District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2019548894
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: WPX Energy Permian, LLC.	OGRID: 246289
Contact Name: Lynda Laumbach	Contact Telephone: (575) 725-1647
Contact email: Lynda.Laumbach@wpxenergy.com	Incident # *(assigned by OCD)*
Contact mailing address: 5315 Buena Vista Drive, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.041235 Longitude -103.9018005
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: RDX 17 Federal Com #006H	Site Type: Production Facility
Date Release Discovered: 07/05/2020	API# *(if applicable)*: 30-015-39308

Unit Letter	Section	Township	Range	County
J	17	26S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls):	Volume Recovered (bbls):
☒ Produced Water	Volume Released (bbls): 35	Volume Recovered (bbls): 5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:
At 0830 hours PW polyline connection failed causing an estimated 35bbl of PW to be released along recently reclaimed lease road for RDX 17-13. 5bbl of PW was recovered.

$$bbl\ estimate = \frac{saturated\ soil\ volume\ (ft^3)}{4.21(\frac{ft^3}{bbl\ equivalent})} * estimated\ soil\ porosity(\%)$$

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State of New Mexico
Oil Conservation Division

Incident ID	NRM2019548894
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Release was over 25bbl of fluid.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email notification was sent to Mike Bratcher, Robert Hamlet, Victoria Venegas, and Jim Griswold on 07/05/2020 at 1640 hours.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.

☒ The impacted area has been secured to protect human health and the environment.

☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lynda Laumbach Title: Environmental Specialist

Signature: Lynda Laumbach Date: 07/06/2020

email: Lynda.Laumbach@wpxenergy.com Telephone: (575)725-1647

OCD Only

Received by: Ramona Marcus Date: 7/13/2020

Incident ID	NRM2019548894
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Page 4

State of New Mexico
Oil Conservation Division

Incident ID	NRM201954889
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lynda Laumbach Title: Environmental Specialist

Signature: Lynda Laumbach Date: 03/23/2021

email: Lynda.Laumbach@wpxenergy.com Telephone: (575)725-1647

OCD Only

Received by: Cristina Eads Date: 04/19/2021

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State of New Mexico
Oil Conservation Division

Incident ID	NRM201954889
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: ***Each of the following items must be included in the plan.***

- [X] Detailed description of proposed remediation technique
- [X] Scaled sitemap with GPS coordinates showing delineation points
- [X] Estimated volume of material to be remediated
- [X] Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- [X] Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: ***Each of the following items must be confirmed as part of any request for deferral of remediation.***

- [ ] Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- [ ] Extents of contamination must be fully delineated.
- [ ] Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lynda Laumbach Title: Environmental Specialist

Signature: Lynda Laumbach Date: 03/23/2021

email: Lynda.Laumbach@wpxenergy.com Telephone: (575)725-1647

OCD Only

Received by: Cristina Eads Date: 04/19/2021

- [x] Approved
- [ ] Approved with Attached Conditions of Approval
- [ ] Denied
- [ ] Deferral Approved

Signature: Date: 07/21/2021

March 23, 2021
Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210

Re: RDX 17 Federal Com #006H Remediation Plan (NRM2019548894)

Mr. Bratcher,

This report summarizes the remediation activities and proposed plan for remediation and closure of the Incident at the RDX 17 Federal Com #006H well pad (Site). The topographic map of the Site is provided as Figure 01. On July 5, 2020, a produced water line cracked releasing 35 barrels (bbls) of produced water along recently reclaimed lease road for RDX 17-13. 5bbl of PW was recovered using a vacuum truck.

Well Location: RDX 17 Federal Com #006H
API #:30-015-39308
NMOCD Reference #: NRM2019548894
Site Location Description: Unit Letter J, Section 17, Township 26S, Range 30E
Release Latitude/Longitude: N32.041235, W103.9018005
Land Jurisdiction: Federal
Estimated Depth to Groundwater: >100 feet

NMOCD Site Characterization Standards
The Closure criteria of this site was determined based on the New Mexico Administrative Code (NMAC) Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12). The Site is not located within a sensitive area. Depth to groundwater at the site is estimated to be greater than 100 feet below ground surface (bgs) based on a depth to water drill at the RDX Federal 17 #044H, located ~0.56 miles north of the location, drilled on December 12, 2020. The well was completed to a depth of 105 feet, and groundwater was not encountered or observed prior to the plugging of the well on December 15, 2020. Well log is provided as Attachment 01. Based on the criteria outlined above, the closure criteria from the NMOCD Table 1 are as follows:

- 20,000 milligrams per kilogram (mg/kg) Chloride
- 50 mg/kg Benzene, Toluene, Ethylbenzene, and xylenes (BTEX)
- 10 mg/kg Benzene
- 2,500 mg/kg Total Petroleum Hydrocarbons (TPH)
- 1,000 mg/kg Diesel range organics (DRO) + Gasoline range organics (GRO)

Field Activities
On July 16, 2020, WPX personnel were onsite to confirm the release extent and collect delineation samples DS01-DS07. The area of interest is located on Figure 02. Further Surface samples SS01-SS12 were collected on March 16, 2021 to laterally delineate the release for chloride contamination.

Sampling Activities
Discrete samples were taken to delineate the area outside of the release extent. All samples were taken with decontaminated equipment, jarred in precleaned glass soil jars, labelled with sample name, date, Site name, and depth, and immediately placed on ice to lower sample temperatures below 4° Celsius, adhering to chain of custodies of Hall and Xenco Laboratories. Samples were analyzed for Chlorides via Method EPA 300.0, TPH via Method 8015M, and BTEX via Method 8021B.

Laboratory Analytical Results
The laboratory analytical results for the delineation samples DS01-DS07 were above the Standard threshold for chlorides. In addition, samples SS04, SS05, SS08, and SS12 showed elevated chlorides. The sample locations are depicted in Figure 02. All sample results are summarized in Table 01 and complete lab results are provided in Attachment 02. Results for samples analyzed for BTEX and TPH confirmed no detectable levels. Chloride analysis ranged from 57.8 mg/kg to 37,000 mg/kg.

Proposed Workplan
WPX plans on excavating an estimated 1,700 cubic yards to 2,200 cubic yards to address the release. The proposed excavation area is outlined in Figure 03. This number is contingent on an average depth of four feet with contamination greater than 600 mg/kg chlorides. To fully delineate the release, bore locations will be advanced at BH01-BH03 to collect vertical delineations. Complete lateral delineations will be achieved via side wall samples once the excavation has been completed. WPX also proposes to lay down an impermeable layer at four feet bgs to mitigate any further contamination migration into the subsurface.

All samples will be analyzed for Chlorides via Method EPA 300.0, TPH via Method 8015M, and BTEX via Method 8021B. All contaminated soil will be hauled to disposal at R-360 Red Bluff Facility, 5053 US Hwy 285, Orla, TX 79770.

Proposed Schedule
WPX plans to start this project as soon as this remediation plan is approved or by June 21, 2021 whichever comes first. An extension request or Incident Closure report will be submitted after 90 days of this remediation approval. If any questions or further information is warranted, please do not hesitate to contact me by cell phone at (575) 725-1647 or by email at Lynda.Laumbach@wpxenergy.com.

