

GAS VOLUME STATEMENT**Spur Energy**

May, 2021

Meter #: 79410102

Name: Ross Ranch HP Flare

Closed Data

Artesia-East

Pressure Base: 14.730 psia

Temperature Base: 60.00 °F

HV Cond:

Meter Type: EFM

Contract Hr.: Midnight

Status: In Service

WV Technique:

WV Method:

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
3.028	2.516	0.000	2.6586	0.000	0.000	64.576	14.108	8.241	1.046	2.344	0.526	0.467	0.492
Tube I.D.	Interval	Tap Location		Tap Type		Atmos. Pressure		Calc. Method		Fpv Method			
4.026 in.	1 Hour	Upstream		Flange		12.980 psi		AGA3-1992		AGA8-Detail			

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	12.56	38.74	75.47	24.00	0.8116	2.625	906.79	1293.10	1,172.57	No
2	13.00	38.39	79.95	24.00	0.8116	2.625	914.26	1293.10	1,182.23	No
3	13.27	38.26	75.91	24.00	0.8116	2.625	925.30	1293.10	1,196.50	No
4	13.23	38.51	72.08	24.00	0.8116	2.625	930.62	1293.10	1,203.39	No
5	13.68	38.43	79.63	24.00	0.8116	2.625	938.13	1293.10	1,213.10	No
6	13.66	38.39	79.28	24.00	0.8116	2.625	937.32	1293.10	1,212.05	No
7	14.22	38.24	84.86	24.00	0.8116	2.625	949.18	1293.10	1,227.39	No
8	14.23	38.08	83.57	24.00	0.8116	2.625	948.94	1293.10	1,227.08	No
9	10.53	37.80	82.42	24.00	0.8116	2.625	749.92	1293.10	969.72	No
10	10.74	37.87	78.63	24.00	0.8116	2.625	827.07	1293.10	1,069.49	No
11	10.83	37.97	74.14	24.00	0.8116	2.625	822.66	1293.10	1,063.78	No
12	14.64	38.30	68.19	24.00	0.8116	2.625	916.75	1293.10	1,185.46	No
13	21.77	38.43	74.94	24.00	0.8116	2.625	1,160.78	1293.10	1,501.00	No
14	19.40	38.18	79.90	24.00	0.8116	2.625	1,109.54	1293.10	1,434.75	No
15	20.17	38.01	79.70	24.00	0.8116	2.625	1,129.64	1293.10	1,460.73	No
16	21.23	37.96	81.87	24.00	0.8116	2.625	1,155.34	1293.10	1,493.97	No
17	21.66	37.87	81.68	24.00	0.8116	2.625	1,165.64	1293.10	1,507.29	No
18	21.95	37.86	79.61	24.00	0.8116	2.625	1,175.54	1293.10	1,520.09	No
19	22.52	37.84	82.86	24.00	0.8116	2.625	1,186.45	1293.10	1,534.20	No
20	22.98	37.91	84.92	24.00	0.8116	2.625	1,197.39	1293.10	1,548.34	No
21	23.28	38.12	84.30	24.00	0.8116	2.625	1,209.13	1293.10	1,563.52	No
22	23.19	38.15	79.04	24.00	0.8116	2.625	1,213.21	1293.10	1,568.80	No
23	23.73	38.19	83.78	24.00	0.8116	2.625	1,222.06	1293.10	1,580.24	No
24	24.45	38.18	85.19	24.00	0.8116	2.625	1,238.32	1293.10	1,601.27	No
25	25.14	38.19	85.76	24.00	0.8116	2.625	1,254.95	1293.10	1,622.77	No
26	25.18	38.20	84.41	24.00	0.8116	2.625	1,257.88	1293.10	1,626.56	No
27	25.73	38.23	85.76	24.00	0.8116	2.625	1,270.00	1293.10	1,642.24	No
28	25.77	38.28	84.14	24.00	0.8116	2.625	1,273.65	1293.10	1,646.96	No
29	24.40	38.28	80.61	24.00	0.8116	2.625	1,228.95	1293.10	1,589.16	No
30	26.00	38.36	80.20	24.00	0.8116	2.625	1,285.05	1293.10	1,661.70	No
31	26.11	38.46	74.99	24.00	0.8116	2.625	1,296.07	1293.10	1,675.94	No
TOTAL	20.14	38.18	80.54	744.00	0.8116		33,796.53		43,702.29	

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1611 MCF/D	7/24/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1396 MCF/D	7/24/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	993 MCF/D	7/24/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2660 MCF/D	7/24/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1920 MCF/D	7/24/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	761 MCF/D	7/24/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	784 MCF/D	7/24/2021	Continuous	ACO Requested
GOODMAN 22 TANK BATTERY	32.652759	-104.474246	772 MCF/D	7/24/2021	Continuous	Gas Rerouted
MORRIS BOYD TANK BATTERY	32.6250267	-104.4488373	400 MCF/D	7/24/2021	Continuous	Gas Rerouted
PAINT 32 FEE OIL TANK BATTERY	32.7032661	-104.4124146	114 MCF/D	7/24/2021	Continuous	Gas Rerouted
B&B ROSS RANCH TANK BATTERY	32.648389	-104.471283	410 MCF/D	7/24/2021	Continuous	Gas Rerouted
BONE YARD 11 FEE TANK BATTERY	32.5957685	-104.4593576	68 MCF/D	7/24/2021	Continuous	Gas Rerouted
ROSE 02.03.04.05.06 TANK BATTERY	32.680563	-104.427371	296 MCF/D	7/24/2021	Continuous	Gas Rerouted
BRADLEY 8 FEE 3H TANK BATTERY	32.6683922	-104.428483	138 MCF/D	7/24/2021	Continuous	Gas Rerouted
OSAGE BOYD YESO TANK BATTERY	32.6590958	-104.4747391	240 MCF/D	7/24/2021	Continuous	Gas Rerouted
OKLAHOMA 32 FEE TANK BATTERY	32.7107811	-104.4011078	149 MCF/D	7/24/2021	Continuous	Gas Rerouted
MORRIS 26 E & F TANK BATTERY	32.6335297	-104.460624	120 MCF/D	7/24/2021	Continuous	Gas Rerouted
TARPAN 33 FEE 1H TANK BATTERY	32.6975594	-104.3929749	78 MCF/D	7/24/2021	Continuous	Gas Rerouted
BRADLEY 8 FEE 2H TANK BATTERY	32.6684265	-104.4068375	68 MCF/D	7/24/2021	Continuous	Gas Rerouted
MARACAS 22 STATE TANK BATTERY	32.8214569	-104.1570282	91 MCF/D	7/24/2021	Continuous	Gas Rerouted
ALASKA 29 FEE TANK BATTERY	32.7180519	-104.4055335	53 MCF/D	7/24/2021	Continuous	Gas Rerouted

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 37901

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 37901
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	Not answered.
Prerequisite conflict detected	The following conflicts were detected and must be resolved to submit this application: • identify the well and/or facility involved in the venting and/or flaring.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, answer to "eight hours or more" suggests this is at least a minor event.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	No
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	Not answered.

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	26,586
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	07/24/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Other (Specify) Natural Gas Flared Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	1396 mcf/day flared. "Was there or will there be at least 50 mcf of natural gas vented or flared during this event" doesn't seem to work when marked yes. Yes, there was over 50 mcf flared during this event.
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of venting and/or flaring	Executed contract with midstream company to gather gas by 12/1/2021.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Executed contract with midstream company to gather gas by 12/1/2021.

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CONDITIONS

Action 37901

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 37901
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/26/2021