COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2 %	N2 %	Methane	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n- Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	Tom Walters	7/31/2021	4:43 AM	8/1/2021	8:41 AM	83	0.001	0.032	1.097	77.2	11.465	5.66	0.779	2.001	0.36	0.563	0.842

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 40405

QUESTIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	40405
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements						
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.						
Was or is this venting or flaring caused by an emergency or malfunction	Yes					
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes					
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.					
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during vi	nting or flaring that is or may be a major or minor release under					
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes					
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No					

Unregistered Facility Site					
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (##) yet.					
Facility or Site Name Tom Walters Production Facility					
Facility Type	Tank Battery - (TB)				

Equipment Involved	
Primary Equipment Involved	Production Tank
Additional details for Equipment Involved. Please specify	O2 present in production tanks due to maintenance/repairs on tanks

Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	77				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cations for each gas.				
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

Date(s) and Time(s)		
Date venting or flaring was discovered or commenced	07/31/2021	
Time venting or flaring was discovered or commenced	04:43 AM	
Is the venting or flaring event complete	Yes	
Date venting or flaring was terminated	08/01/2021	
Time venting or flaring was terminated	08:41 AM	
Total duration of venting or flaring in hours, if venting or flaring has terminated	28	
Longest duration of cumulative hours within any 24-hour period during this event	28	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Spilled: 83 Mcf Recovered: 0 Mcf Lost: 83 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	O2 present in production tanks. We flared gas until oxygen was purged and we were able to reconnect gas to sales. Flared 83 MCF; no liquid spilled
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Unanticipated issue with O2 present in tanks, which was beyond our control. We believe O2 became present in tanks during performance of tank maintenance and repairs. Flared gas until oxygen purged from tanks and we were able to reconnect gas to sales.
Steps taken to limit the duration and magnitude of venting or flaring	Purged O2 from tanks.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Continue routine inspections and maintenance of facilities.

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CONDITIONS

Action 40405

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	40405
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/12/2021