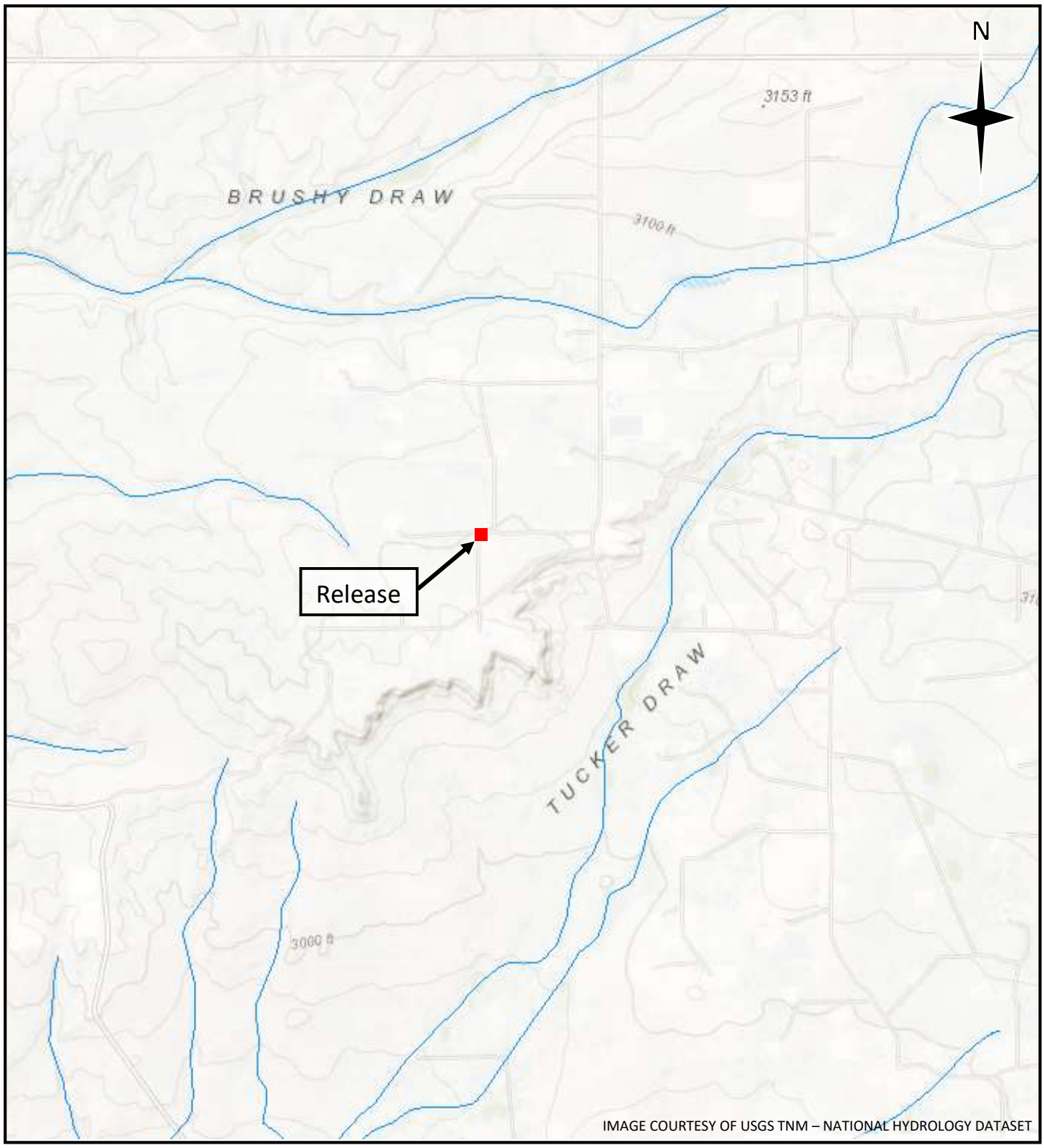
Best regards,

Lynda Laumbach
Environmental Specialist

CC: Robert Hamlet, NMOCD
Victoria Venegas, NMOCD
Chad Hensley, NMOCD

Attachments:

Figures



WPXENERGY

0 0.3 0.6mi

Legend

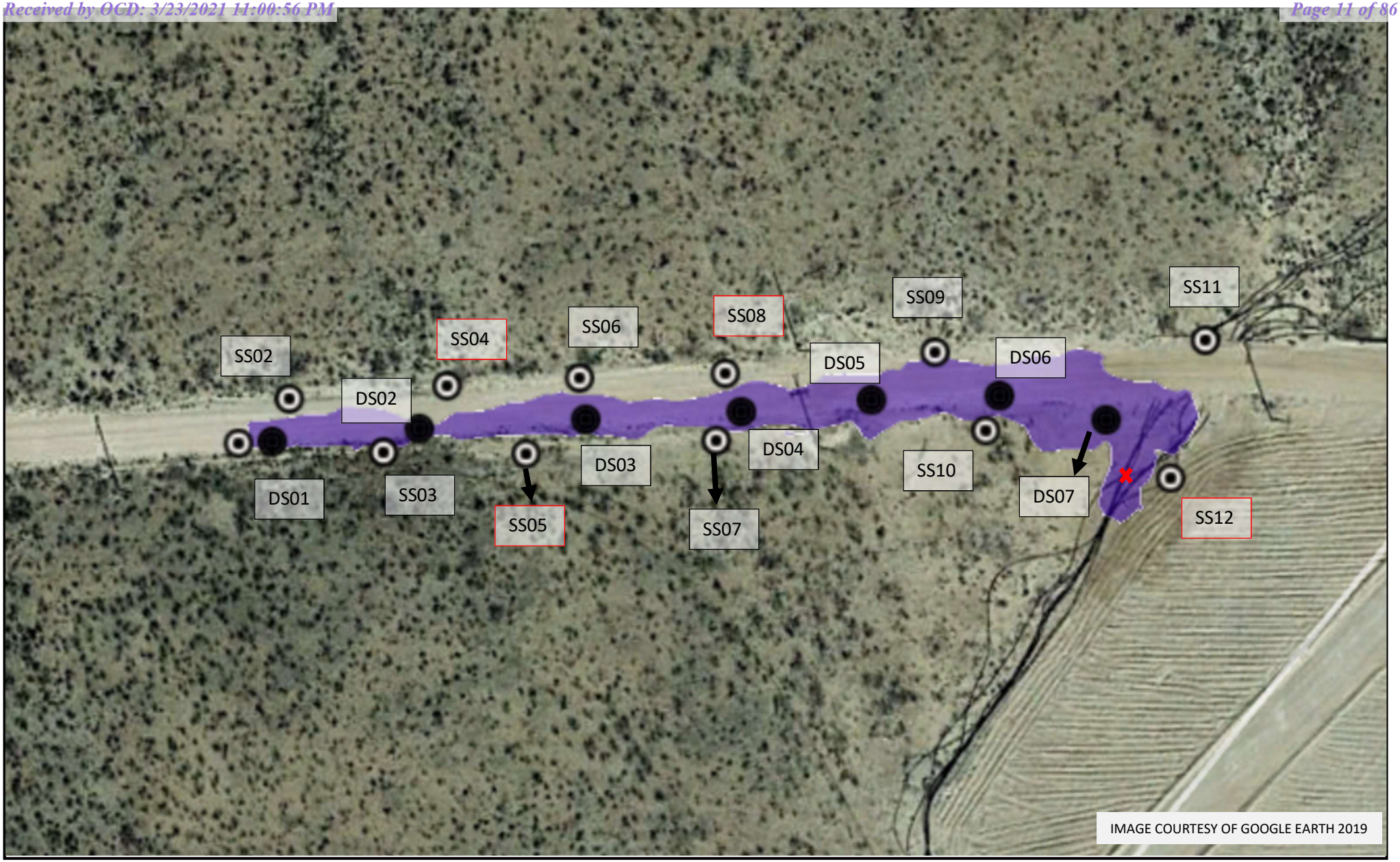
Release Location

OSE Water Body

Figure 01
RDX 17 Federal Com #006H
30-015-39308
Permian Basin, Eddy County, NM

32.041235, -103.9018005

Date: 07/7/2020



WPXENERGY

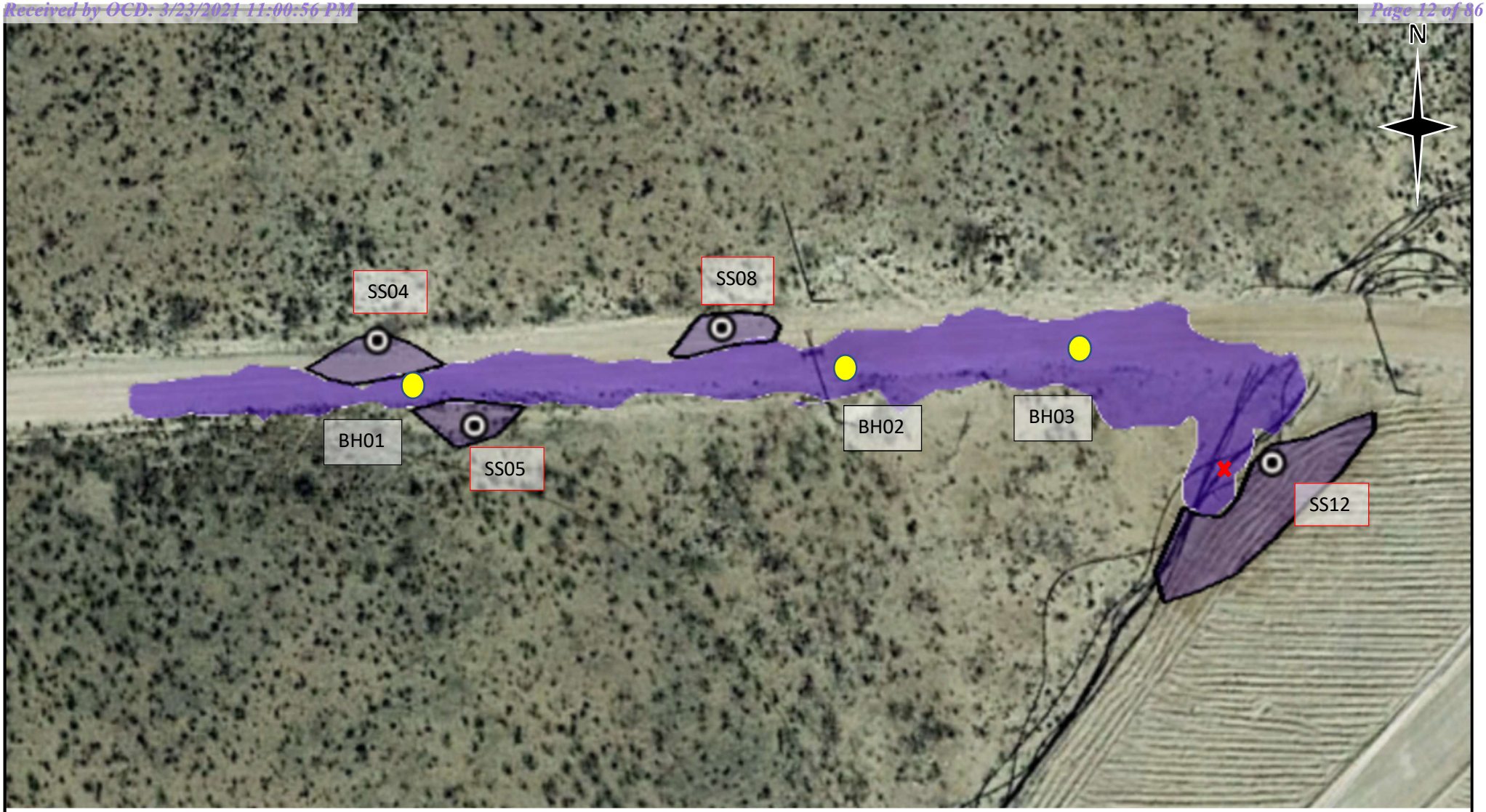
Legend

✘ Point of Release

Release Extent (8,785 sq. feet)

Figure 02
RDX 17 Federal Com #006H
30-015-39308
NRM2019548894
Permian Basin, Eddy County, NM

