

3 BEAR DELAWARE

3 Bear Delaware Operating - NM LLC  
1512 Larimer St., Suite 540, Denver, CO 80202

Prod Month April-21  
Acct Month May-21  
Facility Name Libby Gas Plant  
Lease/Meter Name Buffalo 12-1 Fed WCB 6H  
Meter Number 211001004

| Analysis       | Mol%     | GPM    |
|----------------|----------|--------|
| Methane        | 68.5230  |        |
| Nitrogen       | 4.3090   |        |
| Carbon Dioxide | 0.6720   |        |
| H2S            | 0.0000   |        |
| Other Inerts   | 0.0000   |        |
| C2             | 14.7810  | 3.9680 |
| C3             | 7.7720   | 2.1490 |
| IC4            | 0.7710   | 0.2530 |
| NC4            | 1.8720   | 0.5920 |
| C5+            | 1.3000   | 0.4410 |
| Totals         | 100.0000 | 7.4030 |

For Questions: Amy Gavin  
Phone: (303) 862-3965

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 38938

**QUESTIONS**

|                                                                                          |                                                        |
|------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>CHISHOLM ENERGY OPERATING, LLC<br>801 Cherry Street<br>Fort Worth, TX 76102 | OGRID:<br>372137                                       |
|                                                                                          | Action Number:<br>38938                                |
|                                                                                          | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                          |                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| Was or is this venting or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                           |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                           |
| Is this considered a submission for a notification of a major venting or flaring                                                                                                                                                                                                         | Yes, minor venting or flaring of natural gas. |
| The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.15.297 NMAC                                                                                                |                                               |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event                                                                                                                                                                                             | Yes                                           |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                            |

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

|                       |                                   |
|-----------------------|-----------------------------------|
| Facility or Site Name | BUFFALO 12-1 FED COM WEST BATTERY |
| Facility Type         | Tank Battery - (TB)               |

**Equipment Involved**

|                                                           |                |
|-----------------------------------------------------------|----------------|
| Primary Equipment Involved                                | Producing Well |
| Additional details for Equipment Involved. Please specify | Not answered.  |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| Methane (CH4) percentage                                                                                                      | 69            |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 4             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 1             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

**Date(s) and Time(s)**

|                                                                                     |            |
|-------------------------------------------------------------------------------------|------------|
| Date venting or flaring was discovered or commenced                                 | 07/14/2021 |
| Time venting or flaring was discovered or commenced                                 | 06:00 AM   |
| Is the venting or flaring event complete                                            | Yes        |
| Date venting or flaring was terminated                                              | 07/15/2021 |
| Time venting or flaring was terminated                                              | 11:00 PM   |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 19         |
| Longest duration of cumulative hours within any 24-hour period during this event    | 11         |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                                                        |                                                                                                                                    |
|------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                       | Cause: Midstream Emergency Maintenance   Producing Well   Natural Gas Vented   Spilled: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf     |
| Natural Gas Flared (Mcf) Details                                       | Cause: Midstream Emergency Maintenance   Producing Well   Natural Gas Flared   Spilled: 232 Mcf   Recovered: 0 Mcf   Lost: 232 Mcf |
| Other Released Details                                                 | Not answered.                                                                                                                      |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered.                                                                                                                      |
| Is this a gas only submission (i.e. only Mcf values reported)          | Yes, according to supplied volumes this appears to be a "gas only" report.                                                         |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                        |            |
|------------------------------------------------------------------------|------------|
| Was or is this venting or flaring a result of downstream activity      | Yes        |
| Date notified of downstream activity requiring this venting or flaring | 07/14/2021 |
| Time notified of downstream activity requiring this venting or flaring | 06:46 AM   |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                                     |
| Please explain reason for why this event was beyond your operator's control                                                    | MISTREAM OPERATOR EQUIPMENT FAILURE RESULTING IN UNSCHEDULED MAINTENANCE |
| Steps taken to limit the duration and magnitude of venting or flaring                                                          | N/A                                                                      |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring                                         | OUT OF OPERATOR CONTROL                                                  |

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CONDITIONS  
  
Action 38938

CONDITIONS

|                                                                                          |                                                        |
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CONDITIONS

| Created By | Condition                                                                                                                                                                            | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system     | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 7/30/2021      |