREL Truck # 81 Card # Job Ref #				Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0009Z1 12/3/2019 or: CONOCOPHILLIPS or #:			
Facility: CRI											
Product / Serv	vice	L-START		Contra-	1.222	Qu	antity U	nits		100	and the second
Contaminated	d Soil (RC	RA Exemp	ot)				20.00	yards			
	Cell	рН		Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S %	Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Ce	rtification	Statemen	t of Wast	e Status	1	A COMPANY	10th		-14-11- (1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	105-01	46.61.2545
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)											
Driver/ Agent Signature R390 Representative Signature										122	
					C						
Customer Approval									C.C.S.		
THIS IS NOT AN INVOICE!											
Approved By:						Da	ite:				

.

MANIFEST # <u>62</u>

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:							
ConocoPhillips Co.							
James A-1 Battery							
Unit Letter J, Section 2, Townsh	nip 22 South, Range 30 East						
Eddy County, New Mexico	· / ·						
TRANSPORTER NAME AND	ADDRESS:						
McNabb Partners							
4008 N. Grimes							
Hobbs, New Mexico 88240							
575.397.0050							
DESCRIPTION OF WASTE:							
Impacted Soil	QUANTITY: 18 Cu. Yds.						
EACH ITY CONTACT							
FACILITY CONTACT:							
Date: 12-03-19	Signature of Contact: Joe Tyle						
10-03-19	(Agent for ConocoPhillips)						
NAME OF TRANSPORTER (I							
Date: 12-3-19	Signature Driver: Cles Learn						
	ma						
DISPOSAL SITE:	11.01						
R360							
P.O. Box 388							
Hobbs, New Mexico 88241							
Date: 1/1/10	Representative						
Date. 1/13/14	Signature						

Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver			er #: (by: #: (ate: 1 ((JOE TYLER 62				999908			
Facility: CRI											
Product / Serv	vice	No. 2 Asia		1	1. 199	Q	uantity U	nits		Service 3	STALL STALL
Contaminated	l Soil (RC	RA Exemp	t)		18.00 yards			/ards			
	Cell	pН	CI (Cond.	. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Ce	rtificatior	Statement	t of Waste	e Stat	tus						And Section

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 63

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY: 18 Cu. Yds.

FACILITY CONTACT:

Date: 12-03-19

Agent for ConocoPhillips) The Tyle ver): Signature Driver: Jumed Rd (Agent for ConocoPhillips)

M-32 Dumi TRUCK

NAME OF TRANSPORTER (Driver):

100		1	
10)a	tc	• •
	10	4.5.	1.1

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative Signature

Received by C RECEIVERNMENTA SOLUTION Permian Basin	86		Customer Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	#: CR by: JOI te: 63 te: 12/ MC GU 32	ETYLER			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908	9Z1 HILLIPS	nge 262 of 343
Facility: CRI						í,			· · · · · ·		
Product / Servi	ce	論にたり	CALL NO		1.01.2251	Qu	antity U	nits			A STATE
Contaminated	Soil (RC	RA Exemp	t)				18.00	/ards			
	Cell	рH	CI C	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

0.00

0.00

0.00

l hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

0

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
 RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		80

THIS IS NOT AN INVOICE!

Approved By:

Lab Analysis: 50/51

MANIFEST # 64

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. 25.
FACILITY CONTACT:	
Date: 12-05-19	Signature of Contact: Joe ly (Agent for ConocoPhillips)
NAME OF TRANSPORTER	(Driver): m79
Date: 12-03-19	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 12/3/19	Representative SM Signature

Received by OCD: 2/24/2020 2:00:		Custome Ordered AFE #: PO #: Manifest Manif. Da Hauler: Driver Truck # Card #	Customer #: CRI2190 Drdered by: JOE TYLER AFE #: PO #: Manifest #: 64 Manif. Date: 12/3/2019 Hauler: MCNABB PARTNERS Driver JOSH Truck # M79			Ticket #:700-1084Bid #:O6UJ9A0Date:12/3/2019Generator:CONOCOGenerator #:Well Ser. #:Well Ser. #:999908Well Name:JAMES AWell #:BATTERField:Field #:Rig:NON-DRCountyEDDY (Note:		009Z1))PHILLIPS / /			
Facility: CRI											
Product / Serv	vice		12250	AN		Q	uantity U	nits	1112/2/1	1000	
Contaminated	I Soil (RC	CRA Exemp	ot)				20.00	yards			
	Cell	pН	CI	Cond	. %Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00) 0						
Generator Cer	the second s				tus	ny Act (D	CRA) and	the US Enviro	nmental Prot	tection A	ency's hily

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information ______ RCRA Hazardous Waste Analysis ______ Process Knowledge ______ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	3	12.50,000
		\rightarrow	
Customer Approval			State State

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

MANIFEST # <u>65</u>

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 12-03-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver): TRUCK 1478 JR
Date: 12-3-19	Signature Driver: A gudy H. Gredu
DISPOSAL SITE:	
R360 P.O. Box 388 Hohbs, New Mexico 88241	

Date:	Representative	
	Signature	

Received by OCD: 2/24/2020 2:00	07.PM mer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #		S	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108417 O6UJ9A000 12/3/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	921 HILLIPS	ge 266 of 343
Facility: CRI							
Product / Service	A REAL		Quantity L	Jnits.		1215	
Contaminated Soil (RCRA Exempt	t)		20.00	yards			
Cell pH Lab Analysis: 50/51 0.00 (Cl Con	and the second se	S PCI/GN	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

 \underline{X} RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast-_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge ____Other (Provide description above)

R360 Rep resentative Signature

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # <u>66</u>

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF WASTE:
-------------	------------------

Impacted Soil

QUANTITY: 20 Cu. Yds.

FACILITY CONTACT:

Date: 12-03-19

Signature of Contact: (Agent for ConocoPhillips)

Joe Tyle

NAME OF TRANSPORTER (Driver):

Date: 12-3-19

Signature Driver:

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative Signature

Received by OCD: 2/2 RECEIVED AND AND AND AND AND AND AND AND AND AN	4/2020 2:00:	OZPMomer Customer Ordered b AFE #: PO #: Manifest # Manif. Da Hauler: Driver Truck # Card # Job Ref #	#: Cl by: JC #: 66 te: 12 M UI M	DE TYLER 3 2/3/2019 CNABB PAR ⁻ RIEL			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-10841 O6UJ9A00 12/3/2019 CONOCOF 999908 JAMES A BATTERY NON-DRIL EDDY (NW	009Z1 PHILLIPS LING	268 of 343
Facility: CRI										
Product / Service				Sand Street	Qı	uantity U	nits	CHARLES IN SALES	175-42	1. 1. 1. 1. 1. 1.
Contaminated Soil (RCRA Exempt)						20.00	yards			
Cell	рН	CI C	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50/51	0.00	0.00	0.00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

MANIFEST # 67

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips** Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTEI	R NAME AND	ADDRESS:
-------------	------------	-----------------

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

M31 Dump QUANTITY: 18 Cu. Yds.