32.041235, -103.9018005



WPXENERGY

Legend

- Point of Release
- Release Extent (8,785 sq. feet)
- Additional Area (2,966 sq. feet)

Figure 03
RDX 17 Federal Com #006H
30-015-39308
NRM2019548894
Permian Basin, Eddy County, NM

32.041235, -103.9018005

Tables

TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS

RDX 17 Federal #006H
NMOCD REFERENCE NUMBER: NRM2019548894

Sample Name	Depth (ft bgs)	Sample Date	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	GRO + DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
DS01	2	7/16/2020	-	-	-	-	-	-	-	8340
DS01A	4	7/16/2020	-	-	-	-	-	-	-	723
DS02	2	7/16/2020	-	-	-	-	-	-	-	4700
DS02A	4	7/16/2020	-	-	-	-	-	-	-	1430
DS03	2	7/16/2020	-	-	-	-	-	-	-	**26700**
DS03A	4	7/16/2020	-	-	-	-	-	-	-	**30900**
DS03B	6	7/16/2020	-	-	-	-	-	-	-	**32700**
DS03C	8	7/16/2020	-	-	-	-	-	-	-	**27200**
DS03D	10	7/16/2020	-	-	-	-	-	-	-	**28400**
DS04	2	7/16/2020	-	-	-	-	-	-	-	**26900**
DS04A	4	7/16/2020	-	-	-	-	-	-	-	**23500**
DS04B	6	7/16/2020	-	-	-	-	-	-	-	13800
DS04C	10	7/16/2020	-	-	-	-	-	-	-	16000
DS05	2	7/16/2020	-	-	-	-	-	-	-	**26000**
DS05A	4	7/16/2020	-	-	-	-	-	-	-	**24300**
DS05B	6	7/16/2020	-	-	-	-	-	-	-	**24800**
DS05C	10	7/16/2020	-	-	-	-	-	-	-	**24500**
DS06	2	7/16/2020	-	-	-	-	-	-	-	**18800**
DS06A	4	7/16/2020	-	-	-	-	-	-	-	**34600**
DS06B	6	7/16/2020	-	-	-	-	-	-	-	**37900**
DS06C	10	7/16/2020	-	-	-	-	-	-	-	**28400**
DS07	2	7/16/2020	-	-	<49.8	<49.8	<49.8	-	-	**26300**
DS07A	4	7/16/2020	-	-	<49.9	<49.9	<49.9	-	-	**22500**
DS07B	6	7/16/2020	-	-	-	-	-	-	-	**23100**
DS07C	10	7/16/2020	-	-	-	-	-	-	-	**23800**
SS01	0.5	3/16/2021	-	-	-	-	-	-	-	379
SS02	0.5	3/16/2021	-	-	-	-	-	-	-	440
SS03	0.5	3/16/2021	-	-	-	-	-	-	-	57.8
SS04	0.5	3/16/2021	-	-	-	-	-	-	-	888
SS05	0.5	3/16/2021	-	-	-	-	-	-	-	1060
SS06	0.5	3/16/2021	-	-	-	-	-	-	-	273
SS07	0.5	3/16/2021	-	-	-	-	-	-	-	518
SS08	0.5	3/16/2021	-	-	-	-	-	-	-	707
SS09	0.5	3/16/2021	-	-	-	-	-	-	-	125
SS10	0.5	3/16/2021	-	-	-	-	-	-	-	347
SS11	0.5	3/16/2021	-	-	-	-	-	-	-	368
SS12	0.5	3/16/2021	-	-	-	-	-	-	-	1350
			-	-	-	-	-	-	-	
NMOCD Table 1 Closure Criteria			**10**	**50**	**NE**	**NE**	**NE**	**1000**	**2500**	**20000**

Reference:
BTEX: benzene, toluene, ethylbenzene, and total xylenes
GRO: gasoline range organics
DRO: diesel range organics
ft bgs: feet below ground surface
NMOCD Table 1 Closure Criteria: NMAC 19.15.29 August 2018 criteria for soils impacted based on characterization
mg/kg: milligrams per kilogram
NMOCD: New Mexico Oil Conservation Division
TPH: total petroleum hydrocarbons

Attachment 01:

Water Well Data

Site Investigation Report

Date of report:	1/5/2021	
Site Names:	RDX 16-25	Ross Draw Unit #38
	RDX 17 #3	Ross Draw Unit #55
	RDX Fed Com 17-44H	Ross Draw Unit #57
	RDX Fed Com 21-43	N Brushy Fed 35 #010H
County:	Eddy County, New Mexico	
Project No:	0397	

Site Activities

Earth Systems Response and Restoration (ESRR) field activities were conducted December 8th through the 10th in Eddy county, New Mexico. ESRR oversaw the advancement of one soil boring at the eight above-mentioned locations to an approximate depth of 105 feet (ft.) below grade surface utilizing an air-rotary drilling rig operated by a State of New Mexico licensed driller. Additionally, HRL Compliance Solutions (HRL) conducted on-site soil logging activities during the advancement of the soil borings. Please see the detailed lithologic descriptions attached.

Upon completion of the soil borings, a PVC casing fitted with 5 ft. of machine-slotted well screen at the bottom was inserted into each soil boring. The PVC casing was left in place for a minimum of 72 hours prior to being gauged by HRL Consulting on December 12th with a water level meter to determine the presence or absence of groundwater. Subsequent to gauging activities, each soil boring had the PVC casing removed and was then backfilled with its associated native soil cuttings to grade surface.

Conclusions

Groundwater was not detected in any of the eight soil borings as determined by utilizing a water level meter after 72 hours of development. It can be reasonably determined groundwater is deeper than 105 ft. bgs in the vicinity of the advanced soil borings.

Respectfully,

K. Williams

Kris Williams, CHMM, REM
Operations Manager

Attached: Drilling Locations Maps
Soil Boring Logs

Earth Systems
Response & Restoration

Drilling Location Site Map

RDX 16-25	(32.039900, -103.883337)	Ross Draw Unit #38
RDX 17 #3	(32.036765, -103.895993)	Ross Draw Unit #55
RDX Federal Com 17-44H	(32.049656, -103.904054)	Ross Draw Unit #57
RDX Federal Com 21-43	(32.022571, -103.884371)	

Earth Systems
Response & Restoration

Drilling Location Site Map

North Brushy Federal 35 #010H (32.079909, -103.951386)
RDX Federal Com 17-44H (32.049656, -103.904054)

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1		Location: RDX 16-25	
Date: 12/10/2020		Client: WPX Energy	
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 sand	Gravel Pack Depth Interval: 3 bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.0399004
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-105 feet bgs		Boring Total Depth (ft. BGS): 110	Longitude: -103.8833368
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 105-110 ft		Well Total Depth (ft. BGS): 110	Depth to Water (ft. BTOC): > 110 / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks	Well Completion
0	NM	L	D	N	N	NM	SW	NS	Pale orange to pink tan well graded sand with silt	
5										
10										
15										
20										
25	NM	L	D	N	N	NM	SP	NS	Pale pinky orange poorly graded fine sand	
30										
35										
40	NM	L	D	N	N	NM	SW	NS	Orange to pale red well graded sand with gravel	
45										
50	NM	L	D	N	N	NM	SP	NS	Pale pinky orange poorly graded fine sand	
55										
60	NM	L	D	N	N	NM	SP	NS	Pale pinky orange poorly graded fine sand with minor medium and coarse sand - TD: 110' bgs	
65										
70										
75										
80										
85										
90										
95										
100										
105										
110										

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1		Location: RDX 17 #3	
Date: 12/8/2020		Client: WPX Energy	
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.036765
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-102 feet bgs		Boring Total Depth (ft. BGS): 107	Longitude: -103.895993
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 102-107 ft		Well Total Depth (ft. BGS): 107	Depth to Water (ft. BTOC): > 107 / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks	Well Completion
0	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand	
5										
10										
15										
20										
25										
30	NM	L	D	N	N	NM	SP	NS	Same as above with slight increase in coarse sand and gravel	
35										
40	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand with very slight silt	
45										
50										
55	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand	
60	NM	L	D	N	N	NM	SW	NS	Pale orange well graded fine sand	
65	NM	M	SL M	N	N	NM	SM	NS	Pale red orange clayey silty fine sand with minor coarse sand and gravel	
70										
75										
80										
85										
90	NM	L	SL M	N	N	NM	SP	NS	Pale orange poorly sorted fine sand - TD 107' BGS	
95										
100										
105										

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1			Location: RDX Federal Com 17-44H
Date: 12/8/2020			Client: WPX Energy
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None	Seal Depth Interval: None
Casing Type: PVC	Diameter: 2-inch	Depth Interval: 0-105 ft bgs	Boring Total Depth (ft. BGS): 110
Screen Type: PVC	Slot: 0.010-inch	Diameter: 2-inch / Depth Interval: 105 - 110 ft	Well Total Depth (ft. BGS): 110
Latitude: 32.049656			
Longitude: -103.904054			
Depth to Water (ft. BTOC): > 110			DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks
0	NM	L	D	N	N	NM	CE	NS	Buff to pale pink colored caliche
5									
10									
15									
20									
25									
30									
35									
40									
45	NM	L	D	N	N	NM	SW	NS	Pinky orange well graded sand with minor silt
50									
55									
60									
65	NM	L	D	N	N	NM	SP	NS	Pinky pale brown orange poorly graded fine sand with minor silt
70									
75									
80	NM	L	D	N	N	NM	SW-SM SW-SC	NS	Pinky brown orange well-graded sand with silt and clay
85									
90									
95	NM	L	D	N	N	NM	SP	NS	Pinky pale brown orange poorly graded fine sand with minor silt - TD: 110' bgs
100									
105									

