

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|----------------|
| Incident ID | NAPP2111754474 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|--|--------------------------------|
| Responsible Party OCCIDENTAL PERMIAN LTD. | OGRID 157984 |
| Contact Name Richard Alvarado | Contact Telephone 432-209-2659 |
| Contact email <u>Richard_Alvarado2@oxy.com</u> | Incident # (assigned by OCD) |
| Contact mailing address 1017 W. Stanolind Road | |

Location of Release Source

Latitude 32.677667 Longitude -103.157670
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|------------------------------------|---|
| Site Name SHURCF | Site Type OIL AND GAS PRODUCTION FACILITY |
| Date Release Discovered 04/19/2021 | API# (if applicable) N/A |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| F | 9 | 19-S | 38-E | LEA |

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|---|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input checked="" type="checkbox"/> Natural Gas | Volume Released (Mcf) 90 | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |

Cause of Release

THE SOUTH HOBBS PLANT EXPERIENCED A FLARING EVENT WHEN UNIT RCF-ZZZ-2030 SHUT DOWN ON HIGH MAIN MOTOR NON-DRIVE END ALARM AND HIGH MAIN MOTOR DRIVE END ALARM.

| | |
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| | |
|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| |
|---|
| <input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
|---|

If all the actions described above have not been undertaken, explain why:

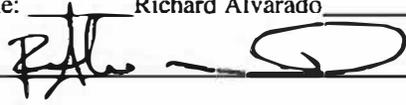
Restarted Unit

STEPS 2-4 WAS NOT APPLICABLE

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Richard Alvarado Title: HES Specialist

Signature:  Date: 04/27/2021

email: Richard_Alvarado2@oxy.com Telephone: 432-209-2659

OCD Only

Received by: Ramona Marcus Date: 5/10/2021

| | |
|----------------|----------------|
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Richard Alvarado Title: HES Specialist
 Signature:  Date: 04/27/2021
 email: Richard_Alvarado2@oxy.com Telephone: 432-209-2659

OCD Only

Received by: Cristina Eads Date: 5/10/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 07/22/2021
 Printed Name: Cristina Eads Title: Environmental Specialist

NAPP2111754474

OCCIDENTAL PERMIAN LTD.

Event ID: 112249 Reporting Employee: RICHARD ALVARADO
 Lease Name: SOUTH HOBBS UNIT RCF Account Number: 33207
 Equipment: Plant Inlet NSR Permit Number: 5418-R2
 EPN: RCF - FLARE - MALF Title V Permit Number:
 EPN Name: RCF flare - Malfunctions Reg Lease Number:
 Flare Point: Plant Inlet

Explanation of the Cause:

THE SOUTH HOBBS PLANT EXPERIENCED A FLARING EVENT WHEN UNIT RCF-ZZZ-2030 SHUT DOWN ON HIGH MAIN MOTOR NON-DRIVE END ALARM AND HIGH MAIN MOTOR DRIVE END ALARM.

Event Type

Malfunction
 Malfunction
 Malfunction

Corrective Actions Taken to Minimize Emissions:

OPERATIONS CLEARED THE ALARM AND THE UNIT WAS PUT BACK ONLINE TO REDUCE FLARING FOR THIS EVENT.

Actions taken to prevent recurrence:

OPERATIONS CLEARED THE ALARM AND THE UNIT WAS PUT BACK ONLINE TO REDUCE FLARING FOR THIS EVENT.

| Emission Start Date | Emission End Date | Duration |
|----------------------|----------------------|------------|
| 4/19/2021 1:07:00 AM | 4/19/2021 1:15:00 AM | 0:08 hh:mm |

NMED

| Pollutant | Duration (hh:mm) | Avging Period | Excess Emission | Number of Exceedances | Permit Limit | Average Emission Rate | Total Pounds | Tons Per Year | | |
|-----------|------------------|---------------|-----------------|-----------------------|--------------|-----------------------|--------------|---------------|--------------------|----------------------|
| | | | | | | | | Total | Next Drop off Date | Date Permit Exceeded |
| CO | 0:08 | 1 | 0 LBS | 0 | 448.60 | 201.89 LBS/HR | 26.91 | 0.01346 | 5/14/2021 | |
| H2S | 0:08 | 1 | 0 LBS | 0 | 38.90 | 4.21 LBS/HR | 0.56 | 0.000281 | 5/14/2021 | |
| NOX | 0:08 | 1 | 0 LBS | 0 | 79.30 | 23.54 LBS/HR | 3.13 | 0.00157 | 5/14/2021 | |
| SO2 | 0:08 | 1 | 0 LBS | 0 | 3659.00 | 388.48 LBS/HR | 51.79 | 0.025899 | 5/14/2021 | |
| VOC | 0:08 | 1 | 0 LBS | 0 | 520.30 | 42.34 LBS/HR | 5.64 | 0.002823 | 5/14/2021 | |

Reporting Status: Non-Reportable

NMOCD

| Flare Stream Total | Total MCF | EPN | Latitude | Longitude | Reporting Status |
|--------------------|-----------|--------------------------|---------------|---------------|------------------|
| 50 MCF | 90 MCF | RCF flare - Malfunctions | 32°40' 40.890 | 103°9' 35.360 | Minor release |

LEPC

| Total MCF | H2S % | Unit Letter | Section | Township | Range |
|-----------|-------|-------------|---------|----------|-------|
| 90 | 0.626 | E | 09 | 19 S | 39 E |

| Pollutant | Emission rate | Reportable Qty |
|-----------|---------------|----------------|
| SO2 | 51.79 LBS/DAY | 500 LBS/DAY |
| SO2 | 51.79 LBS/DAY | 500 LBS/DAY |
| SO2 | 51.79 LBS/DAY | 500 LBS/DAY |

Reporting Status: Non-reportable

Emissions Calculations:

NOx = MCF flared x NOx factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU

CO = MCF flared x CO factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU

Gas was flared to reduce the hydrocarbon and/or H2S emissions to the atmosphere.

NMNE NG = MCF flared x 50 lb/mole x mole/.379 MCF x mol % NMNE NG x 0.02

NMNE NG % = 100% - Methane % - Ethane % - Carbon Dioxide % - Nitrogen %

H2S = MCF flared x 34 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.02

SO2 = MCF flared x 64 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.98

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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 25883

CONDITIONS

| | |
|---|---|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 25883 |
| | Action Type: [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| ceads | None | 7/22/2021 |