FACILITY CONTACT:

Date: 12-03-19

Signature of Contact: (Agent for ConocoPhillips)

For Tylo

NAME OF TRANSPORTER (Driver):

Date:	12.3-19	Signature Driver:	Cluster	

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative Signature

Received by C RECEIVER ENVIRONMENT SOLUTIO Permian Basin	BE NS	4/2020 2:00:	<i>OZ PM</i> pmer Customer Ordered b AFE #: PO #: Manifest # Manif. Da Hauler: Driver Truck # Card # Job Ref #	#: CI by: JC #: 67 te: 12 M CI M	2/3/2019 CNABB PAR ⁻ LEO			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1084 O6UJ9A0 12/3/2019 CONOCC 999908 JAMES A BATTERY NON-DRI EDDY (NI	009Z1 PHILLIPS	e 270 of 343
Facility: CRI											
Product / Serv	vice	San		100	C. Property	Q	uantity U	nits	11-20-ST	and the second	The states of the
Contaminated	Soil (RC	RA Exemp	ot)				18.00	yards			
	Cell	pН	CI C	ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0						
Generator Cer	tificatior	n Statemen	t of Waste	Statu	s	10000	and the second second	CONTRACTOR STOL	6601910 (MI)		and the state of the
 I hereby certify t 1988 regulatory X RCRA Exert RCRA Non- characteristics estamended. The f MSDS Infor Driver/ Agent 	determina npt: Oil Fi Exempt: (stablished ollowing o mation	tion, the abo field wastes g Oil field wast in RCRA reg documentatio RCRA H	ve described enerated fror te which is n gulations, 40 on is attached	waste n oil a on-haz CFR 2 l to dei	is: nd gas explorat ardous that do 261.21-261.24 o nonstrate the a nalysis Pr	tion and p es not exc or listed h bove-des ocess Kn	production beed the mi azardous w cribed was	operations and nimum standar aste as definec te is non-hazar Other (Pro	are not mix ds for waste in 40 CFR, dous. (Chec	ed with not hazardous part 261, s k the appro	n-exempt wast by ubpart D, as priate items):

THIS IS NOT AN INVOICE!

Approved By:

Customer Approval

MANIFEST # ____68

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF	WASTE:
Imm gots d Coil		

Impacted Soil

QUANTITY:	20	20	
A CONTRACTOR OF A		(AV	

20 Cu. Yds.

FACILITY CONTACT:

12-03-19	Date:
----------	-------

Signature of Contact:	
(Agent for ConocoPhillips)	

Joe Tylo

NAME OF TRANSPORTER (Driver):

Signature Driver:

<u>M-81</u>

DISPOSAL SITE:

Date: 12 - 3 - 19

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative Signature

		ner #: ed by: st #: Date: : #	CONOCOPHILLIPS CRI2190 JOE TYLER 68 12/3/2019 MCNABB PARTNERS URIEL M81			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		009Z1)))))))))))))))))))	e 272 of 343		
Facility: CRI											
Product / Serv	vice	all the state	aray and	al alter	1010 1-29	Q	uantity U	nits	State of	A MARINE	
Contaminated	I Soil (RO	CRA Exem	pt)				20.00	yards			
Lab Analysis:	Cell	рН 0.00	CI 0.00	Cond 0.00		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Cell I hereby certify	rtificatio	n Statemer	nt of Was	ste Sta	tus	ery Act (R	CRA) and	the US Enviro	onmental Pro	otection Ag	ency's July

1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	ω	
		D.	
Customer Approval		ASSA CONDUCTION	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 69

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCR	IPT	ION	OF	WAS	TE:
-					

Impacted Soil

QUANTITY: 18

Cu. Yds.

FACILITY CONTACT:

Date: 12-03-19

Signature of Contact: (Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver):

Date:	12-3-19	Signature Driver:	Cha Luna	

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date: 1

Representative Signature

Received by OCD: 2/24/2020 2:00:	Customer #:	CONOCOPHILLIPS CRI2190 JOE TYLER	Ticket #: Bid #: Date: Generator: Generator #:	700-1084262 Page 274 of 343 O6UJ9A0009Z1 12/3/2019 CONOCOPHILLIPS
ENVIRONMENTAL	Manifest #:	69	Well Ser. #:	999908
SOLUTIONS	Manif. Date:	12/3/2019	Well Name:	JAMES A
Permian Basin	Hauler: Driver Truck # Card # Job Ref #	MCNABB PARTNERS CLEO M31	Well #: Field: Field #: Rig: County	BATTERY NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	-364778	Quantity I	Units	
Contaminated Soil (RCRA Exempt)		18.00) yards	

рH

0.00

CI

0.00

Cond.

0.00

Cell

Lab Analysis: 50/51

1 hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

PCI/GM

MR/HR

3.00

H2S

% Oil

Weight

%Solids

0

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	\mathcal{M}
		711
Customer Approval		

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 18 Cu. 9ds.
FACILITY CONTACT:	
Date: 12-03-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	
Date:	Signature Driver:
DISPOSAL SITE:	
R360	
P.O. Box 388 Hobbs, New Mexico 88241	
Date: 12 3 19	Representative Signature
	M 32 TRUER

Received by C RECEIVERNMENT SOLUTIO Permian Basin	B TAL INS	24/2020 2:00:	OC PMomer: Customer # Ordered by: AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	: CRI2 JOE 70 12/3 MCN	TYLER /2019 VABB PAR /MER			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1084264 O6UJ9A000 12/3/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HILLIPS	e 276 of 343
Facility: CRI											
Product / Serv	vice	and the second of	1. 1. T. 1. 1.	100	Sales in the	Qu	antity U	nits		- Martin	and the
Contaminated	Soil (R	CRA Exemp	et)				18.00	/ards			
	Cell	pН	CI Co	nd.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0.	00	0						

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ___ Other (Provide description above)

Driver/ Agent Signature	3 1 1 2 3	R360 Representative Signature	SU	Sty Soft
			$\mathcal{O}(\cdot)$	
Customer Approval	And the second			1994 A

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 12-3-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver): M71
Date: 12319	Signature Drive: Ach Rub
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by OCD: 2/24/2020 2:00		Customer # Customer # Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	: CRI JOE 71 : 12/3	NOCOPHILI 2190 5 TYLER 8/2019 NABB PART SH		ν	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-108427(OGUJ9A0009 12/3/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HILLIPS	ge 278 of 343	
Facility: CRI											
Product / Serv	/ice	ANT THE	No. Contraction	120	18.25	Q	uantity L	Inits	AX SE PERSON	1444	16 6 5 3
Contaminated	I Soil (RC	RA Exemp	t)				20.00	yards			
	Cell	pН	CI Co	nd.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 0.	00	0						
Generator Cer	rtification	Statemen	t of Waste S	tatus	13 Martines	198-34	12222	101152 V	THE END	81.738	11. 2 - 18
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information											
Driver/ Agent	Signatur	e			R360 R	epreser	ntative Si	ignature			

THIS IS NOT AN INVOICE!

Approved By:

Customer Approval

MANIFEST # _______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:

ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WAS Impacted Soil	QUANTITY: 20 Cu. Yds,
FACILITY CONTACT:	
Date: 17-5-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORT	TER (Driver): truck M78 FR
Date: 12-3-19	Signature Driver: 2 enote Albuching
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	!
Date:	Representative Signature

Received by OCD: 2/24/2020 2:00: RECEIVER SOLUTIONS Permian Basin		Customer: Customer # Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	CRI JOE 72 12/3	NOCOPHILL 2190 TYLER /2019 NABB PART			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108427 O6UJ9A000 12/3/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	J9Z1 HILLIPS	e 280 of 343	
Facility: CRI											
Product / Serv	vice	No. Contraction	and and and	15.77	1. SI SI S	Qu	uantity U	nits	STR. Sala	Sugar .	Carl LING
Contaminated	Soil (RC	CRA Exemp	t)		20.00 yards						
	Cell	pН	CI Co	nd.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 0	00	0						
Generator Cer	tificatio	n Statemen	t of Waste S	tatus	225100	ing the	11111	a start and	12 1 4 4 30	- 11-17	
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) R360 Re procentative Signature											
					16		/				

THIS IS NOT AN INVOICE!