Well Completion

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1		Location: RDX Federal Com 21-43	
Date: 12/9/2020		Client: WPX Energy	
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, P.G.	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.022571
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-100 feet bgs		Boring Total Depth (ft. BGS): 110	Longitude: -103.884371
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 100 - 105 ft		Well Total Depth (ft. BGS): 105	Depth to Water (ft. BTOC): > 105 / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks	Well Completion
0	NM	L	D	N	N	NM	SP	NS	Pale orange to tan poorly graded fine sand	
5										
10										
15										
20	NM	H	D	N	N	NM	CL	NS	Pale orange/tan/pale red clay, dry, with silt, fine sand, and minor caliche	
25	NM	L	D	N	N	NM	SP	NS	Pale orange to pale red poorly graded fine sand	
30										
35										
40										
45										
50	NM	L	D	N	N	NM	SP	NS	Golden yellow poorly graded fine sand with minor silt and clay	
55										
60										
65	NM	L	D	N	N	NM	SP	NS	Pale orange to pale red poorly graded fine sand with minor silt/clay	
70										
75										
80	NM	M	D	N	N	NM	SC	NS	Buff to orange color fine sand with medium sand and clay	
85										
90										
95	NM	H	D	N	N	NM	CL	NS	Brown orange clay with silt and fine sand	
100	NM	H	D	N	N	NM	SC	NS	Golden yellow and buff colored clay with fine sand - TD Boring: 110' BGS; Sand 110' - 105' BGS	
105										

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1			Location: Ross Draw Unit #38
Date: 12/8/2020			Client: WPX Energy
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.030300
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-100 feet bgs		Boring Total Depth (ft. BGS): 105	Longitude: -103.871338
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 100-105 ft		Well Total Depth (ft. BGS): 105	Depth to Water (ft. BTOC): > 105 / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks	Well Completion
0	NM	L	D	N	N	NM	SW	NS	Pale orange/pale pink to buff colored fine sand with minor medium and coarse sand	
5										
10										
15										
20	NM	L	D	N	N	NM	SP	NS	Pale orange/pale pink poorly graded fine sand	
25										
30										
35	NM	L	D	N	N	NM	SP	NS	Tan/pale brown/pale orange poorly graded fine sand	
40										
45										
50										
55										
60										
65										
70	NM	L	D	N	N	NM	SP	NS	Brick red brown poorly graded fine sand	
75										
80										
85										
90										
95										
100	NM	L	D	N	N	NM	SP	NS	Tan/pale brown/pale orange poorly graded fine sand - TD 105' BGS	

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1		Location: Ross Draw Unit #55	
Date: 12/9/2020		Client: WPX Energy	
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.016165
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-101'7"		Boring Total Depth (ft. BGS): 106'7"	Longitude: -103.86346
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 101'7" - 106'7"		Well Total Depth (ft. BGS): 106'7"	Depth to Water (ft. BTOC): >106' 7" / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks
0	NM	L	D	N	N	NM	SP	NS	Pale pink to buff colored poorly graded sand with minor silt
5									
10									
15									
20	NM	L	D	N	N	NM	SW	NS	Pale tan orange well graded fine sand with minor medium and coarse sand
25									
30									
35	NM	L	D	N	N	NM	SP	NS	Pale orange brown poorly graded fine sand with minor gravel
40									
45									
50									
55									
60									
65	NM	L	D	N	N	NM	SP	NS	Grey poorly graded fine sand with minor gravel
70									
75									
80									
85									
90	NM	L	D	N	N	NM	SP	NS	Darker grey poorly graded fine sand with minor silt and minor medium sand
95									
100	NM	M	D	N	N	NM	SC	NS	Dark grey fine sand with moderate silt and clay - TD 106'7"
106'7"									

Well Completion

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1		Location: Ross Draw Unit #57	
Date: 12/9/2020		Client: WPX Energy	
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.01032
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-105 feet bgs		Boring Total Depth (ft. BGS): 110	Longitude: -103.87246
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 105-110 ft		Well Total Depth (ft. BGS): 110	Depth to Water (ft. BTOC): > 110 / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks	Well Completion
0	NM	L/M	D	N	N	NM	SM	NS	Tan/pale orange/pale brown poorly graded fine sand	
5										
10										
15										
20										
25										
30										
35										
40	NM	M	D	N	N	NM	SW	NS	Hard, dry pale pink orange well graded sand with gravel	
45										
50	NM	M	D	N	N	NM	SM	NS	Pale orange red tan silty fine sand	
55										
60	NM	L	D	N	N	NM	SW	NS	Dark brown greyish well graded sand	
65										
70	NM	L/M	D to SL M	N	N	NM	SW	NS	Grey well graded sand	
75										
80										
85										
90										
95										
100	NM	L/M	D	N	N	NM	SM	NS	Tan/pale orange/pale brown poorly graded fine sand - TD 110' bgs	
105										

HRL COMPLIANCE SOLUTIONS

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Boring/Well Number: MW-1		Location: North Brushy Federal 35 # 010H	
Date: 12/8/2020		Client: WPX Energy	
Drilling Method: Air Rotary	Sampling Method: None	Logged By: J. Linn, PG	Drilled By: Talon LPE
Gravel Pack Type: 10/20 Sand	Gravel Pack Depth Interval: 3 Bags	Seal Type: None / Seal Depth Interval: None	Latitude: 32.079909
Casing Type: PVC / Diameter: 2-inch / Depth Interval: 0-100 feet bgs		Boring Total Depth (ft. BGS): 105	Longitude: -103.951386
Screen Type: PVC / Slot: 0.010-inch / Diameter: 2-inch / Depth Interval: 100 - 105 ft		Well Total Depth (ft. BGS): 105	Depth to Water (ft. BTOC): > 105 / DTW Date: 12/16/2020

Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks	Well Completion
0	NM	L	D	N	N	NM	CE	NS	Buff to pale pink caliche	
5										
10										
15										
20	NM	L	D	N	N	NM	SM	NS	Tan to pale red silty sand	
25										
30										
35										
40										
45										
50										
55	NM	M	M	N	N	NM	ML	NS	Tan to pale red sandy silt with minor medium sand	
60										
65	NM	H	M	N	N	NM	CL	NS	Tan clay with minor gravel	
70	NM	L	D	N	N	NM	SP	NS	Pale red poorly graded fine sand with minor silt	
75										
80										
85	NM	H	D/SLM	N	N	NM	CL	NS	Grey sandy lean clay with minor medium sand and minor angular gravel	
90	NM	M/H	M	N	N	NM	CL	NS	Brown with orange sandy lean clay with minor medium sand and angular gravel - TD Boring: 105'	
95										
100										

Attachment 02:

Laboratory Analytical Results

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Certificate of Analysis Summary 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: RDX 17 Federal Com #006H

Project Id: 07052020
Contact: Lynda Laumbach
Project Location:

Date Received in Lab: Thu 07.16.2020 16:20
Report Date: 07.22.2020 08:07
Project Manager: Jessica Kramer

Analysis Requested													
	Lab Id:	667473-001		667473-002		667473-003		667473-004		667473-005		667473-006	
	Field Id:	DS01		DS01A		DS02		DS02A		DS03		DS03A	
	Depth:	2- ft		4- ft		2- ft		4- ft		2- ft		4- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	07.16.2020 09:20		07.16.2020 09:25		07.16.2020 09:30		07.16.2020 09:35		07.16.2020 09:45		07.16.2020 09:50	
Chloride by EPA 300	***Extracted:***	07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30	
	Analyzed:	07.17.2020 20:49		07.17.2020 21:05		07.17.2020 21:11		07.17.2020 21:16		07.17.2020 21:22		07.17.2020 21:39	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		8340	200	723	100	4700	98.6	1430	99.8	26700	988	30900	1000

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

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Certificate of Analysis Summary 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: RDX 17 Federal Com #006H

Project Id: 07052020
Contact: Lynda Laumbach
Project Location:

Date Received in Lab: Thu 07.16.2020 16:20
Report Date: 07.22.2020 08:07
Project Manager: Jessica Kramer

Analysis Requested													
	Lab Id:	667473-007		667473-008		667473-009		667473-010		667473-011		667473-012	
	Field Id:	DS03B		DS03C		DS03D		DS04		DS04A		DS04B	
	Depth:	6- ft		8- ft		10- ft		2- ft		4- ft		6- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	07.16.2020 09:55		07.16.2020 10:00		07.16.2020 10:05		07.16.2020 10:10		07.16.2020 10:20		07.16.2020 10:25	
Chloride by EPA 300	***Extracted:***	07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30	
	Analyzed:	07.17.2020 21:44		07.17.2020 21:50		07.17.2020 21:55		07.17.2020 22:01		07.17.2020 22:07		07.17.2020 22:23	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		32700	992	27200	998	28400	1000	26900	1010	23500 X	996	13800	1000

BRL - Below Reporting Limit

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Jessica Kramer

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Certificate of Analysis Summary 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: RDX 17 Federal Com #006H

Project Id: 07052020
Contact: Lynda Laumbach
Project Location:

Date Received in Lab: Thu 07.16.2020 16:20
Report Date: 07.22.2020 08:07
Project Manager: Jessica Kramer

Analysis Requested													
	Lab Id:	667473-013		667473-014		667473-015		667473-016		667473-017		667473-018	
	Field Id:	DS04C		DS05		DS05A		DS05B		DS05C		DS06	
	Depth:	10- ft		2- ft		4- ft		6- ft		10- ft		2- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	07.16.2020 10:30		07.16.2020 10:45		07.16.2020 10:50		07.16.2020 10:55		07.16.2020 11:00		07.16.2020 11:15	
Chloride by EPA 300	***Extracted:***	07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30		07.17.2020 16:30	
	Analyzed:	07.17.2020 22:29		07.17.2020 22:46		07.17.2020 22:51		07.17.2020 22:57		07.17.2020 23:02		07.17.2020 23:08	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		16000	1000	26000	988	24300	990	24800	994	24500	996	18800	998

