



Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

**GAS ANALYSIS REPORT**

LAB REPORT NUMBER: WT-2004 - 02252021

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:	BTA OIL PRODUCERS LLC	DATE ANALYZED:	3/1/2021
STATION:	80939941	DATE ON:	1/25/2021
PRODUCER:		DATE OFF:	2/25/2021
LEASE:	MESA 22H CM	SAMPLED BY	Clint Hemphill
EFFECTIVE DATE:	2/1/2021		

<u>COMPONENT:</u>	<u>MOLE %</u>	<u>GPM</u>	<u>WT. %</u>
H2S	0.000		0.000
OXYGEN	0.008		0.011
NITROGEN	0.752		0.871
CARBON DIOXIDE	0.117		0.213
METHANE	71.104		47.170
ETHANE	13.167	3.519	16.372
PROPANE	7.136	1.965	13.012
I-BUTANE	1.150	0.376	2.764
N-BUTANE	2.849	0.898	6.848
I-PENTANE	0.819	0.299	2.444
N-PENTANE	1.002	0.363	2.990
HEXANE PLUS	<u>1.896</u>	<u>0.822</u>	<u>7.306</u>
<b>TOTAL</b>	<b>100.000</b>	<b>8.242</b>	<b>100.000</b>

**(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)**

REAL GRAVITY	0.8388	BTU WET BASIS	1409.50
MOL WT.	24.182	BTU DRY BASIS	1433.95
H2S PPM:	0.000	CO2 %:	

SAMPLE TYPE	COMPOSITE	SAMPLE PRESS:	127
CYLINDER NO	WT-2004	SAMPLE TEMP:	128.4
NOTES		COUNTY/STATE:	LEA, NM

3/7/2021

# Mesa 2 CTB

## 6/26/2021

### Gas Volumes are reported 1 day late

CHART TABLE

Property Yesterday [DOWNLOAD CSV](#) Date Range 30 days Sta... 05/29/2021 10:47 AM End 06/28/2021 10:47 AM

TimeStamp	Yesterday (mcf)
6/28/21 8:56 AM	46
6/28/21 12:55 AM	46
6/28/21 12:54 AM	85
6/27/21 4:56 PM	85
6/27/21 8:56 AM	85
6/27/21 12:55 AM	85
6/27/21 12:54 AM	29
6/26/21 4:56 PM	29
6/26/21 8:56 AM	29
6/26/21 12:55 AM	29
6/26/21 12:54 AM	58
6/25/21 4:56 PM	58
6/25/21 8:56 AM	58
6/25/21 12:55 AM	58

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 34060

**QUESTIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 34060
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19-13-29, NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

<b>Unregistered Facility Site</b>	
<i>Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.</i>	
Facility or Site Name	Mesa 2H CTB
Facility Type	Flare Stack - (FS)

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

<b>Date(s) and Time(s)</b>	
Date venting or flaring was discovered or commenced	06/26/2021
Time venting or flaring was discovered or commenced	12:00 AM
Is the venting or flaring event complete	No
Date venting or flaring was terminated	06/26/2021
Time venting or flaring was terminated	11:59 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	24
Longest duration of cumulative hours within any 24-hour period during this event	24

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Plant   Natural Gas Flared   Spilled: 85 Mcf   Recovered: 0 Mcf   Lost: 85 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

<b>Steps and Actions to Prevent Waste</b>	
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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Spontaneous Event
Steps taken to limit the duration and magnitude of venting or flaring	Battery Redesign
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Battery Redesign

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CONDITIONS  
 Action 34060

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	Action Number: 34060
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/28/2021