Approved By:

Customer Approval

MANIFEST # 73

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips** Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	Q

WANTITY: 20 Cy. Yds

FACILITY CONTACT:

Date: 12-04-19	Signature of Contact: Jourlyle
NAME OF TRANSPORTER (D	river): $D = T T T 7$
Date: 17 419	Signature Driver: Jon Sub-
DISPOSAL SITE:	<i>y</i> - /
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 12/4/19	Representative M Signature

Received by OCD: 2/24/2020 2:00	Customer #: Ordered by:		Ticket #: Bid #: Date:	700-1084576 Page 282 of 343 O6UJ9A0009Z1 12/4/2019
ENVIRONMENTAL	AFE #: PO #: Manifest #:	73	Generator: Generator #: Well Ser. #:	CONOCOPHILLIPS 999908
SOLUTIONS	Manif. Date:	12/4/2019	Well Name:	JAMES A
Permian Basin	Hauler: Driver Truck #	MCNABB PARTNERS JOSH M79	Well #: Field: Field #:	BATTERY
	Card # Job Ref #		Rig: County	NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service				19 23 30	St. Barle	Q	uantity Uni	ts	Rule B	March 73	1000 TO
Contaminated Soil (RCRA Exempt)				20.00 yards							
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

____MSDS Information ____RCRA Hazardous Waste Analysis ____Process Knowledge ___ Other (Provide description above)

R360 Representative Signature	$\bigcap_{\alpha\alpha}$
	$\langle \langle \rangle \rangle$
	R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____74___

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF	WASTE:
Impacted Soil		

QUANTITY:	20	
-----------	----	--

Cu Yds.

FACILITY CONTACT:

Date:	12-04-19	Signature of C (Agent for Cono	Contact: coPhillips)	Joe lylo	
NAME	OF TRANSPORT	rer (Driver): TRuck	1478	JR	
Date: 1	2-4-19	Signature Driv	ver: nent	2 Heredia	

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Maillinaz Date: Representative Signature

Received by RECEIVERONMENT SOLUTION Permian Basir			Custome	r#:C by:J #:7- ate:1. ↓ J W	USTIN WRIG	HT		Well Name:	700-108458 OGUJ9A000 12/4/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1 HILLIPS	ge 284 of 343
Facility: CRI											
Product / Serv	ice	1.123	San Ba	28	Section and	QL	antity U	nits	19. 34 18 19	1- 12 V	No STAND
Contaminated Soil (RCRA Exempt)						20.00	/ards				
Lab Analysis:	Cell 50/51		CI (Cond. 0.00	%Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waster _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		1)
	THIS IS NOT AN INVOICE!	\prec

Approved By:

MANIFEST # ______75

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yok.
FACILITY CONTACT:	
Date: 12-04-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver):
Date: 12-2-19	Signature Driver This Angles TRuck # M 80
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 12-4-19	Representative Signature TMauffmun

Received by OCD: 2/24/2020 2:00.	07.PM mer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILL CRI2190 JUSTIN WRIGH 75 12/4/2019 MCNABB PART ACIE M80	іт		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1084585 O6UJ9A000 12/4/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 HLLIPS	ge 286 of 343
Facility: CRI								
Product / Service			Qu	antity U	nits	The second	1 Carlo	C. St. Sec.
Contaminated Soil (RCRA Exempt			20.00 y	/ards				
	Cl Con 0.00 0.0		TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		
	THIS IS NOT AN INVOICE!	
Approved By:	Date:	

MANIFEST # 76

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
Date: 12-04-19	Signature of Contact: Jee Tyle (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver):
Date:	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: # 12/4/19	Representative SM

Received by OCD: 2/24/2020 2:00	Customer #:	CONOCOPHIL CRI2190 JOE TYLER 76 12/4/2019 MCNABB PAR JOSE M82	×	BDGGVVFFR	id #: Date: Generator: Generator #: Vell Ser. #: Vell Name: Vell #: ield: ield #: ig:	700-1084587 O6UJ9A0009 12/4/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLI EDDY (NM)	9Z1 IILLIPS	e 288 of 343
Facility: CRI								
Product / Service			Qua	ntity Uni	ts	apren free	13 (3)	5112315
Contaminated Soil (RCRA Exemp	t)			20.00 ya	rds			
Cell pH Lab Analysis: 50/51 0.00	CI Con 0.00 0.0		TDS F	PCI/GM	MR/HR	H2S	% Oil	Weight

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Max	SIN 1
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # _____77____

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	

QUANTITY: 20 Cu. Yds

FACILITY	CONTACT:
-----------------	----------

Date: 12-04-19	Signature of Contact: Jee Lyb (Agent for ConocoPhillips)
NAME OF TRANSPORTER	(Driver): MA
Date: 12419	Signature Driver: Jord Suby
DISPOSAL SITE:	
R360	
P.O. Box 388 Hobbs, New Mexico 88241	
Date: 2419	Representative Signature

Received by OCD: 2/24, RB366 ENVIRONMENTAL SOLUTIONS Permian Basin	2020 2:00:	Customer Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	#: CRI y: JOE : 77 e: 12/4	TYLER /2019 JABB PAR H			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		JOJE 1 HILLIPS	<i>ge 290 of 343</i>
Facility: CRI										
Product / Service	100000	PAR CAR	115.18-2	1221.63	Qu	antity U	nits	-140221A	6.000	The second
Contaminated Soil (RCR	A Exempt)				20.00 y	ards			
	н	CI C	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50/51 C).00 C	0.00 0	00.00	0			3.00		2011-00	
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Representative Signature										
Customer Approval	67 1388	(BNG PUN	e sua	Philippine.		S Card	1.2017-5-5		1025	
THIS IS NOT AN INVOICE!										
Approved By:					Da	ite:	<u></u>			

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MANIFEST # ______ 🔀 😿

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico
TRANSPORTER NAME AND ADDRESS:
McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050
DESCRIPTION OF WASTE:
Impacted Soil QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:
Date: 12-04-19 Signature of Contact: For Type
(Agent for ConocoPhillips)
NAME OF TRANSPORTER (Driver): TRUCK M78 FR
Date: 17-4-19 Signature Driver: Donne Alochil
DISPOSAL SITE:
R360
P.O. Box 388
Hobbs, New Mexico 88241
Date: Representative Waltman

Received by RRC ENVIRONMENT SOLUTIO Permian Basin	BG TAL NS	24/2020 2:00	Ordered by: AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	CRI2 JUS 78 : 12/4/		ΗΤ		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1084670 O6UJ9A0009 12/4/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILLII EDDY (NM)	ILLIPS	ge 292 of 343
Facility: CRI											
Product / Serv	vice	A Maria	NY SANKA		1000020	Qu	antity U	nits	S. 19		March y Th
Contaminated	Soil (RC	CRA Exemp	t)				20.00	yards			
Lab Analysis.	Cell	рН 0.00 0	CI Cor		%Solids 0	TDS	PCI/GM	MR/HR	H2S S	% Oil	Weight
-					U						
Generator Cer			A R R R R R R R R R R R R R R R R R R R		EAR IS	72	1000		0121	63. A A	112 M 12 12
I hereby certify t 1988 regulatory X RCRA Exen RCRA Non- characteristics es	determina npt: Oil Fi -Exempt: (ition, the abov ield wastes ge Oil field wast	e described w nerated from o which is non	aste is: oil and (-hazard	gas explora ous that do	tion and pr es not exce	oduction ed the mi	operations and nimum standard	are not mixed v ds for waste haz	vith nor ardous	exempt wast

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

A

MANIFEST # _____ 79



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East **Eddy County, New Mexico**

TRANSPORTER NAME AND ADDRESS:

DESCRI Impacted	IPTION OF WASTE: l Soil	QUANTITY:	20) Cu.	Yds.	
FACILI	TY CONTACT:				_
Date:	12-04-19	Signature of Cor (Agent for Conoco		Joe Tyla	_
NAME	OF TRANSPORTER (D)river):	1		_
Date: / a	2-4-19	Signature Driver	An Ma	uphens Truck	# M80
DISPOS	SAL SITE:				
R360 P.O. Box Hobbs, I	c 388 New Mexico 88241				
Date:	12/4	Representative Signature	YW	Julinaz	_

Received by Received by ENVIRONMENT SOLUTIO Permian Basin	BE TAL NS	4/2020 2:00	Customer: Customer: Ordered by AFE #: PO #: Manifest #: Manif. Date Hauler: Driver Truck # Card # Job Ref #	#: (y: 、 e: 7 /	CONOCOPHILL CRI2190 IUSTON WRIG 29 I2/4/2019 ICNABB PART ACIE I80	HT		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108467 OGUJ9A000 12/4/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1 HILLIPS	ge 294 of 343
Facility: CRI											
Product / Serv	vice	1201				Qu	antity U	nits		0.13550	
Contaminated	Soil (RC	RA Exemp	t)		20.00 yards						
Lab Analysis.	Cell 50/51	рН 0.00 (ond. .00	%Solids 0	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)											