BRL - Below Reporting Limit

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Certificate of Analysis Summary 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: RDX 17 Federal Com #006H

Project Id: 07052020
Contact: Lynda Laumbach
Project Location:

Date Received in Lab: Thu 07.16.2020 16:20
Report Date: 07.22.2020 08:07
Project Manager: Jessica Kramer

Analysis Requested													
	Lab Id:	667473-019		667473-020		667473-021		667473-022		667473-023		667473-024	
	Field Id:	DS06A		DS06B		DS06C		DS07		DS07A		DS07B	
	Depth:	4- ft		6- ft		10- ft		2- ft		4- ft		6- ft	
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL	
	Sampled:	07.16.2020 11:20		07.16.2020 11:25		07.16.2020 11:30		07.16.2020 11:50		07.16.2020 11:55		07.16.2020 12:00	
Chloride by EPA 300	***Extracted:***	07.17.2020 16:30		07.17.2020 16:30		07.17.2020 13:25		07.17.2020 13:25		07.17.2020 13:25		07.17.2020 13:25	
	Analyzed:	07.17.2020 23:14		07.17.2020 23:19		07.17.2020 19:53		07.17.2020 19:58		07.17.2020 20:04		07.17.2020 20:10	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		34600	990	37900	998	28400	988	26300	992	22500	992	23100	998
TPH By SW8015 Mod	***Extracted:***							07.17.2020 14:30		07.17.2020 14:30			
	Analyzed:							07.17.2020 21:02		07.17.2020 21:22			
	Units/RL:							mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)								<49.8	49.8	<49.9	49.9		
Diesel Range Organics (DRO)								<49.8	49.8	<49.9	49.9		
Motor Oil Range Hydrocarbons (MRO)								<49.8	49.8	<49.9	49.9		
Total TPH								<49.8	49.8	<49.9	49.9		

BRL - Below Reporting Limit

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Certificate of Analysis Summary 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

Project Name: RDX 17 Federal Com #006H

Project Id: 07052020
Contact: Lynda Laumbach
Project Location:

Date Received in Lab: Thu 07.16.2020 16:20
Report Date: 07.22.2020 08:07
Project Manager: Jessica Kramer

Analysis Requested							
	Lab Id:	667473-025					
	Field Id:	DS07C					
	Depth:	10- ft					
	Matrix:	SOIL					
	Sampled:	07.16.2020 12:05					
Chloride by EPA 300	***Extracted:***	07.17.2020 13:25					
	Analyzed:	07.17.2020 20:15					
	Units/RL:	mg/kg	RL				
Chloride		23800	1000				

BRL - Below Reporting Limit

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

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Analytical Report 667473

for

WPX Energy Permian Basin, LLC

Project Manager: Lynda Laumbach

RDX 17 Federal Com #006H

07052020

07.22.2020

Collected By: Client

1089 N Canal Street
Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-36), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-25), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-17)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-22)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-7)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Tampa: Florida (E87429), North Carolina (483)

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07.22.2020

Project Manager: **Lynda Laumbach**
WPX Energy Permian Basin, LLC
5315 Buena Vista Dr.
Carlsbad, NM 88220

Reference: Eurofins Xenco, LLC Report No(s): **667473**
RDX 17 Federal Com #006H
Project Address:

Lynda Laumbach:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 667473. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 667473 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer
Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

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Sample Cross Reference 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
DS01	S	07.16.2020 09:20	2 ft	667473-001
DS01A	S	07.16.2020 09:25	4 ft	667473-002
DS02	S	07.16.2020 09:30	2 ft	667473-003
DS02A	S	07.16.2020 09:35	4 ft	667473-004
DS03	S	07.16.2020 09:45	2 ft	667473-005
DS03A	S	07.16.2020 09:50	4 ft	667473-006
DS03B	S	07.16.2020 09:55	6 ft	667473-007
DS03C	S	07.16.2020 10:00	8 ft	667473-008
DS03D	S	07.16.2020 10:05	10 ft	667473-009
DS04	S	07.16.2020 10:10	2 ft	667473-010
DS04A	S	07.16.2020 10:20	4 ft	667473-011
DS04B	S	07.16.2020 10:25	6 ft	667473-012
DS04C	S	07.16.2020 10:30	10 ft	667473-013
DS05	S	07.16.2020 10:45	2 ft	667473-014
DS05A	S	07.16.2020 10:50	4 ft	667473-015
DS05B	S	07.16.2020 10:55	6 ft	667473-016
DS05C	S	07.16.2020 11:00	10 ft	667473-017
DS06	S	07.16.2020 11:15	2 ft	667473-018
DS06A	S	07.16.2020 11:20	4 ft	667473-019
DS06B	S	07.16.2020 11:25	6 ft	667473-020
DS06C	S	07.16.2020 11:30	10 ft	667473-021
DS07	S	07.16.2020 11:50	2 ft	667473-022
DS07A	S	07.16.2020 11:55	4 ft	667473-023
DS07B	S	07.16.2020 12:00	6 ft	667473-024
DS07C	S	07.16.2020 12:05	10 ft	667473-025

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CASE NARRATIVE

Client Name: WPX Energy Permian Basin, LLC

Project Name: RDX 17 Federal Com #006H

Project ID: *07052020*
Work Order Number(s): *667473*

Report Date: *07.22.2020*
Date Received: *07.16.2020*

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3132059 Chloride by EPA 300

Lab Sample ID 667473-011 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Chloride recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 667473-001, -002, -003, -004, -005, -006, -007, -008, -009, -010, -011, -012, -013, -014, -015, -016, -017, -018, -019, -020.

The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was accepted.

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS01**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-001	Date Collected:	07.16.2020 09:20	Sample Depth:	2 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**8340**	200	mg/kg	07.17.2020 20:49		20

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS01A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-002	Date Collected:	07.16.2020 09:25	Sample Depth:	4 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**723**	100	mg/kg	07.17.2020 21:05		10

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS02**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-003	Date Collected:	07.16.2020 09:30	Sample Depth:	2 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**4700**	98.6	mg/kg	07.17.2020 21:11		10

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS02A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-004	Date Collected:	07.16.2020 09:35	Sample Depth:	4 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**1430**	99.8	mg/kg	07.17.2020 21:16		10

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS03**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-005	Date Collected:	07.16.2020 09:45	Sample Depth:	2 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**26700**	988	mg/kg	07.17.2020 21:22		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS03A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-006	Date Collected:	07.16.2020 09:50	Sample Depth:	4 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**30900**	1000	mg/kg	07.17.2020 21:39		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS03B**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-007	Date Collected:	07.16.2020 09:55	Sample Depth:	6 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**32700**	992	mg/kg	07.17.2020 21:44		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS03C**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-008	Date Collected:	07.16.2020 10:00	Sample Depth:	8 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**27200**	998	mg/kg	07.17.2020 21:50		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS03D**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-009	Date Collected:	07.16.2020 10:05	Sample Depth:	10 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**28400**	1000	mg/kg	07.17.2020 21:55		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS04**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-010	Date Collected:	07.16.2020 10:10	Sample Depth:	2 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**26900**	1010	mg/kg	07.17.2020 22:01		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS04A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-011	Date Collected:	07.16.2020 10:20	Sample Depth:	4 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**23500**	996	mg/kg	07.17.2020 22:07	X	100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS04B**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-012	Date Collected:	07.16.2020 10:25	Sample Depth:	6 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**13800**	1000	mg/kg	07.17.2020 22:23		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS04C**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-013	Date Collected:	07.16.2020 10:30	Sample Depth:	10 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**16000**	1000	mg/kg	07.17.2020 22:29		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS05**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-014	Date Collected:	07.16.2020 10:45	Sample Depth:	2 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**26000**	988	mg/kg	07.17.2020 22:46		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS05A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-015	Date Collected:	07.16.2020 10:50	Sample Depth:	4 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**24300**	990	mg/kg	07.17.2020 22:51		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS05B**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-016	Date Collected:	07.16.2020 10:55	Sample Depth:	6 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**24800**	994	mg/kg	07.17.2020 22:57		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS05C**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-017	Date Collected:	07.16.2020 11:00	Sample Depth:	10 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**24500**	996	mg/kg	07.17.2020 23:02		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS06**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-018	Date Collected:	07.16.2020 11:15	Sample Depth:	2 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**18800**	998	mg/kg	07.17.2020 23:08		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS06A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-019	Date Collected:	07.16.2020 11:20	Sample Depth:	4 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**34600**	990	mg/kg	07.17.2020 23:14		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS06B**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-020	Date Collected:	07.16.2020 11:25	Sample Depth:	6 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 16:30	Basis:	Wet Weight
Seq Number:	3132059				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**37900**	998	mg/kg	07.17.2020 23:19		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS06C**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-021	Date Collected:	07.16.2020 11:30	Sample Depth:	10 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 13:25	Basis:	Wet Weight
Seq Number:	3132057				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**28400**	988	mg/kg	07.17.2020 19:53		100

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WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS07**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-022	Date Collected:	07.16.2020 11:50	Sample Depth:	2 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 13:25	Basis:	Wet Weight
Seq Number:	3132057				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**26300**	992	mg/kg	07.17.2020 19:58		100

