

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
Methane:	91.2316	0.0000
Ethane:	4.8580	1.3022
Propane:	1.6105	0.4447
Iso Butane:	0.2470	0.0810
Butane:	0.3541	0.1119
Iso Pentane:	0.1323	0.0485
Pentane:	0.0972	0.0353
Neo Pentane:	0.0000	0.0000
Hexane:	0.3717	0.1663
* Heptane:	0.0000	0.0000
* Octane:	0.0000	0.0000
* Nonane:	0.0000	0.0000
* Decane:	0.0000	0.0000
H2S:	0.0001	0.0000
Sub Total GPM:	98.9025	2.1900

<u>Inerts</u>	<u>Mole %</u>	
Carbon Dioxide:	0.7645	0.0000
Nitrogen:	0.3330	0.0000

Release Inputs		LEAK RELEASE TOTAL		LEAK RELEASE 24 HOUR	
Release Type	Leak	0.38	Mscf	0.38	Mscf
PSV Flowrate (scfm)		1.54	lbs VOC	1.54	lbs VOC
Hole Length (in)	0.03	0.00	lbs H2S	0.00	lbs H2S
Hole Width (in)	0.03				
Hole Diameter (in)	0.03	BLOWDOWN RELEASE TOTAL		EVENT 24 HOUR (Leak & Blowdown)	
Pressure (psi)	600	70.32	Mscf	70.71	Mscf
Flared	No	281.95	lbs VOC	283.49	lbs VOC
		0.00	lbs NOx	0.00	lbs NOx
Blowdown Inputs		0.01	lbs H2S	0.01	lbs H2S
Pipe Length (ft)	7392	0.00	lbs CO	0.00	lbs CO
Diameter (in)	6	0.00	lbs SO2	0.00	lbs SO2
Pressure (psi)	600				
Flared	No	EVENT TOTAL (LEAK & BLOWDOWN)		LEAK RELEASE 1 HOUR	
Is blowdown Part of release	Yes	70.71	Mscf	0.38	Mscf
		283.49	lbs VOC	18.01	lbs gas
		0.01	lbs H2S		

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 32880

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 32880
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	NZN to NZF Welltie
Facility Type	Pipeline - Gas Gathering - (PGG)

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	91
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/10/2021
Time venting or flaring was discovered or commenced	11:08 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/10/2021
Time venting or flaring was terminated	11:59 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	13
Longest duration of cumulative hours within any 24-hour period during this event	13

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Vented Spilled: 71 Mcf Recovered: 0 Mcf Lost: 71 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	A pipeline leak required immediate blowdown for safety reasons.
Steps taken to limit the duration and magnitude of venting or flaring	The shortest amount of line possible was blown down.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The line will be repaired.

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CONDITIONS

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	Action Number: 32880
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/21/2021