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		
	THIS IS NOT AN INVOICE!	S.
Approved By:	Date:	

MANIFEST # ______ &

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF	WAS	TE:
Impacted Soil			

QUANTITY:	20	Cu.	Yds.
•	00		10.01

FACILITY CONTACT:

Date:	12-04-19	Signature of Contact: (Agent for ConocoPhillips)
NAME	E OF TRANSPO	ORTER (Driver): M182
Date:		Signature Driver: Jac
DISPO	DSAL SITE:	
R360		
	ox 388	
Hobbs	, New Mexico 8	8241
Date:	12/4	19 Representative KW WUMM

	#: CRI2190 by: JOE TYLER #: 80	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0009Z1 12/4/2019 CONOCOPHILLIF 999908	Page 296 of 343 28
Facility: CRI				
Product / Service	Qua	ntity Units		THE POLY

	1100				and the second se	-					
Contaminated	d Soil (F	RCRA Exe	mpt)				20.00 ya	rds			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information ______ RCRA Hazardous Waste Analysis ______ Process Knowledge ______ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature	U
Jac		
Customer Approval		28
	THIS IS NOT AN INVOICE!	
	- 100	

Approved By:

MANIFEST # ____



SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. idr.	
FACILITY CONTACT:		
Date: 12-04-19	Signature of Contact: (Agent for ConocoPhillips)	
NAME OF TRANSPORTER (D		-
Date:/2-4-19	Signature Driver Min May Dry Treet	# M80
DISPOSAL SITE:		
R360		
P.O. Box 388		
Hobbs, New Mexico 88241	\bigcirc	
Date: 12/1/9	Representative Signature	_

Received by OCD: 2/24/2020 2:00		Customer: Customer Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	#: CR y: JO :: 81 e: 12/	E TYLER /4/2019 CNABB PART			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108476 OGUJ9A000 12/4/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1 HILLIPS	e 298 of 343	
Facility: CRI											
Product / Serv	vice	1. Martin	Margarian Sta	W.		Q	uantity U	nits	NE PALSA	15.00	The second second
Contaminated	Soil (RC	RA Exemp	it)				20.00	yards			
Lab Analysis.	Cell 50/51	рН 0.00		ond. 0.00	%Solids 0	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Generator Cen I hereby certify 1 1988 regulatory X RCRA Exer RCRA Non characteristics e amended. The f MSDS Infor Driver/ Agent	that accord determina npt: Oil Fi -Exempt: (stablished ollowing c rmation	ling to the Re tion, the abo eld wastes g Dil field wast in RCRA reg locumentatio RCRA H	esource Cons ve described enerated fron te which is no gulations, 40 n is attached	ervatic waste n oil ar on-hazz CFR 2 to den	on and Recove is: ad gas explorat ardous that doo 61.21-261.24 o nonstrate the a alysis Pr	tion and p es not exc r listed ha bove-desc ocess Kno	roduction eed the mi azardous w cribed was	operations and inimum standar vaste as defined te is non-hazar Other (Pro	are not mixed ds for waste h I in 40 CFR, pa dous. (Check t	with non azardous art 26 l, su he approp	exempt wast by ubpart D, as priate items):
Customer App	oroval		12.5		1 E.		ART MINS	a the fail		1215	22 (25 × 1/1)

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

MANIFEST # ______822

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION	OF	WASTE:
Impacted Soil		

-					
n	ET A	N	Γľ	ΤY	
v	UH				•

D Gu. Yds

FACILITY CONTACT:

Date: 1].04-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver): M/82
Date:	Signature Driver: La
DISPOSAL SITE:	
R360	
P.O. Box 388 Hobbs, New Mexico 88241	
Hobbs, New Mexico 88241	$\bigcap_{\alpha \in A}$
Date: //////9	Representative VV
-16111	Signature U

Received by OCD: 2/24/2020 2:00 RECEIVERONMENTAL SOLUTIONS Permian Basin		Customer: Customer Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	ed by: JOE TYLER st #: 82 Date: 12/4/2019 : MCNABB PARTNER JOSE # M82		IPS		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A0009Z1 12/4/2019 CONOCOPHILLIPS		ge 300 of 343	
Facility: CRI											
Product / Serv	ice	11/2/11/	INF PR	12 touth	16. 1947 BAL	Qu	antity U	nits			
Contaminated	Soil (RC	RA Exempt	t)				20.00	yards			
	Cell	1		ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00 (0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

<u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast <u>RCRA Non-Exempt</u>: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_____MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

R360 Representative Signature Driver/ Agent Signature Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 683



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East **Eddy County, New Mexico**

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Yds.
FACILITY CONTACT:	
12-10-19 Date:	Signature of Contact: Le Lyle
NAME OF TRANSPORTER (I	Driver):
Date: /2/0/9	Signature Driver:
DISPOSAL SITE:	V
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 1210/19	Representative M Signature

Received by OCD: 2/24/2020 2:00 REGENVIRONMENTAL SOLUTIONS Permian Basin		Customer # Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	83 12/1	0/2019 NABB PAR ⁻			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108733 OGUJ9A000 12/10/2019 CONOCOPI 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1 HILLIP	<i>age 302 of 343</i> S	
Facility: CRI											
Product / Serv	vice	Co. Station			1. B. (14.5	Qu	antity U	nits	Ser la hard	15.1	- Carlor Martin
Contaminated	I Soil (R	CRA Exemp	t)				20.00	yards			
	Cell	рН	CI Co	nd.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0.	00	0					-	
Generator Cer	rtificatio	n Statement	t of Waste S	tatus	1000			State State	E-161HIS	No.	and a start of the
I hereby certify 1 1988 regulatory X RCRA Exer RCRA Non	determina npt: Oil F	ation, the above ield wastes ge	ve described we enerated from the second sec	aste is: oil and	: gas explora	tion and pr	oduction	operations and	are not mixed	with no	on-exempt wast

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # ______ 84



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East **Eddy County, New Mexico**

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

				
QU	AN	TI	ТY	٠
ΥU	1.014			٠

20 Cu. Yds

FACILITY CONTACT:

 $\Gamma/1011$

Date:	12-10-19	Signature of Contact: (Agent for ConocoPhillips)
NAME (OF TRANSPORTER	(Driver): tRUCK M78 FR
Date: /'2	-10-19	Signature Driver: Dento Heledia
DISPOS	AL SITE:	
R360 P.O. Box Hobbs, N Date:	: 388 New Mexico 88241	Representative Signature

Signature

Received by OCD: 2/24/2020 2:00		Custom Ordered AFE #: PO #: Manifes	er#:C by:J t#:8 pate:1 N J W	OE TYLER 4 2/10/2019 1CNABB PAR			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908	40 109Z1 9 PHILLIPS	ge 304 of 343	
Facility: CRI											
Product / Servie	ce	let a se	19-14-20	0322	A REAL PROPERTY.	Q	uantity U	nits	BOLD CALL	Statute:	PLUE STRE
Contaminated §	Soil (RC	RA Exem	pt)				20.00	yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 5	50/51	0.00	0.00	0.00	0						
Generator Certi	fication	Stateme	nt of Wast	e Statu	IS	Arres of	and the second	11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		Sec. 1	1. S. M. M. S.
I hereby certify the 1988 regulatory do X RCRA Exemp _ RCRA Non-E characteristics esta amended. The fol _ MSDS Inform Driver/ Agent S	eterminat ot: Oil Fie Exempt: C ablished i lowing d nation	ion, the abo eld wastes g Dil field was n RCRA re ocumentati RCRA H	ove describe generated fr ste which is gulations, ² on is attach	ed waste om oil a non-ha 0 CFR ed to de	is: ind gas explora zardous that do 261.21-261.24 c monstrate the a nalysis Pr	tion and p es not exe or listed h bove-des rocess Kn	production ceed the mi azardous w cribed wast	operations and nimum standar aste as defined te is non-hazaro Other (Pro-	are not mixe ds for waste in 40 CFR, p dous. (Check	d with nor hazardous bart 261, si the appro	n-exempt wast by ubpart D, as priate items):
									m	λ	

THIS IS NOT AN INVOICE!