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DTH			% Moisture:	
Analyst:	DTH	Date Prep:	07.17.2020 14:30	Basis:	Wet Weight
Seq Number:	3132061				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	07.17.2020 21:02	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	07.17.2020 21:02	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	07.17.2020 21:02	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	07.17.2020 21:02	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	108	%	70-135	07.17.2020 21:02	
o-Terphenyl	84-15-1	109	%	70-135	07.17.2020 21:02	

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS07A**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-023	Date Collected:	07.16.2020 11:55	Sample Depth:	4 ft

Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 13:25	Basis:	Wet Weight
Seq Number:	3132057				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**22500**	992	mg/kg	07.17.2020 20:04		100

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8015P
Tech:	DTH			% Moisture:	
Analyst:	DTH	Date Prep:	07.17.2020 14:30	Basis:	Wet Weight
Seq Number:	3132061				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	07.17.2020 21:22	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	07.17.2020 21:22	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	07.17.2020 21:22	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	07.17.2020 21:22	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	112	%	70-135	07.17.2020 21:22	
o-Terphenyl	84-15-1	112	%	70-135	07.17.2020 21:22	

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS07B**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-024	Date Collected:	07.16.2020 12:00	Sample Depth:	6 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 13:25	Basis:	Wet Weight
Seq Number:	3132057				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**23100**	998	mg/kg	07.17.2020 20:10		100

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Certificate of Analytical Results 667473

WPX Energy Permian Basin, LLC, Carlsbad, NM

RDX 17 Federal Com #006H

Sample Id:	**DS07C**	Matrix:	Soil	Date Received:	07.16.2020 16:20
Lab Sample Id:	667473-025	Date Collected:	07.16.2020 12:05	Sample Depth:	10 ft
Analytical Method:	Chloride by EPA 300			Prep Method:	E300P
Tech:	MAB			% Moisture:	
Analyst:	MAB	Date Prep:	07.17.2020 13:25	Basis:	Wet Weight
Seq Number:	3132057				

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**23800**	1000	mg/kg	07.17.2020 20:15		100

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Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the quantitation limit and above the detection limit.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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QC Summary 667473

WPX Energy Permian Basin, LLC

RDX 17 Federal Com #006H

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3132057 — Matrix: Solid — Date Prep: 07.17.2020
MB Sample Id: 7707603-1-BLK — LCS Sample Id: 7707603-1-BKS — LCSD Sample Id: 7707603-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	254	102	265	106	90-110	4	20	mg/kg	07.17.2020 17:50	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3132059 — Matrix: Solid — Date Prep: 07.17.2020
MB Sample Id: 7707604-1-BLK — LCS Sample Id: 7707604-1-BKS — LCSD Sample Id: 7707604-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	255	102	266	106	90-110	4	20	mg/kg	07.17.2020 20:37	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3132057 — Matrix: Soil — Date Prep: 07.17.2020
Parent Sample Id: 667509-014 — MS Sample Id: 667509-014 S — MSD Sample Id: 667509-014 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	285	200	492	104	492	104	90-110	0	20	mg/kg	07.17.2020 18:07	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3132057 — Matrix: Soil — Date Prep: 07.17.2020
Parent Sample Id: 667509-024 — MS Sample Id: 667509-024 S — MSD Sample Id: 667509-024 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	360	200	553	97	554	97	90-110	0	20	mg/kg	07.17.2020 19:25	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3132059 — Matrix: Soil — Date Prep: 07.17.2020
Parent Sample Id: 667473-001 — MS Sample Id: 667473-001 S — MSD Sample Id: 667473-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	8340	201	8530	95	8530	94	90-110	0	20	mg/kg	07.17.2020 20:54	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3132059 — Matrix: Soil — Date Prep: 07.17.2020
Parent Sample Id: 667473-011 — MS Sample Id: 667473-011 S — MSD Sample Id: 667473-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	23500	1990	21700	0	21700	0	90-110	0	20	mg/kg	07.17.2020 22:12	X

MS/MSD Percent Recovery [D] = 100*(C-A) / B
Relative Percent Difference RPD = 200* | (C-E) / (C+E) |
LCS/LCSD Recovery [D] = 100 * (C) / [B]
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

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QC Summary 667473

WPX Energy Permian Basin, LLC

RDX 17 Federal Com #006H

Analytical Method: TPH By SW8015 Mod — Prep Method: SW8015P
Seq Number: 3132061 — Matrix: Solid — Date Prep: 07.17.2020
MB Sample Id: 7707606-1-BLK — LCS Sample Id: 7707606-1-BKS — LCSD Sample Id: 7707606-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1040	104	1040	104	70-135	0	35	mg/kg	07.17.2020 14:31	
Diesel Range Organics (DRO)	<50.0	1000	1010	101	1180	118	70-135	16	35	mg/kg	07.17.2020 14:31	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	117		126		127		70-135	%	07.17.2020 14:31
o-Terphenyl	119		126		124		70-135	%	07.17.2020 14:31

Analytical Method: TPH By SW8015 Mod — Prep Method: SW8015P
Seq Number: 3132061 — Matrix: Solid — Date Prep: 07.17.2020
MB Sample Id: 7707606-1-BLK

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	07.17.2020 14:10	

Analytical Method: TPH By SW8015 Mod — Prep Method: SW8015P
Seq Number: 3132061 — Matrix: Soil — Date Prep: 07.17.2020
Parent Sample Id: 667509-014 — MS Sample Id: 667509-014 S — MSD Sample Id: 667509-014 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	999	1010	101	948	95	70-135	6	35	mg/kg	07.17.2020 15:34	
Diesel Range Organics (DRO)	<50.0	999	1110	111	1040	104	70-135	7	35	mg/kg	07.17.2020 15:34	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	123		121		70-135	%	07.17.2020 15:34
o-Terphenyl	106		100		70-135	%	07.17.2020 15:34

MS/MSD Percent Recovery — [D] = 100*(C-A) / B — LCS = Laboratory Control Sample — MS = Matrix Spike
Relative Percent Difference — RPD = 200* | (C-E) / (C+E) | — A = Parent Result — B = Spike Added
LCS/LCSD Recovery — [D] = 100 * (C) / [B] — C = MS/LCS Result — D = MSD/LCSD % Rec
Log Difference — Log Diff. = Log(Sample Duplicate) - Log(Original Sample) — E = MSD/LCSD Result

Chain of Custody

XENCO LABORATORIES

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900
Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701
Atlanta, GA (770) 449-8800

Work Order No: 667473

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Project Manager:	Lynda Laumbach	Bill to: (if different)	Lynda Laumbach
Company Name:	WPX Enery Permian, LLC.	Company Name:	WPX Energy Permian, LLC.
Address:	5315 Buena Vista Dr	Address:	5315 Buena Vista Dr
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	(575)725-1647	Email:	Lynda.Laumbach@wpxenergy.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ ST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	RDX 17 Federal Com #001H	Turn Around	
Project Number:	07052020	☒ Routine ☐ Rush	
Project Location		Due Date:	07/24/2020
Sampler's Name:	Lynda Laumbach	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT				
Temp Blank:	Yes No	Wet Ice:	Yes No	
Received Intact:	Yes No	Thermometer ID:	TNM007	
Cooler Custody Seals:	Yes No N/A	Correction Factor:	-0.2	
Sample Custody Seals:	Yes No N/A	Temperature Reading:	2.9	
Total Containers:	25	Corrected Temperature:	2.7	

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Pres. Code	Parameters: Chlorides (EPA 300.00)	BTEX (Method 8021)	TPH (Method 8015)
DS01	S	07/16/2020	9:20	2'	G	1		X		
DS01A	S		9:25	4'						
DS02	S		9:30	2'						
DS02A	S		9:35	4'						
DS03	S		9:45	2'						
DS03A	S		9:50	4'						
DS03B	S		9:55	6'						
DS03C	S		10:00	8'						
DS03D	S		10:05	10'						
DS04	S		10:10	2'						

ANALYSIS REQUEST

Preservative Codes

None: NO DI Water: H_2O
Cool: Cool MeOH: Me
HCL: HC HNO_3: HN
H_2S0_4: H_2 NaOH: Na
H_3PO_4: HP
$NaHSO_4$: NABIS
$Na_2S_2O_3$: $NaSO_3$
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Sample Comments

No BTEX
2 samples on Pg 3 & 4
TPH

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: **1631 / 245.1 / 7470 / 7471**

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		07/16/2020 1120	2		
			4		
			6		

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900
Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701
Atlanta, GA (770) 449-8800

Work Order No: 6067493

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Project Manager:	Lynda Laumbach	Bill to: (if different)	Lynda Laumbach
Company Name:	WPX Enery Permian, LLC.	Company Name:	WPX Energy Permian, LLC.
Address:	5315 Buena Vista Dr	Address:	5315 Buena Vista Dr
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	(575)725-1647	Email:	Lynda.Laumbach@wpxenergy.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ ST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	RDX 17 Federal Com #006H	Turn Around	
Project Number:	07052020	☒ Routine ☐ Rush	
Project Location		Due Date:	07/24/2020
Sampler's Name:	Lynda Laumbach	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT			
Temp Blank:	Yes No	Wet Ice:	Yes No
Received Intact:	Yes No	Thermometer ID:	
Cooler Custody Seals:	Yes No N/A	Correction Factor:	
Sample Custody Seals:	Yes No N/A	Temperature Reading:	
Total Containers:		Corrected Temperature:	

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Pres. Code	Parameters: Chlorides (EPA 300.00)	BTEX (Method 8021)	TPH (Method 8015)
DS04A	S	07/16/2020	10:20	4'	G	1		X		
DS04B	S		10:25	6'						
DS04C	S		10:30	10'						
DS05	S		10:45	2'						
DS05A	S		10:50	4'						
DS05B	S		10:55	6'						
DS05C	S		11:00	10'						
DS06	S		11:15	2'						
DS06A	S		11:20	4'						
DS06B	S		11:25	6'						

