Percent of Proceeds - South Carlsbad Facility

Meter: 14455 - Black River 3-10 CTB

Meter Split: 100%



Chisholm Energy Operating, LLC

Attention
801 Cherry St., Suite 1200-Unit 20
Email:

Ft. Worth, TX76101
Fax #:

BA #: 173580 Attention: Email:

Accounting Date: Jul 1, 2021 Production Date: June 2021 Pressure Base: 14.73

Physical Information

Description	Mcf	MMBtu	Description	GPM	Mol
Gross	16,380	21,208	nit		1.0422
Wellhead			co2		0.1028
Field Deducts	11	11	c1		76.7953
Field Fuel	737	954	c2	3.1332	11.6712
Net To	15,632	20.243	c3	1.4802	5.3524
Plant	.,	.,	ic4	0.2389	0.7274
Shrink	2,173	5,773	nc4	0.5609	1.7723
Plant Fuel	328	424	ic5	0.1630	0.4441
Plant		175	nc5	0.1899	0.5219
Treating Deducts			с6	0.4207	0.9604
Allocated	12,973	13,871	h2o	0.0350	0.6100
Residue			Overall - Total	6.2218	100.00
Wellhead BTU: 1.2948					

For Questions Contact: Blake Ortiz (214) 420-4938 bortiz@lucid-energy.com



Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 41543

QUESTIONS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	41543
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was or is this venting or flaring caused by an emergency or malfunction	Yes	
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.	
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under		
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes	
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name	BLACK RIVER 3-10 FC BATTERY	
Facility Type	Tank Battery - (TB)	

Equipment Involved	
Primary Equipment Involved	Producing Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	77		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Date(s) and Time(s)		
Date venting or flaring was discovered or commenced	07/27/2021	
Time venting or flaring was discovered or commenced	08:00 AM	
Is the venting or flaring event complete	Yes	
Date venting or flaring was terminated	06/27/2021	
Time venting or flaring was terminated	06:00 PM	
Total duration of venting or flaring in hours, if venting or flaring has terminated	3	
Longest duration of cumulative hours within any 24-hour period during this event	3	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Vented Spilled: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf]
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Spilled: 64 Mcf Recovered: 0 Mcf Lost: 64 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity	Yes	
Date notified of downstream activity requiring this venting or flaring	Not answered.	
Time notified of downstream activity requiring this venting or flaring	Not answered.	

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	HIGH LINE PRESSURE DOWNSTREAM CAUSE FLARE VOLUMES
Steps taken to limit the duration and magnitude of venting or flaring	N/A
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	OUT OF OPERATOR CONTROL

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CONDITIONS

Action 41543

CONDITIONS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	41543
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/12/2021