

**Atchafalaya Measurement, Inc.**  
 416 East Main Street Artesia, NM 88210 575-746-3481

**Inficon Micro GC Fusion F08904 R03RR2**

	Sample Information
Sample Name	Cimarex__Hallertau 5 Federal 4H Allocation__GC1-111618-05
Station Number	NCW9728005
Lease Name	Hallertau 5 Federal 4H Allocation
Analysis For	Cimarex Energy
Producer	Cimarex Energy
Field Name	N/A
County/State	N/A
Frequency/Spot Sample	Spot
Sampling Method	Fill Empty
Sample Deg F	77
Atmos Deg F	N/A
Flow Rate	N/A
Line PSIG	72
Date/Time Sampled	10-28-18
Cylinder Number	N/A
Cylinder Clean Date	N/A
Sampled By	Coty B
Analysis By	Pat Silvas
Verified/Calibration Date	11-12-18
Report Date	2018-11-16 07:43:15

**Component Results**

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	22.260	9633.8	1.89820	18982.000	0.000
H2S	46.000	0.0	0.00000	0.000	0.000
Methane	23.080	300732.4	76.19254	761925.400	0.000
Carbon Dioxide	26.920	10785.5	1.78069	17806.900	0.000
Ethane	37.140	74773.0	11.32882	113288.200	3.040
Propane	79.200	48174.3	5.43744	54374.400	1.503
i-butane	28.780	49284.7	0.72318	7231.800	0.237
n-Butane	30.380	109021.0	1.54134	15413.400	0.488
i-pentane	35.460	28351.3	0.34004	3400.400	0.125
n-Pentane	37.540	30714.9	0.35858	3585.800	0.130
Hexanes Plus	120.000	34886.0	0.39917	3991.700	0.174
Total:			100.00000	1000000.000	5.697

**Results Summary**

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	99.89403	
Pressure Base (psia)	14.730	
Temperature Base	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1231.9	1210.5
Gross Heating Value (BTU / Real cu.ft.)	1236.4	1215.4
Relative Density (G), Ideal	0.7435	0.7414
Relative Density (G), Real	0.7459	0.7441
Compressibility (Z) Factor	0.9964	0.9960

HALLERTAU 4 FEDERAL CDP FLARE		Digital (gas)					8453			
		1/2021	7/10/2021	7/9/2021	7/8/2021	7/7/2021	7/6/2021	7/5/2021	7/4/2021	7/3/2021
▶ Static	(PSI)	13	13	13	19	19	21	20	13	13
	Differential (In H2O)	0	0	0	1	1	1	1	0	0
	Gas Flowed (MCF)	0.0	13.0	90.0	194.0	158.0	257.0	129.0	2.0	136.0

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 36619

**QUESTIONS**

Operator: CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street Midland, TX 79701	OGRID: 162683 Action Number: 36619 Action Type: [C-129] Venting and/or Flaring (C-129)
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**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	HALLERTAU 4 FEDERAL CDP FLARE
Facility Type	Flare Stack - (FS)

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	07/03/2021
Time venting or flaring was discovered or commenced	07:15 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	07/10/2021
Time venting or flaring was terminated	01:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	79
Longest duration of cumulative hours within any 24-hour period during this event	23

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Spilled: 841 Mcf   Recovered: 0 Mcf   Lost: 841 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

**Steps and Actions to Prevent Waste**

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	flaring volumes were first caused by 3rd party high line pressure issues.
Steps taken to limit the duration and magnitude of venting or flaring	Constant communication with third party gas gatherer. The Hallertau 4 batteries experienced compressor issues that caused additional flaring trying to get them running.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	We will continue to address the controllable portion of our flaring at Hallertau.

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CONDITIONS

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Operator: CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street Midland, TX 79701	OGRID: 162683
	Action Number: 36619
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/16/2021