Certificate of Analysis

Number: 6030-21040262-001A

Artesia Laboratory
200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Apr. 28, 2021

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Station Name:	Miso State 168H	Sampled By:	Mike West
Station Number:	7060090	Sample Of:	Gas Spot
Sample Point:	Meter Run	Sample Date:	04/22/2021
Formation:	Quarterly	Sample Conditions:	80 psig, @ 94.6 °F Ambient: 79 °F
County:	Eddy	Effective Date:	04/22/2021
Type of Sample:	Spot-Cylinder	Method:	GPA-2261M
Heat Trace Used:	N/A	Cylinder No:	5030-01615
Sampling Method:	Fill and Purge	Instrument:	70104251 (Inficon GC-MicroFusion)
Sampling Company:	SPL	Last Inst. Cal.:	04/26/2021 0:00 AM
		Analyzed:	04/27/2021 07:32:54 by EJR

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+	6.671
Nitrogen	1.057	1.056	1.338		GPM TOTAL C3+	3.366
Methane	75.559	75.518	54.779		GPM TOTAL iC5+	0.737
Carbon Dioxide	0.207	0.207	0.412			
Ethane	12.319	12.313	16.741	3.305		
Propane	6.078	6.075	12.113	1.680		
Iso-butane	0.876	0.876	2.302	0.288		
n-Butane	2.091	2.090	5.493	0.661		
Iso-pentane	0.509	0.509	1.661	0.187		
n-Pentane	0.581	0.581	1.895	0.211		
Hexanes Plus	0.775	0.775	3.266	0.339		
	100.052	100.000	100.000	6.671		

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7664	3.2176
Calculated Molecular Weight	22.12	93.19
Compressibility Factor	0.9960	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1322	5141
Water Sat. Gas Base BTU	1300	5052
Ideal, Gross HV - Dry at 14.73 psia	1316.6	5141.1
Ideal, Gross HV - Wet	1293.7	5051.6
Net BTU Wet Gas - real gas	1180	

Comments: H2S Field Content 0 ppm
Mcf/day 451

Report generated by: Eric Ramirez

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Flaring Summary

battery	7/18/2021
Miso State #168H	350.00
Grand total	350.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 36808

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 36808
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	**Yes, minor venting or flaring of natural gas.**
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be **at least 50 MCF** of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site	
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.	
Facility or Site Name	Miso State CTB
Facility Type	Tank Battery - (TB)

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	07/17/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	No
Date venting or flaring was terminated	*Not answered.*
Time venting or flaring was terminated	*Not answered.*
Total duration of venting or flaring in hours, if venting or flaring has terminated	*Not answered.*
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Normal Operations | Producing Well | Natural Gas Flared | Spilled: 350 Mcf | Recovered: 0 Mcf | Lost: 350 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	*Not answered.*
Date notified of downstream activity requiring this venting or flaring	*Not answered.*
Time notified of downstream activity requiring this venting or flaring	*Not answered.*

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	*Not answered.*
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock is currently pending an ACO for this location. Per the NMOCD email, we are allowed to flare this well until a decision is made on the ACO. Once a decision is made, Tap Rock will adjust accordingly.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Tap Rock is currently pending an ACO for this location. Per the NMOCD email, we are allowed to flare this well until a decision is made on the ACO. Once a decision is made, Tap Rock will adjust accordingly.

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CONDITIONS

Action 36808

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Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 36808
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/19/2021