Approved By:

Customer Approval

MANIFEST #



SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Eds M79					
FACILITY CONTACT:						
Date: 12-11-19	Signature of Contact: (Agent for ConocoPhillips)					
NAME OF TRANSPORTER (I	Driver):					
Date: 12-11-19	Signature Driver:					
DISPOSAL SITE:	<i>'</i>					
R360 P.O. Box 388 Hobbs, New Mexico 88241						
Date:	Representative Signature					

Received by	BG AL VS		Custom Ordered AFE #: PO #: Manifes Manif. I Hauler: Driver Truck # Card # Job Rei	ner #: d by: st #: Date:	CRI21 JOE T 85 12/11/	YLER			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108788 OGUJ9A00 12/11/2019 CONOCOF 999908 JAMES A BATTERY NON-DRILL EDDY (NM	D9Z1 PHILLIPS	ge 306 of 343
Facility: CRI												
Product / Serv	ice	2.375 -3	(100	7.32	Q	uantity U	nits	Estimation and	C. Cal	WILL WELL
Contaminated	Soil (RC	CRA Exem	pt)					20.00	yards			
	Cell	рН	CI	Cond	1. %	Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.0	0	0						
Generator Cer	tificatio	n Statemer	nt of Was	te Sta	itus	124 No	7 and	236	12.01 1 10	6.26.63		
I hereby certify t 1988 regulatory X RCRA Exem RCRA Non-	determina npt: Oil F	tion, the abo ield wastes g	ove describ generated f	ed wa rom oi	ste is: I and ga	as explora	tion and p	roduction		are not mixe	d with nor	n-exempt wast

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature	R36 0 Representative Signator e	11/2/2
Customer Approval		Tinh
	THIS IS NOT AN INVOICE!	

Approved By:

MANIFEST #



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

C. Ede

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East **Eddy County, New Mexico**

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY:

Signature of Contact:

FACILITY	CONTACT:
----------	-----------------

Date	:
	7

12-11-19

(Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver): AUCK 14

Date:	12-	11-	19	Signature Driver: 4 opm
			ι	

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241 Date: Representative Signature

Received by	BE TAL NS	AFE #: PO #: Manifest #:			JOE TYLER 86			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-10878 O6UJ9A00 12/11/2019 CONOCOI 999908 JAMES A BATTERY NON-DRIL EDDY (NM	009Z1 9 PHILLIPS	ze 308 of 343
Facility: CRI											
Product / Serv	vice	an ar here		17 in	Mark Car	Q	uantity U	nits	998127	P. S. E. LAND	
Contaminated	Soil (R	CRA Exemp	ot)				20.00	yards			
	Cell	рН	CI Co	ond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 C	0.00	0						
Generator Cei	rtificatio	n Statemen	t of Waste	Statu	IS	Distance.	and the second	THE DRIVE	See acces	1	
I hereby certify	that accor	ding to the R	esource Cons	ervati	ion and Recove	ry Act (R	CRA) and	the US Enviro	onmental Pro	tection Ag	ency's July

1988 regulatory determination, the above described waste is:

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST #



SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE Impacted Soil	QUANTITY: D Cu, Tels
FACILITY CONTACT:	
Date: 12.12.19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER	(Driver):
Date: 12-12-19	Signature Driver Acia Maylow Truck M&C
DISPOSAL SITE:	•
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by OCD: 2/24/2020 2:00 REGENVIRONMENTAL SOLUTIONS Permian Basin		Customer Ordered b AFE #: PO #: Manifest # Manif. Dat Hauler: Driver Truck # Card # Job Ref #	#: CRI y: JOE :: NA :e: 12/*	TYLER -87 12/2019 NABB PAR			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908	Z1	ge 310 of 343	
Facility: CRI											
Product / Serv	vice	and the state	allest might	the state	138 F.Y	Q	antity U	nits	1.57 1. 12.	Sec. 1	- 11 F - 1
Contaminated	Soil (RC	RA Exemp	t)	20.00 yards							
	Cell	рН	CI C	ond.	%Solids	TDS	PCI/GN	MR/HR	H2S 9	6 Oil	Weight
Lab Analysis:	50/51	0.00	0.00 (0.00	0					•	
Generator Cer	tification	n Statemen	t of Waste	Status	ST STATE P	22.20	To particular	Sa. 28. 1 1. 1	A CONTROL	1	Star office
	determina npt: Oil Fi -Exempt: (stablished ollowing d rmation	tion, the aboveld wastes ge Dil field wastes in RCRA reg locumentatio RCRA H	ve described enerated from e which is no gulations, 40 n is attached	waste is n oil and on-hazar CFR 26 to demo	: I gas explorat dous that doo 1.21-261.24 o onstrate the a lysis Pr	tion and p es not exc or listed ha bove-desc occes Kno	roduction eed the m azardous v ribed was	operations and inimum standar vaste as defined te is non-hazaro Other (Pro	are not mixed v ds for waste haz in 40 CFR, part	vith nor cardous 261, s appro	n-exempt wast by ubpart D, as priate items):

THIS IS NOT AN INVOICE!

Approved By:

Customer Approval

Date: _____

MANIFEST #



SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Edu
FACILITY CONTACT:	1/1_
Date: 12-12-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Dr	
Date: 14-17-19	Signature Driver: Herry Herry
DISPOSAL SITE:	
R360	
P.O. Box 388 Hobbs, New Mexico 88241	
Date: 12/12/19	Representative M Signature

Received by OCD: 2/24/2020 2:00	Customer #:	CONOCOPHILLIPS CRI2190 JOE TYLER 88 12/12/2019 MCNABB PARTNERS JR M78	3	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1088178 Page 312 of 343 O6UJ9A0009Z1 12/12/2019 CONOCOPHILLIPS 999908 JAMES A BATTERY NON-DRILLING EDDY (NM)
Facility: CRI					
Product / Service			Quantity U	nits	
Contaminated Soil (RCRA Exempt)			20.00	yards	

Generator Certification Statement of Waste Status

CI

0.00

Cond.

0.00

pН

0.00

Cell

Lab Analysis: 50/51

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

%Solids

0

Driver/ Agent Signature	R360 Representative Signature
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

Date:

PCI/GM

H₂S

MR/HR

% Oil

Weight

MANIFEST # _____



SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu Ydr.
FACILITY CONTACT:	
Date: 72.12.19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	Priver):
Date: 12-12-19	Signature Driver: M-BI
DISPOSAL SITE:	
R360	
P.O. Box 388	
Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by OCD: 2/24/2020 2:00 RECEIVERONMENTAL SOLUTIONS Permian Basin	Customer #:	JOE TYLER 89	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	06UJ9A0009Z1 12/12/2019 CONOCOPHILLI 9999908	<i>Page 314 of 343</i> PS
	JOD 1761 #		County		

Facility: CRI

Product / Service					Such Sala S	Q	uantity Uni	ts	- Carlo		an signal
Contaminated	Soil (R		mpt)				20.00 ya	rds			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

Driver/ Agent Signature	R360 Representative Signature	
Customer Approval		
	THIS IS NOT AN INVOICE!	

