n- n-Hexane Pentane (C6+)	%	0.872
Pentari	%	0.47
-Pentan	%	0.413
n-Butane	%	1.73
i-Butane	36	0.694
Propane	×	5.616
Ethane	%	12.04
Methane Ethane Propane i-Butane n-Butane i-Pentane	*	0.107 1.409 76.649
Š	*	1.409
70	%	0.107
E SZ	%	0
GAS FLARED (MGF):		215
FLARING STOP TIME:		5:05AM
FLARING STOP DATE:		7/25/2021
FLARING DISCOVERY TIME		Z:06AM
FLARING DISCOVERY DATE: TIME		7/25/2021
TANK BATTERY NAME:		Leatherneck North
COMPANY NAME		MATADOR PRODUCTION COMPANY Leatherneck North

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 38590

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	38590
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was or is this venting or flaring caused by an emergency or malfunction	Yes	
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.	
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under		
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes	
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name Leatherneck North Production Facility		
Facility Type	Tank Battery - (TB)	

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Unanticipated issue downstream with gathering company's booster station, which caused a curtailment of gas takeaway for us.

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	77	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Date(s) and Time(s)		
Date venting or flaring was discovered or commenced	07/25/2021	
Time venting or flaring was discovered or commenced	02:06 AM	
Is the venting or flaring event complete	Yes	
Date venting or flaring was terminated	07/25/2021	
Time venting or flaring was terminated	05:05 AM	
Total duration of venting or flaring in hours, if venting or flaring has terminated	1	
Longest duration of cumulative hours within any 24-hour period during this event	1	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Spilled: 215 Mcf Recovered: 0 Mcf Lost: 215 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Unanticipated issue downstream which led to curtailment of gas takeaway for us. We flared for less than 8 hours. Flared 215 MCF; no liquid spilled	
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity	Yes	
Date notified of downstream activity requiring this venting or flaring	07/25/2021	
Time notified of downstream activity requiring this venting or flaring	02:53 AM	

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	The issue was downstream with the gathering company's booster station.
Steps taken to limit the duration and magnitude of venting or flaring	We flared for less than 8 hours.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	We flared for less than 8 hours.

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CONDITIONS

Action 38590

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	38590
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/30/2021