

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

July 13, 2021

Meter #: 67699856

Name: LAKEWOOD 28 FED COM CTB HP FL

| | | | | | | | | | | |
|-------------------|------------------|--------|-------|-------|--------|--------|-------|--------|---------|-------|
| Pressure Base: | Meter Status: | | CO2 | N2 | C1 | C2 | C3 | I-C4 | N-C4 | I-C5 |
| Temperature Base: | Contract Hr.: | 9 AM | 0.574 | 1.473 | 68.200 | 13.489 | 8.109 | 0.946 | 2.632 | 0.608 |
| Atmos Pressure: | Full Wellstream: | | N-C5 | NeoC5 | C6 | C7 | C8 | C9 | C10 | |
| Calc Method: | WV Technique: | | 0.773 | | 2.093 | | | | | |
| Z Method: | WV Method: | | O2 | H2 | CO | He | Ar | H2S | H2S ppm | H2O |
| Tap Location: | HV Cond: | Wet | 0.000 | 0.000 | | 0.000 | | 0.0000 | 0.200 | 1.103 |
| Tap Type: | Meter Type: | EFM | | | | | | | | |
| | Interval: | 1 Hour | | | | | | | | |

| Hour | Differential (In. H2O) | Pressure (psi) | Temp. (°F) | Flow Time (hrs) | Relative Density | Plate (inches) | Volume (Mcf) | Heating Value (I) | Energy (MMBtu) | Edited |
|-------|---------------------------|-------------------|---------------|-----------------------|---------------------|-------------------|-----------------|-------------------------|-------------------|--------|
| 0 | 97.44 | 105.54 | 91.90 | 0.69 | 0.8489 | 5.0000 | 408.18 | 1412.86 | 576.71 | Yes |
| 1 | 0.00 | 123.24 | 76.73 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 2 | 0.00 | 125.40 | 68.96 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 3 | 0.00 | 124.40 | 65.93 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 4 | 0.00 | 124.60 | 64.13 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 5 | 0.00 | 124.45 | 62.90 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 6 | 0.00 | 124.80 | 62.87 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 7 | 0.00 | 123.45 | 68.32 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 8 | 0.00 | 127.79 | 79.18 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 9 | 0.00 | 134.10 | 87.56 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 10 | 0.00 | 140.38 | 94.19 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 11 | 0.00 | 140.91 | 98.72 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 12 | 0.00 | 145.45 | 100.93 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 13 | 0.00 | 145.50 | 104.49 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 14 | 0.00 | 138.60 | 106.30 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 15 | 0.00 | 134.42 | 107.07 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 16 | 0.00 | 132.04 | 106.08 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 17 | 0.00 | 130.31 | 102.48 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 18 | 0.00 | 126.33 | 95.77 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 19 | 0.00 | 124.81 | 85.35 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 20 | 0.00 | 127.47 | 78.08 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 21 | 0.00 | 126.89 | 74.52 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 22 | 0.00 | 127.81 | 71.81 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| 23 | 0.00 | 130.47 | 70.09 | 0.00 | 0.8489 | 5.0000 | 0.00 | 1412.86 | 0.00 | Yes |
| Total | 97.44 | 105.54 | 91.90 | 0.69 | 0.8489 | | 408.18 | | 576.71 | |

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 36863

QUESTIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 Action Number: 36863 Action Type: [C-129] Venting and/or Flaring (C-129) |
|--|---|

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

| | |
|--|---|
| Was or is this venting or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a notification of a major venting or flaring | Yes, minor venting or flaring of natural gas. |
| The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC. | |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event | Yes |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

| | |
|-----------------------|---------------|
| Facility or Site Name | Not answered. |
| Facility Type | Not answered. |

Equipment Involved

| | |
|---|---------------|
| Primary Equipment Involved | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

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|--|---------------|
| Methane (CH4) percentage | 68 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 1 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

Date(s) and Time(s)

| | |
|---|------------|
| Date venting or flaring was discovered or commenced | 07/14/2021 |
| Time venting or flaring was discovered or commenced | 12:00 AM |
| Is the venting or flaring event complete | Yes |
| Date venting or flaring was terminated | 07/14/2021 |
| Time venting or flaring was terminated | 01:00 AM |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 1 |
| Longest duration of cumulative hours within any 24-hour period during this event | 1 |

Measured or Estimated Volume of Vented or Flared Natural Gas

| | |
|--|--|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Cause: Pipeline Quality Specifications Producing Well Natural Gas Flared Spilled: 408 Mcf Recovered: 0 Mcf Lost: 408 Mcf |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

Venting or Flaring Resulting from Downstream Activity

| | |
|--|---------------|
| Was or is this venting or flaring a result of downstream activity | Not answered. |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

Steps and Actions to Prevent Waste

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| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False |
| Please explain reason for why this event was beyond your operator's control | Not answered. |
| Steps taken to limit the duration and magnitude of venting or flaring | Monitor in real time when applicable and when alarmed, identify and work to resolve the source causing the poor gas quality |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring | Review past occurrences and share lessons learned whether it be formation gas, equipment/operational failures, or facility design issues |

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CONDITIONS

Action 36863

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| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 36863 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| system | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 7/19/2021 |