Preservative Codes

None: NO DI Water: H_2O
Cool: Cool MeOH: Me
HCL: HC HNO_3: HN
H_2S0_4: H_2 NaOH: Na
H_3PO_4: HP
$NaHSO_4$: NABIS
$Na_2S_2O_3$: $NaSO_3$
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Sample Comments

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: **1631 / 245.1 / 7470 / 7471**

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		07/16/2020 16:20	2		
			4		
			6		

Chain of Custody

XENCO LABORATORIES

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900
Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701
Atlanta, GA (770) 449-8800

Work Order No: 664478

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Project Manager:	Lynda Laumbach	Bill to: (if different)	Lynda Laumbach
Company Name:	WPX Enery Permian, LLC.	Company Name:	WPX Energy Permian, LLC.
Address:	5315 Buena Vista Dr	Address:	5315 Buena Vista Dr
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	(575)725-1647	Email:	Lynda.Laumbach@wpxenergy.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	RDX 17 Federal Com #006H	Turn Around	
Project Number:	07DS 2020	☒ Routine	☐ Rush
Project Location		Due Date:	07/24/2020
Sampler's Name:	Lynda Laumbach	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT

Temp Blank:	Yes No	Wet Ice:	Yes No
Received Intact:	Yes No	Thermometer ID:	
Cooler Custody Seals:	Yes No N/A	Correction Factor:	
Sample Custody Seals:	Yes No N/A	Temperature Reading:	
Total Containers:		Corrected Temperature:	

ANALYSIS REQUEST

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Chlorides (EPA 300.00)	BTEX (Method 8021)	TPH (Method 8015)	Sample Comments
DS06C	S	07/16/2020	11:30	10'	G	1	X			
DS07	S	↓	11:50	2'	↓	↓	↓		X	
DS07A	S	↓	11:55	4'	↓	↓	↓		X	
DS07B	S	↓	12:00	6'	↓	↓	↓			
DS07C	S	↓	12:05	10'	↓	↓	↓			

Preservative Codes

None: NO — DI Water: H_2O
Cool: Cool — MeOH: Me
HCL: HC — HNO_3: HN
H_2SO_4: H_2 — NaOH: Na
H_3PO_4: HP
$NaHSO_4$: NABIS
$Na_2S_2O_3$: $NaSO_3$
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Total 200.7 / 6010 **200.8 / 6020:** 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: **1631 / 245.1 / 7470 / 7471**

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 [signature]	[signature]	07/16/2020 16:20	2		
3			4		
5			6		

Revised Date 05012020 Rev. 2020.1

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: WPX Energy Permian Basin, LLC

Date/ Time Received: 07.16.2020 04.20.00 PM

Work Order #: 667473

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	2.7	
#2 *Shipping container in good condition?	**Yes**	
#3 *Samples received on ice?	**Yes**	
#4 *Custody Seals intact on shipping container/ cooler?	**Yes**	
#5 Custody Seals intact on sample bottles?	**Yes**	
#6*Custody Seals Signed and dated?	**Yes**	
#7 *Chain of Custody present?	**Yes**	
#8 Any missing/extra samples?	**No**	
#9 Chain of Custody signed when relinquished/ received?	**Yes**	
#10 Chain of Custody agrees with sample labels/matrix?	**Yes**	
#11 Container label(s) legible and intact?	**Yes**	
#12 Samples in proper container/ bottle?	**Yes**	Samples reveicevd in bulk containers.
#13 Samples properly preserved?	**Yes**	
#14 Sample container(s) intact?	**Yes**	
#15 Sufficient sample amount for indicated test(s)?	**Yes**	
#16 All samples received within hold time?	**Yes**	
#17 Subcontract of sample(s)?	**No**	
#18 Water VOC samples have zero headspace?	**N/A**	

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst: PH Device/Lot#:

Checklist completed by: Elizabeth McClellan Date: 07.16.2020

Checklist reviewed by: Jessica Kramer Date: 07.20.2020

Jessica Kramer

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ANALYTICAL REPORT

Eurofins Xenco, Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-380-1
Client Project/Site: RDX Federal 17-6

For:
WPX Energy Production LLC
5315 Buena Vista Dr
Carlsbad, New Mexico 88220

Attn: Lynda Laumbach

JKramer

Authorized for release by:
3/22/2021 2:22:11 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Laboratory Job ID: 890-380-1

Table of Contents

Definitions/Glossary

Client: WPX Energy Production LLC Job ID: 890-380-1
Project/Site: RDX Federal 17-6

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Job ID: 890-380-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative
890-380-1

Receipt

The samples were received on 3/18/2021 8:05 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.2°C

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Client Sample ID: SS01
Lab Sample ID: 890-380-1
Date Collected: 03/16/21 13:40
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	379		5.04		mg/Kg			03/19/21 15:38	1

Client Sample ID: SS02
Lab Sample ID: 890-380-2
Date Collected: 03/16/21 13:45
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	440		4.96		mg/Kg			03/19/21 15:53	1

Client Sample ID: SS03
Lab Sample ID: 890-380-3
Date Collected: 03/16/21 13:50
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	57.8		4.98		mg/Kg			03/19/21 15:58	1

Client Sample ID: SS04
Lab Sample ID: 890-380-4
Date Collected: 03/16/21 13:55
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	888		5.02		mg/Kg			03/19/21 16:03	1

Client Sample ID: SS05
Lab Sample ID: 890-380-5
Date Collected: 03/16/21 14:00
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1060		5.04		mg/Kg			03/19/21 16:08	1

Client Sample ID: SS06
Lab Sample ID: 890-380-6
Date Collected: 03/16/21 14:05
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	273		5.05		mg/Kg			03/19/21 16:23	1

Client Sample ID: SS07
Lab Sample ID: 890-380-7
Date Collected: 03/16/21 14:10
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	518		5.05		mg/Kg			03/19/21 16:28	1

Client Sample Results

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Client Sample ID: SS08
Lab Sample ID: 890-380-8
Date Collected: 03/16/21 14:15
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	707		4.98		mg/Kg			03/19/21 16:33	1

Client Sample ID: SS09
Lab Sample ID: 890-380-9
Date Collected: 03/16/21 14:20
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	125		4.95		mg/Kg			03/19/21 16:38	1

Client Sample ID: SS10
Lab Sample ID: 890-380-10
Date Collected: 03/16/21 14:25
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	347		5.04		mg/Kg			03/19/21 16:43	1

Client Sample ID: SS11
Lab Sample ID: 890-380-11
Date Collected: 03/16/21 14:30
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	368		25.1		mg/Kg			03/19/21 18:33	5

Client Sample ID: SS12
Lab Sample ID: 890-380-12
Date Collected: 03/16/21 14:35
Matrix: Solid
Date Received: 03/18/21 08:05

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1350		25.0		mg/Kg			03/19/21 18:39	5

QC Sample Results

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-593/1-A
Matrix: Solid
Analysis Batch: 594

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			03/19/21 15:23	1

Lab Sample ID: LCS 880-593/2-A
Matrix: Solid
Analysis Batch: 594

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride			250	263.4		mg/Kg		105	90 - 110		

Lab Sample ID: LCSD 880-593/3-A
Matrix: Solid
Analysis Batch: 594

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride			250	265.4		mg/Kg		106	90 - 110	1	20

Lab Sample ID: 890-380-1 MS
Matrix: Solid
Analysis Batch: 594

Client Sample ID: SS01
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride	379		252	640.4		mg/Kg		104	90 - 110		

Lab Sample ID: 890-380-1 MSD
Matrix: Solid
Analysis Batch: 594

Client Sample ID: SS01
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	379		252	642.6		mg/Kg		104	90 - 110	0	20

Lab Sample ID: MB 880-595/1-A
Matrix: Solid
Analysis Batch: 596

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			03/19/21 15:54	1

Lab Sample ID: LCS 880-595/2-A
Matrix: Solid
Analysis Batch: 596

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride			250	249.7		mg/Kg		100	90 - 110		

Lab Sample ID: LCSD 880-595/3-A
Matrix: Solid
Analysis Batch: 596

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride			250	250.1		mg/Kg		100	90 - 110	0	20

QC Association Summary

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

HPLC/IC

Leach Batch: 593

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-380-1	SS01	Soluble	Solid	DI Leach	
890-380-2	SS02	Soluble	Solid	DI Leach	
890-380-3	SS03	Soluble	Solid	DI Leach	
890-380-4	SS04	Soluble	Solid	DI Leach	
890-380-5	SS05	Soluble	Solid	DI Leach	
890-380-6	SS06	Soluble	Solid	DI Leach	
890-380-7	SS07	Soluble	Solid	DI Leach	
890-380-8	SS08	Soluble	Solid	DI Leach	
890-380-9	SS09	Soluble	Solid	DI Leach	
890-380-10	SS10	Soluble	Solid	DI Leach	
MB 880-593/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-593/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-593/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-380-1 MS	SS01	Soluble	Solid	DI Leach	
890-380-1 MSD	SS01	Soluble	Solid	DI Leach	

Analysis Batch: 594

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-380-1	SS01	Soluble	Solid	300.0	593
890-380-2	SS02	Soluble	Solid	300.0	593
890-380-3	SS03	Soluble	Solid	300.0	593
890-380-4	SS04	Soluble	Solid	300.0	593
890-380-5	SS05	Soluble	Solid	300.0	593
890-380-6	SS06	Soluble	Solid	300.0	593
890-380-7	SS07	Soluble	Solid	300.0	593
890-380-8	SS08	Soluble	Solid	300.0	593
890-380-9	SS09	Soluble	Solid	300.0	593
890-380-10	SS10	Soluble	Solid	300.0	593
MB 880-593/1-A	Method Blank	Soluble	Solid	300.0	593
LCS 880-593/2-A	Lab Control Sample	Soluble	Solid	300.0	593
LCSD 880-593/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	593
890-380-1 MS	SS01	Soluble	Solid	300.0	593
890-380-1 MSD	SS01	Soluble	Solid	300.0	593