Approved By:

MANIFEST #



SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

 $\mathbf{r}_{\mathbf{r}}$

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Cu. Eds.
FACILITY CONTACT:	11
Date: 12-12-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (I	Driver): M 79
Date: 121219	Signature Driver:
DISPOSAL SITE:	U
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by OCD: 2/24/2020 2:00 RB3600 ENVIRONMENTAL SOLUTIONS			Custome	er#:C by:J t#:9 tate:1 M J 7	2/12/2019 ICNABB PAR OSH		_	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-108825 OGUJ9A000 12/12/2019 CONOCOPH 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	9Z1 HILLIPS	ige 316 of 343
Facility: CRI	acility: CRI										
Product / Serv	vice	1399.0 6.1		1.00	STUDIES STUD	Qu	antity U	nits	Service Cont	100.00	The R
Contaminated	Soil (RC	RA Exemp	t)				20.00	yards			
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Cei	the second se			the second s	and the second se		Shall and	The Tall	THE REAL	11.1.1	and the second
hereby certify (1988 regulatory X RCRA Exer BCRA Non	determina npt: Oil Fi	tion, the abovield wastes go	ve describe enerated fre	ed waste om oil a	e is:	tion and p	roduction	operations and	are not mixed	with nor	-exempt wast

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature	R360 Rep resen tative Signature
Customer Approval	
	THIS IS NOT AN INVOICE!
Approved By:	Date

MANIFEST # 9

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:	
ConocoPhillips Co.	
James A-1 Battery	
Unit Letter J, Section 2, Township 22 South, Range	30 East
Eddy County, New Mexico	

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20	Cu. Ids.
FACILITY CONTACT:	· .	
Date: 12-12-19	Signature of Contact: (Agent for ConocoPhillips)	Alt
NAME OF TRANSPORTER (I	Driver):	
Date: 12 - 12 - 19	Signature Driver	Marghener Truck Ton 80
DISPOSAL SITE:		, ,
R360 P.O. Box 388 Hobbs, New Mexico 88241 Date: 2229	Representative Signature)

Received by OCD: 2/24/2020 2:00 RECEIVED TAL SOLUTIONS Permian Basin		Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CRI2190 JOE TYI 91 12/12/20	.ER	5	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-108827 O6UJ9A000 12/12/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	.ING	ge 318 of 343	
Facility: CRI										
Product / Serv	vice		and setting	2 6240	31630	Quantity L	Inits	1. 20 B	1000	et all the
Contaminated	Soil (RC	RA Exemp	t)			20.00	yards			
	Cell	рН 0.00	CI Con		olids TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00 0.0	0 0)					
Generator Cer	tification	n Statemen	t of Waste St	atus	1245	and the second second	A STATISTICS			Servie Les
 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast- <u>RCRA Non-Exempt</u>: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): <u>MSDS Information</u> <u>RCRA Hazardous Waste Analysis</u> <u>Process Knowledge</u> <u>Other (Provide description above)</u> 										
Driver/ Agent	Signatur	e		Configuration of the	R360 Repres	entative S	ignature	Lu		

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 🤗 🌑

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY: 20 Ca. 225.
FACILITY CONTACT:	
Date: 12-12-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (Dr	iver): TRUCK 1978 JR
Date:12-12-19	Signature Driver: Hours Herection
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241 Date: 2/////9	Representative Signature

Received by OCD: 2/24/2020 2:06	:07 PM ner:	CONOCOPHILLIPS	Ticket #:	700-1088280 Page 320 of 343
	Customer #:		Bid #:	O6UJ9A0009Z1
	Ordered by:	JOE TYLER	Date:	12/12/2019
	AFE #:		Generator:	CONOCOPHILLIPS
	PO #:		Generator #:	
ENVIRONMENTAL	Manifest #:	92	Well Ser. #:	999908
SOLUTIONS	Manif. Date:	12/12/2019	Well Name:	JAMES A
Permian Basin	Hauler:	MCNABB PARTNERS	Well #:	BATTERY
Permian basin	Driver	JR	Field:	
	Truck #	M78	Field #:	
	Card #		Rig:	NON-DRILLING
	Job Ref #		County	EDDY (NM)

Facility: CRI

Product / Service				N ROLLING	15 8. S. B.	Q	uantity Uni	ts	12172	Call S	
Contaminated Soil (RCRA Exempt)						20.00 ya	rds				
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0			3.00			

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _______MSDS Information ______RCRA Hazardous Waste Analysis ______Process Knowledge ______Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 95 🍋

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: *Impacted Soil*

QUANTITY: 20 Cu. Yos.

Г	•	OII	TITI	CON		
r	A		11X	CUN	TACT:	

Date:	12-	12-	19
-------	-----	-----	----

Signature of Contact: (Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver):

Date: 12-12-19

Signature	Driver

M-81

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:	Representative
	Signature

Received by RECEIVERONMENT SOLUTIO Permian Basin	BE TAL NS	4/2020 2:00	Customer	#: C /: J :: 9 e: 1 N	CONOCOPHIL CRI2190 OE TYLER 3 2/12/2019 MCNABB PART JRIEL 1			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-108828 O6UJ9A000 12/12/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	J9Z1 HILLIPS	ge 322 of 343
Facility: CRI											
Product / Serv	vice	ALL LEVE	1. S. 7790	122	C. Schumper	Qu	antity U	nits	an the d	STURE.	0,012
Contaminated	I Soil (RC	RA Exemp	t)				20.00	yards			
	Cell	pН	CI Co	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 C	.00	0						
_ RCRA Non- characteristics es amended. The f	that accord determinat npt: Oil Fi -Exempt: C stablished following d	ing to the Re ion, the aboveld wastes ge Dil field wastes in RCRA reg ocumentatio	esource Conserve described we enerated from e which is no gulations, 40 (n is attached	ervat waste oil : n-ha CFR to de	ion and Recover e is: and gas explorat zardous that doe 261.21-261.24 o	ion and pr es not exce r listed ha bove-desc	roduction eed the mi zardous w ribed was	operations and nimum standar vaste as defined te is non-hazard	are not mixed ds for waste h in 40 CFR, p lous. (Check t	l with nor azardous art 261, si he approj	n-exempt wast by ubpart D, as priate items):
Driver/ Agent	Signatur	e	Participant in		R360 R	epresent	tative 8	gnature		21212	L'AL CARGE

THIS IS NOT AN INVOICE!

Approved By:

Customer Approval

Date: _____

MANIFEST # 94

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery - RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:
ConocoPhillips Co.
James A-1 Battery
Unit Letter J, Section 2, Township 22 South, Range 30 East
Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

DESCRIPTION	OF WASTE:
Immanted Soil	

Impacted Soil	QUANTITY: 20 Cu. Yok
FACILITY CONTACT:	
Date: 12-12-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	river): M79
Date: 2-12-19	Signature Driver:
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date: 2 2 9	Representative SM Signature

Received by OCD: 2/24/2020 2:0	Customer #:	CONOCOPHILLIPS CRI2190 JOE TYLER	Ticket #: Bid #: Date: Generator:	700-1088310 Page 324 of 343 O6UJ9A0009Z1 12/12/2019 CONOCOPHILLIPS
ENVIRONMENTAL SOLUTIONS	Manifest #: Manif. Date:	94 12/12/2019	Generator #: Well Ser. #: Well Name:	999908 JAMES A
Permian Basin	Hauler: Driver Truck #	MCNABB PARTNERS JOSH M79	Well #: Field: Field #:	BATTERY
	Card # Job Ref #		Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI				
Product / Service	P. Ballonia	Quan	tity Units	

Contaminated Soil (RCRA Exempt)						-	durinity on				the state of the second
					20.00 yards						
	Cell	pН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

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Driver/ Agent Signature	R360 Representative Signature	O_{n0}	1818
		Stal	
Customer Approval			15

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

MANIFEST # <u>95</u>

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: *Impacted Soil*

QUANTITY: JOCU. Yos

FACILITY CONTACT:

Date: 12-12-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANS	PORTER (Driver):
Date: 12 - 12-1	Signature Driverthen the former Tend Mgs
DISPOSAL SITE:	
R360	
P.O. Box 388 Hobbs, New Mexico	88241
Date: /2-	Representative Signature

RE ENVIRONMENT SOLUTIO	AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver			#: CF r: JC 95 e: 12 M(AC	CONOCOPHILLIPS CRI2190 JOE TAYLER 95 12/12/2019 MCNABB PARTNERS ACIE M80			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		LING	ge 326 of 343
Facility: CRI											,
Product / Serv	vice	Sale and		1979		Q	uantity U	nits	S. S. TV	S. Print	
Contaminated	Soil (RC	CRA Exemp	ot)				20.00	yards			
	Cell	pН	CI Co	ond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00 0	.00	0						
Generator Cer I hereby certify t		and the second se				ery Act (R	CRA) and	the US Enviro	onmental Pro	tection Ag	ency's July

1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _____MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge ____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	$ \longrightarrow $
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # <u>96</u>

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL:	
ConocoPhillips Co.	
James A-1 Battery	
Unit Letter J, Section 2, Township 22 South, Range 30 East	
Eddy County, New Mexico	
TDANCDODTED NAME AND ADDDECC.	

