

6/8/21



$$\Sigma \textcircled{1} = 834.04 \text{ Mcf}$$

$$834.04 \div 24 = 34.75/\text{hr}$$

$$23.85 \text{ hrs} @ 34.75/\text{hr} = 828.79 \text{ Mcf}$$

## Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	$\textcircled{1}$ 192.82 Mcf
Current Flow Rate Gas	558.83 Mcf/d
Current Month Gas	2474.07 Mcf
Daily Acc	31.14 Mcf
Gas Daily Avg Static Pressure	60.97 Psi
Gas Daily Avg Diff Pressure	24.27 Psi
Gas Daily Avg Temperature	97.62 °F
Last Month Gas	5989.31 Mcf
Total Acc	227566 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	$\textcircled{1}$ 321.94 Mcf
Current Flow Rate Gas	558.83 Mcf/d
Current Month Gas	2474.07 Mcf
Daily Acc	65 Mcf
Gas Daily Avg Static Pressure	62.11 Psi
Gas Daily Avg Diff Pressure	16.4 Psi

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	97.86 °F
Last Month Gas	10662.7 Mcf
Total Acc	380686 Mcf
<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	① 67.63 Mcf
Current Flow Rate Gas	44.88 Mcf/d
Current Month Gas	495.24 Mcf
Daily Acc	19.9 Mcf
Gas Daily Avg Static Pressure	59.04 Psi
Gas Daily Avg Diff Pressure	11.72 Psi
Gas Daily Avg Temperature	95.42 °F
Last Month Gas	2073.1 Mcf
Total Acc	124779 Mcf
<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	① 251.65 Mcf
Current Flow Rate Gas	241.45 Mcf/d
Current Month Gas	1819.55 Mcf
Daily Acc	73.53 Mcf
Gas Daily Avg Static Pressure	58.81 Psi
Gas Daily Avg Diff Pressure	15.93 Psi
Gas Daily Avg Temperature	99.36 °F
Last Month Gas	7593.33 Mcf
Total Acc	161773 Mcf

<a href="https://DCPMIDSTREAM.SERVICE-NOW.COM/CSM">HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM</a>		<a href="https://DCPMIDSTREAM.SERVICE-NOW.COM/CSM">HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM</a>
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM		TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments		
GENERAL:		
CONTRACT:		

  

Nitrogen	6.5284
Carbon Dioxide	0.1356
H2S	0.0000
Other Inerts	0.0000
Methane	69.2664
Ethane	11.5120
Propane	7.0081
Iso Butane	0.9080
Nor Butane	2.2463
Iso Pentane	0.6101
Nor Pentane	0.6132
Hexanes Plus	1.0472
Totals	99.8753
	6.9329

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 31756

**QUESTIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 31756
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Sandy Flare
Facility Type	Flare Stack - (FS)

**Equipment Involved**

Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	DCP gas plant emergency shutdown

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	7
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	06/07/2021
Time venting or flaring was discovered or commenced	07:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/08/2021
Time venting or flaring was terminated	06:51 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	24
Longest duration of cumulative hours within any 24-hour period during this event	24

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance   Gas Compressor Station   Natural Gas Flared   Spilled: 829 Mcf   Recovered: 0 Mcf   Lost: 829 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	06/07/2021
Time notified of downstream activity requiring this venting or flaring	07:00 AM

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Flare due to downstream emergency maintenance, in which no advanced notice was provided.
Steps taken to limit the duration and magnitude of venting or flaring	DCP was back online within 23.85 hours
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Circumstances were out of our control. No corrective actions are necessary to eliminate the cause and reoccurrence of venting or flaring.

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CONDITIONS

Action 31756

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Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 31756
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/17/2021