Leach Batch: 595

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-380-11	SS11	Soluble	Solid	DI Leach	
890-380-12	SS12	Soluble	Solid	DI Leach	
MB 880-595/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-595/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-595/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 596

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-380-11	SS11	Soluble	Solid	300.0	595
890-380-12	SS12	Soluble	Solid	300.0	595
MB 880-595/1-A	Method Blank	Soluble	Solid	300.0	595
LCS 880-595/2-A	Lab Control Sample	Soluble	Solid	300.0	595
LCSD 880-595/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	595

Lab Chronicle

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Client Sample ID: SS01 — Lab Sample ID: 890-380-1

Date Collected: 03/16/21 13:40 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 15:38	CH	XM

Client Sample ID: SS02 — Lab Sample ID: 890-380-2

Date Collected: 03/16/21 13:45 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 15:53	CH	XM

Client Sample ID: SS03 — Lab Sample ID: 890-380-3

Date Collected: 03/16/21 13:50 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 15:58	CH	XM

Client Sample ID: SS04 — Lab Sample ID: 890-380-4

Date Collected: 03/16/21 13:55 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:03	CH	XM

Client Sample ID: SS05 — Lab Sample ID: 890-380-5

Date Collected: 03/16/21 14:00 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:08	CH	XM

Client Sample ID: SS06 — Lab Sample ID: 890-380-6

Date Collected: 03/16/21 14:05 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:23	CH	XM

Lab Chronicle

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Client Sample ID: SS07 — Lab Sample ID: 890-380-7

Date Collected: 03/16/21 14:10 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:28	CH	XM

Client Sample ID: SS08 — Lab Sample ID: 890-380-8

Date Collected: 03/16/21 14:15 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:33	CH	XM

Client Sample ID: SS09 — Lab Sample ID: 890-380-9

Date Collected: 03/16/21 14:20 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:38	CH	XM

Client Sample ID: SS10 — Lab Sample ID: 890-380-10

Date Collected: 03/16/21 14:25 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			593	03/19/21 10:29	CH	XM
Soluble	Analysis	300.0		1	594	03/19/21 16:43	CH	XM

Client Sample ID: SS11 — Lab Sample ID: 890-380-11

Date Collected: 03/16/21 14:30 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			595	03/19/21 10:43	CH	XM
Soluble	Analysis	300.0		5	596	03/19/21 18:33	CH	XM

Client Sample ID: SS12 — Lab Sample ID: 890-380-12

Date Collected: 03/16/21 14:35 — **Matrix: Solid**
Date Received: 03/18/21 08:05

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			595	03/19/21 10:42	CH	XM
Soluble	Analysis	300.0		5	596	03/19/21 18:39	CH	XM

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: WPX Energy Production LLC
Job ID: 890-380-1
Project/Site: RDX Federal 17-6

Laboratory: Eurofins Xenco, Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-21

Method Summary

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Method	Method Description	Protocol	Laboratory
300.0	Anions, Ion Chromatography	MCAWW	XM
DI Leach	Deionized Water Leaching Procedure	ASTM	XM

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: WPX Energy Production LLC
Project/Site: RDX Federal 17-6

Job ID: 890-380-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
890-380-1	SS01	Solid	03/16/21 13:40	03/18/21 08:05	
890-380-2	SS02	Solid	03/16/21 13:45	03/18/21 08:05	
890-380-3	SS03	Solid	03/16/21 13:50	03/18/21 08:05	
890-380-4	SS04	Solid	03/16/21 13:55	03/18/21 08:05	
890-380-5	SS05	Solid	03/16/21 14:00	03/18/21 08:05	
890-380-6	SS06	Solid	03/16/21 14:05	03/18/21 08:05	
890-380-7	SS07	Solid	03/16/21 14:10	03/18/21 08:05	
890-380-8	SS08	Solid	03/16/21 14:15	03/18/21 08:05	
890-380-9	SS09	Solid	03/16/21 14:20	03/18/21 08:05	
890-380-10	SS10	Solid	03/16/21 14:25	03/18/21 08:05	
890-380-11	SS11	Solid	03/16/21 14:30	03/18/21 08:05	
890-380-12	SS12	Solid	03/16/21 14:35	03/18/21 08:05	

Chain of Custody

XENCO LABORATORIES
Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900
Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701
Atlanta, GA (770) 449-8800

Work Order No: _____

www.xenco.com Page 1 of 2

Project Manager:	Lynda Laumbach	Bill to: (if different)	Lynda Laumbach
Company Name:	WPX Enery Permian, LLC.	Company Name:	WPX Energy Permian, LLC.
Address:	5315 Buena Vista Dr	Address:	5315 Buena Vista Dr
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	(575)725-1647	Email:	Lynda.Laumbach@wpxenergy.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	RDX Federal 17-6	Turn Around	☐ Routine ☒ Rush
Project Number:		Due Date:	2-Day
Project Location	Eddy County NM	TAT starts the day received by the lab, if received by 4:30pm	
Sampler's Name:	Lynda Laumbach		
PO #:			

SAMPLE RECEIPT				
Temp Blank:	Yes No	Wet Ice:	Yes No	
Received Intact:	Yes No	Thermometer ID:	LNM-007	
Cooler Custody Seals:	Yes No N/A	Correction Factor:	-0.2	
Sample Custody Seals:	Yes No N/A	Temperature Reading:	0.4	0.2
Total Containers:		Corrected Temperature:		

Preservative Codes

None: NO; DI Water: H_2O; Cool: Cool; MeOH: Me; HCL: HC; HNO_3: HN; H_2SO_4: H_2; NaOH: Na; H_3PO_4: HP; $NaHSO_4$: NABIS; $Na_2S_2O_3$: $NaSO_3$; Zn Acetate+NaOH: Zn; NaOH+Ascorbic Acid: SAPC

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Pres. Code	Parameters: Chlorides (EPA 300.00)	BTEX (Method 8021)	TPH (Method 8015)	TPH (TX-Extended 1005)	Sample Comments
SS01	S	03/16/2021	13:40	0.5'	G	1		X				
SS02	S		13:45	0.5'				X				
SS03	S		13:50	0.5'				X				
SS04	S		13:55					X				
SS05	S		14:00					X				
SS06	S		14:05					X				
SS07	S		14:10					X				
SS08	S		14:15					X				
SS09	S		14:20					X				
SS10	S		14:25					X				

890-380 Chain of Custody

Only Chlorides

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: 1631 / 245.1 / 7470 / 7471

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1	Cruz Cuyo 3.18.21 805	03/18/2021 8:05	2		
3			4		
5			6		

Revised Date 05012020 Rev. 2020.1

Chain of Custody

XENCO LABORATORIES

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334
Midland, TX (432) 704-5440, EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900
Tampa, FL (813) 620-2000, Tallahassee, FL (850) 756-0747, Delray Beach, FL (561) 689-6701
Atlanta, GA (770) 449-8800

Work Order No: _____

www.xenco.com Page 2 of 2

Project Manager:	Lynda Laumbach	Bill to: (if different)	Lynda Laumbach
Company Name:	WPX Enery Permian, LLC.	Company Name:	WPX Energy Permian, LLC.
Address:	5315 Buena Vista Dr	Address:	5315 Buena Vista Dr
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	(575)725-1647	Email:	Lynda.Laumbach@wpxenergy.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ ST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	RDX Federal 17-6	Turn Around	
Project Number:		☐ Routine ☒ Rush	
Project Location	Eddy County, NM	Due Date:	2-Day
Sampler's Name:	Lynda Laumbach	TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT				
Temp Blank:	Yes No	Wet Ice:	Yes No	
Received Intact:	Yes No	Thermometer ID:	See Pg 1	
Cooler Custody Seals:	Yes No N/A	Correction Factor:		
Sample Custody Seals:	Yes No N/A	Temperature Reading:		
Total Containers:		Corrected Temperature:		

Preservative Codes

None: NO DI Water: H_2O
Cool: Cool MeOH: Me
HCL: HC HNO_3: HN
H_2SO_4: H_2 NaOH: Na
H_3PO_4: HP
$NaHSO_4$: NABIS
$Na_2S_2O_3$: $NaSO_3$
Zn Acetate+NaOH: Zn
NaOH+Ascorbic Acid: SAPC

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/ Comp	# of Cont	Pres. Code	Parameters: Chlorides (EPA 300.00)	BTEX (Method 8021)	TPH (Method 8015)	TPH (TX- Extended 1005)	Sample Comments
SS11	S	03/16/2021	14:30	0.5'	G	1		X				
SS12	S	03/16/2021	14:35	0.5'	G	1		X				
												Only Chlorides

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO_2 Na Sr Tl Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed ~~TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U~~ Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of $85.00 will be applied to each project and a charge of $5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1	Cloe Cuzo 3.18.21 805	03/18/2021 805	2		
3			4		
5			6		

Revised Date 05012020 Rev. 2020.1

Login Sample Receipt Checklist

Client: WPX Energy Production LLC Job Number: 890-380-1

Login Number: 380 **List Source: Eurofins Carlsbad**
List Number: 1
Creator: Clifton, Cloe

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: WPX Energy Production LLC Job Number: 890-380-1

Login Number: 380 **List Source: Eurofins Midland**
List Number: 2 **List Creation: 03/19/21 12:51 PM**
Creator: Kramer, Jessica

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	246289
	Action Number: 21762
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
ceads	None	7/21/2021