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil	QUANTITY:	20 Cu. Yols.
FACILITY CONTACT:		
Date: 12-12-19	Signature of Contact (Agent for ConocoPhil	
NAME OF TRANSPORTER (D	river): tRuck M	78 R
Date: 12-12-19	Signature Driver: 2	eron Heur
DISPOSAL SITE:		
R360 P.O. Box 388 Hobbs, New Mexico 88241 Date: $/2 - /2$	Representative Signature	A

Received by OCD: 2/24/2020 2:00	Customer #:		Ticket #: Bid #: Date: Generator: Generator #:	700-1088324 Page 328 of 343 O6UJ9A0009Z1 12/12/2019 CONOCOPHILLIPS
ENVIRONMENTAL SOLUTIONS	Manifest #: Manif. Date: Hauler:	96 12/12/2019 MCNABB PARTNERS	Well Ser. #:	999908 JAMES A BATTERY
Permian Basin	Driver Truck # Card # Job Ref #	JR M78	Field: Field #: Rig: County	NON-DRILLING EDDY (NM)
Facility: CRI Product / Service		Quantity I		

Product / Serv	lice					Q	uantity Uni	ទេ	Burn all	5 - Mes. 2241	DA MILLONDSC
Contaminated Soil (RCRA Exempt)			20.00 yards								
	Cell	pН	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process Knowledge _____Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
	$ \rightarrow $
Customer Approval	
	THIS IS NOT AN INVOICE!

Approved By:



SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 Accounting Information James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: Impacted Soil

QUANTITY:

FACILITY	CONTACT:
----------	-----------------

Date:	12-12-19	Signature of Conta (Agent for ConocoPh		yn
NAME C	OF TRANSPORTER	(Driver):		
Date:	12-12-19	Signature Driver:	1411-	m-81
DISPOS	AL SITE:			
R360 P.O. Box Hobbs, N	388 Iew Mexico 88241			
Date:	12-12	Representative Signature	\bigcirc	

Received by RECEIVERONMENT SOLUTIO Permian Basin	BE NS		0:07 PM Custon Ordere AFE #: PO #: Manife Manif. Hauler: Driver Truck # Card # Job Re	ner #: C d by: J st #: 9 Date: 1 : N U # N	ONOCOPHIL RI2190 OE TAYLER 7 2/12/2019 ICNABB PAR IRIEL 181			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		009Z1 9 PHILLIPS 7	ge 330 of 343
Facility: CRI											
Product / Serv	ice	14 19 1 2	ENER	1.734		Q	uantity U	nits	A. Land	Mr. Walt	
Contaminated	Soil (R	CRA Exem	pt)				20.00	yards			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
Generator Cei	rtificatio	n Stateme	nt of Was	ste Stat	us	17450	STR STR	ALE ALL	12678	NEL M	1 7 M
I hereby certify t 1988 regulatory X RCRA Exer RCRA Non	determina npt: Oil F	ation, the abo ield wastes	ove descril generated	bed waste from oil :	e is:	ation and p	oroduction	operations and	are not mix	ed with no	n-exempt wast

Driver/ Agent Signature	R360 Representative Signature
	$\langle \mathcal{Z} \rangle$
Customer Approval	

THIS IS NOT AN INVOICE!

Approved By:

MANIFEST # 98 🚒

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

LOCATION OF MATERIAL:

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

ConocoPhillips Co.	
James A-1 Battery	
Unit Letter J, Section 2, Towns	hip 22 South, Range 30 East
Eddy County, New Mexico	
TRANSPORTER NAME AND	ADDRESS:
McNabb Partners	
4008 N. Grimes	
Hobbs, New Mexico 88240	
575.397.0050	
	,
DESCRIPTION OF WASTE:	
Impacted Soil	QUANTITY: 20 Cu. Yda
FACILITY CONTACT:	
Date: 12 - 18 - 19	Signature of Contact:
Date: 12 - 18 - 19	(Agent for ConocoPhillips)
NAME OF TRANSPORTER (
NAME OF TRANSFORTER (
Date: 17) 8 19	Signature Driver: AD
	V
DISPOSAL SITE:	
R360	
P.O. Box 388	
Hobbs, New Mexico 88241	
Date:	Representative
Date.	Signature

Received by OCD: 2/24/2020 2:00 REGISTER SOLUTIONS Permian Basin		CONOCOPHILLIP Customer #: CRI2190 Ordered by: JOE TYLER AFE #: PO #: Manifest #: 98 Manif. Date: 12/18/2019 Hauler: MCNABB PARTNE Driver JOSH Truck # 79 Card # Job Ref #					Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	999908			
Facility: CRI											
Product / Serv	vice		L'arter 1	120		Q	uantity U	nits		5.45 B	and the second
Contaminated	Soil (RC	RA Exemp	ot)				20.00	yards			
	Cell	рH	CI	Cond.	%Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0		_				
Generator Cen I hereby certify to 1988 regulatory X RCRA Exer _ RCRA Non- characteristics en amended. The f _ MSDS Infor Driver/ Agent	hat accord determina npt: Oil Fi Exempt: (stablished ollowing d rmation	ling to the R tion, the abo eld wastes g Dil field was in RCRA re- locumentatic RCRA H	esource Co ve describe enerated fro te which is gulations, 4 on is attache	nservati d waste om oil a non-haz 0 CFR : ed to de	ion and Recover is: and gas explored zardous that do 261.21-261.24 monstrate the a nalysisP	ntion and p bes not exc or listed has above-desc	roduction seed the mi azardous w cribed was owledge	operations and inimum standar /aste as definec te is non-hazar Other (Pro	are not mixed rds for waste h l in 40 CFR, p dous. (Check	d with nor nazardous part 261, si the appro	n-exempt wast by ubpart D, as priate items):
Customer Ap	oroval	and have		5123	t	/	Real Property lies			N.S.I	1000

THIS IS NOT AN INVOICE!

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Approved By:

MANIFEST #

SHIPPING FACILITY NAME & ADDRESS: **ConocoPhillips Company** 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477

ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East **Eddy County, New Mexico**

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	OUAN

NTITY:

20 Cu. Yels

FACILITY CONTACT:

Date: /	2-1	8-1	9
---------	-----	-----	---

Signature of Contact: (Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver): TRUCK 78

Date: 12-19-19

Signature Driver: Jondo H.

