

Gas Composition and Properties

Effective March 1, 2021 07:00 - January 18, 2038 21:14



Source #: 59966
Name: KING CDP

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.1696		0.3135
Nitrogen, N2	2.1345		2.5112
Methane, C1	72.4026		48.7803
Ethane, C2	10.5710	2.8394	13.3492
Propane, C3	7.1242	1.9713	13.1932
iso-Butane, iC4	1.1996	0.3943	2.9282
n-Butane, nC4	3.0176	0.9555	7.3658
iso-Pentane, iC5	0.9566	0.3514	2.8985
n-Pentane, nC5	0.9214	0.3355	2.7919
Neo-Pentane, NeoC5			
Hexanes Plus, C6+	1.4974	0.6563	5.8603
Water, H2O			
Hydrogen Sulfide, H2S	0.0055		0.0079
Oxygen, O2			
Carbon Monoxide, CO			
Hydrogen, H2			
Helium, He			
Argon, Ar			
Totals	100.0000	7.5010	100.0000

Property	Total Sample	C6 Plus Fraction
Pressure Base	14.730	
Temperature Base	60.00	
HCDP @ Sample Pressure		
Cricondentherm		
HV, Dry @ Base P, T	1396.69	
HV, Sat @ Base P, T	1372.39	
HV, Sat @ Sample P, T	1386.55	
Relative Density	0.8256	

C6+: 60 - 30 - 10

Sample

Date: 03/02/2021 Pressure: 14.2
Type: Spot Temperature: 53.0
Tech: Doug Harrison H2O: lbs/mm
H2S: 55 ppm

Remarks:

Analysis

Date: 03/04/2021 Instrument:
Cylinder:

Tech: ARP

Remarks:

Gas Composition and Properties

Effective March 1, 2021 07:00 - January 18, 2038 21:14

Source #: 59966
Name: KING CDP



*** End of Report ***

BD Calcs

Flow Area= 2.180556 ft²

Pip Vol= 140017.8 ft³

Dens Diff= -0.05876 lb/ft³

MassCont= -8228.05 lbs

MSCF= -145.043

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 37323

QUESTIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 37323
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Trunk M Pipeline
Facility Type	Pipeline - Gas Gathering - (PGG)

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	55
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	07/07/2021
Time venting or flaring was discovered or commenced	01:45 PM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	07/07/2021
Time venting or flaring was terminated	02:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	0
Longest duration of cumulative hours within any 24-hour period during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Vented Spilled: 145 Mcf Recovered: 0 Mcf Lost: 145 Mcf
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	The line had to be blown-down in order to conduct repairs on the line due to corrosion.
Steps taken to limit the duration and magnitude of venting or flaring	The line was blown-down as efficiently and safely as possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Not applicable - the line had to be blown-down to conduct repairs.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 37323

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 37323
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/21/2021