

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2109850746
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Chevron U.S.A., Inc.	OGRID 4323
Contact Name Jessica Zemen	Contact Telephone 432-530-9187
Contact email jessicazemen@chevron.com	Incident # (assigned by OCD)
Contact mailing address 6301 Deauville Blvd. Midland, TX 79706	

### Location of Release Source

Latitude 32.15954 Longitude -103.65771  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name: Cotton Draw 3 Compressor Station	Site Type: Oil
Date Release Discovered 4/1/2021	API# (if applicable): N/A

Unit Letter	Section	Township	Range	County
H	03	25S	32E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 479	Volume Recovered (Mcf): 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The compressor station shutdown due to the fuel skid having an electrostatic discharge from a LSHH alarm. This shutdown resulted in a flaring event.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  Released material was not a liquid therefore the fourth option does not apply.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>      Jessica Zemen      </u> Title: <u>      Lead Environmental Specialist, Field Support      </u>
Signature: <u>            </u> Date: <u>      4/8/2021      </u>
email: <u>      jessicazemen@chevron.com      </u> Telephone: <u>      432-530-9187      </u>
<b><u>OCD Only</u></b>  Received by: <u>      Ramona Marcus      </u> Date: <u>      4/30/2021      </u>

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist: Each of the following items must be included in the closure report.**

**N/A due to release report is a flare event.**

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:     Jessica Zemen     Title:     Lead Environmental Specialist, Field Support    

Signature:     Jessica K Zemen     Date:     4/8/2021    

email:     jessiczemen@chevron.com     Telephone:     432-530-9187    

**OCD Only**

Received by:     Ramona Marcus     Date:     4/30/2021    

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:     Cristina Eads     Date:     06/17/2021    

Printed Name:     Cristina Eads     Title:     Environmental Specialist

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3. Time of Event							1. Vented or Flared?	2. Calculating Volumetric Release Rate for PRU Release or Incomplete Combustion				3. Gas or Volumetric Release Rate (scf/hr or ccf/event)	
Date of discovery	Time of Discovery or Schedule	Date of start of event	Time of Start of Event	Date of end of event	Time of end of event or actual end of event or Schedule	Duration of Event in Hours	Vent or Flare	Is Volume Metered, Estimated or Otherwise Known?	Daily Production (barrels oil & gas)	Site-specific GOR Available?	Site-specific GOR (ref gas barrel oil)	Value	Units
4/1/2021	2:30:00	4/1/2021	2:30:00	4/1/2021	3:00:00	0.50	Flare					473	mcfe/event

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**District III**  
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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 23549

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 23549
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
ceads	None	6/17/2021