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Date:

Representative Signature

Received by OCD: 2/24/2020 2:00			Custom	er #:	CONOCOPHILLIPS CRI2190 JOE TYLER 99 12/18/2019				Ticket #: Bid #: Date: Generator: Generator #:	700-1090213 O6UJ9A0009Z1 12/18/2019 CONOCOPHILLIPS 999908 UAMES A		
			Manifes Manif. [Well Ser. #: Well Name:			
Permian Basin			Hauler: Driver Truck #		MCNABB PARTNERS JR 78			Well #: Field: Field #:	BATTERY			
		Card # Job Ref #							Rig: County	NON-DRILLING EDDY (NM)		
Facility: CRI												
Product / Serv	vice	11/19/201	STAND	1 A.	9.56 8	100	Q	uantity U	nits		13123	1922
Contaminated	I Soil (R	CRA Exem	pt)					20.00	yards			
	Cell	pН	CI	Con	d. %So	olids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.0	0 C)						
Generator Ce	rtificatio	n Stateme	nt of Was	te Sta	itus	61810	3.67		1.	and the state	12.51	
I hereby certify	that accor	ding to the F	Resource C	onserv	ation and I	Recover	y Act (R	CRA) and	the US Enviro	nmental Prot	tection Ag	ency's July

1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waster _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): ______MSDS Information _____RCRA Hazardous Waste Analysis _____Process knowledgess _____Other (Provide description above)

Driver/ Agent Signature	Ba6 0 Represent tives ignature	
Customer Approval		
	THIS IS NOT AN INVOICE!	
Approved By:	Date:	

MANIFEST # ______

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAO.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE:	
Impacted Soil	QUANTITY: 20 Yels
FACILITY CONTACT:	
Date: 12-18-19	Signature of Contact: (Agent for ConocoPhillips)
NAME OF TRANSPORTER (D	river): M79
Date: 121819	Signature Driver: Leve
DISPOSAL SITE:	
R360 P.O. Box 388 Hobbs, New Mexico 88241	
Date:	Representative Signature

Received by OCD: 2/24/2020 2:00 PR3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	CONOCOPHI CRI2190 JOE TYLER 100 12/18/2019 MCNABB PAI JOSH 79			Well Name:	700-109034 O6UJ9A000 12/18/2019 CONOCOP 999908 JAMES A BATTERY NON-DRILL EDDY (NM)	971 HILLIPS	ge 336 of 343
Facility: CRI								
Product / Service	The second states	Qu	antity U	nits		1573		
Contaminated Soil (RCRA Exemp			20.00	/ards				
Cell pH	CI Con	d. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight

Generator Certification Statement of Waste Status

0.00

0.00

0.00

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

0

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

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Driver/ Agent Signature	R360 Representative Signature
	- $())$
Customer Approval	
	THIS IS NOT AN INVOICE!

Approved By:

Lab Analysis: 50/51

MANIFEST # _///

SHIPPING FACILITY NAME & ADDRESS: ConocoPhillips Company 935 N. Eldridge Pkwy., Houston, TX 77079 Attn. Jenni Fortunato Jenni.Fortunato@conocophillips.com 832.486.2477 ACCOUNTING INFORMATION James A-1 Battery – RMR Project GL Account No.: 702000 WBS Element: WAQ.000.7081.00.RM PO No.: 4521949012

LOCATION OF MATERIAL: ConocoPhillips Co. James A-1 Battery Unit Letter J, Section 2, Township 22 South, Range 30 East Eddy County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners 4008 N. Grimes Hobbs, New Mexico 88240 575.397.0050

DESCRIPTION OF WASTE: *Impacted Soil*

QUANTITY: 20

FACILITY CONTACT:

Date:	12-18-19	Signature of Contact: (Agent for ConocoPhillips)
NAMI	E OF TRANS	SPORTER (Driver): TRUCK 1778 JR
Date:	12-18-19	Signature Driver: Denovo A Die Sin

DISPOSAL SITE:

R360 P.O. Box 388 Hobbs, New Mexico 88241

Representative Malanaz Date: 12-18-19

R3600 AA ENVIRONMENTAL SOLUTIONS Permian Basin		Custome	er #: (by: . #: * ate: *	CONOCOPHILLIPS CRI2190 JOE TYLER 101 12/18/2019 MCNABB PARTNERS JR M78			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-10903 O6UJ9A00 12/18/201 CONOCO 999908 JAMES A BATTERY NON-DRI EDDY (N	009Z1 9 PHILLIPS ,	e 338 of 343	
Facility: CRI											
Product / Serv	ice	See Maria	5 3 3 5 6 7	93.20	1	Q	uantity U	Inits	VE VE	SUR	A SHORT
Contaminated	Soil (R	CRA Exem	pt)				200,00	yards			
	Cell	pН	CI	Cond	. %Solids	TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
1988 regulatory	that accor determina	ding to the F ation, the abo	lesource Co ove describe	nserva d was	ation and Recover					-	

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

TRANSPORTER	
MANIFEST #	102

SHIPPING FACILITY NAME & ADDRESS:

Company: Address: Project Lead Tyler

LOCATION OF MATERIAL:

Location: Jomes A Battery Company: COP

S

225

Т

RAE

R

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

yarals

FACILITY CONTACT:

Date: 12-19-19

Contact Signature: (Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 121219

Driver Signature:

DISPOSAL SITE:

Name of Disposal: R3(0) Address Date:)

Representative Signature:

SOLUTIONS Manif Permian Basin Driver Truck Card a Job R	JOSH # M79 #	Field: Field #: Rig: NON	ES A TERY -DRILLING Y (NM)
Corder AFE # PO #: Manife	mer #: CRI2190 ed by: JOE TYLER :: est #: NA IDス	Bid #: O6U. Date: 12/19 Generator: CON Generator #: Well Ser. #: 9999	

Product / Service				Mary Sil	S. 30 12-	Q	uantity Uni	ts	9 . E . / .		and the second
Contaminated Soil (RCRA Exempt)					20.00 yards						
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis.	50/51	0.00	0.00	0.00	0			3.00			

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

 <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast <u>RCRA Non-Exempt</u>: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 <u>MSDS Information</u> <u>RCRA Hazardous Waste Analysis</u> <u>Process Knowledge</u> <u>Other (Provide description above)</u>

Driver/ Agent Signature	R360 Representative Signature	200
Customer Approval		and the second second second

THIS IS NOT AN INVOICE!

Approved By:

Date: _____

1.1%	
Company: COP Address: Project Lead: Joe Ty/w	
LOCATION OF MATERIAL: Location: James A Batten/ Company: COP	
s T Lea County, New Mexico	225 R_30F
TRANSPORTER NAME & ADDRE McNabb Partners 4008 N. Grimes #270 Hobbs, NM 88240	SS:
DESCRIPTION OF WASTE:	
Impacted Soil	Quantity: 20 yads
FACILITY CONTACT: Date: 12-19-19	Contact Signature; hour (Agent for ConocoPhillips)
NAME OF TRANSPORTER: (Drive	er) TRUCK M78 JR
Date: 19-19-19	Driver Signature: Hendra Heref
DISPOSAL SITE:)
Name of Disposal: P3GO Address: Date:	Representative Signature:

Received by	BE	4/2020 2:00	Customer	r #: by: #: hte:	CONOCOPHILL CRI2190 JOE TYLER NA 10ろ 12/19/2019 MCNABB PART JR 78			Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		D09Z1 9 PHILLIPS	e 342 of 343
Facility: CRI											
Product / Ser	vice	Carles ales	State State	1	a stranger	Q	uantity U	Inits	89	States-	122 . 193
Contaminated	d Soil (RC	RA Exemp	t)				20.00	yards			
	Cell	рН		Cond		TDS	PCI/GN	MR/HR	H2S	% Oil	Weight
Lab Analysis	50/51	0.00	0.00	0.00) 0						
1988 regulatory X RCRA Exe RCRA Non characteristics e amended. The	that accord determinat mpt: Oil Fi -Exempt: O stablished following d ormation Signatur	ling to the Re tion, the abo eld wastes g Oil field was in RCRA reg locumentatio RCRA H	esource Con ve described enerated fro te which is n gulations, 40 n is attached	iserva I was m oil ion-h) CFI d to c	ation and Recover the is: I and gas explorat azardous that doe R 261.21-261.24 o lemonstrate the al Analysis Pro-	ion and p es not exc r listed ha pove-desc ocess Kno	roduction eed the m azardous v cribed was	operations and inimum standar vaste as defined ite is non-hazard)- Other (Pro	are not mix ds for waste in 40 CFR,	ed with nor hazardous part 261, s the appro	n-exempt wast by ubpart D, as priate items):
			T	HIS	S IS NOT	AN IN	VOIC	E!			

Approved By:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

OGRID:
217817
Action Number:
4065
Action Type:
[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	6/17/2021

Page 343 of 343 CONDITIONS

Action 4065