

Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	LONGVIEW FEDERAL 12-13H (62431280) 4-7-2021 #2
Effective/Start Date	04-1-2021
WELL NAME	
Laboratory	D JURNEY
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	3-29-2021
Sampling Flow Rate	235
Air Temperature	71
Heat Tracing	Heated Hose & Gasifier
Type of Sample	spot-portable GC
Sampling Method	fill and empty
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2021-04-07 11:32:59
Report Date	2021-04-07 11:38:50
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.cfgx
Source Data File	97c07ccb-c900-4d48-8f00-e8838e84003d
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	25404.3	1.7482	0.00006882	1.7510	0.0	0.01694	0.000
Methane	849678.8	76.2433	0.00008973	76.3630	768.9	0.42297	0.000
CO2	82709.4	4.6940	0.00005675	4.7013	0.0	0.07144	0.801
Ethane	164867.4	9.1089	0.00005525	9.1232	160.9	0.09472	2.434
H2S	0.0	0.0001	0.00000000	0.0001	0.0	0.00000	0.000
Propane	127566.8	5.0290	0.00003942	5.0369	126.3	0.07669	1.385
iso-butane	36803.5	0.6277	0.00001705	0.6287	20.4	0.01262	0.205
n-Butane	81478.4	1.3816	0.00001696	1.3837	45.0	0.02777	0.435
iso-pentane	20055.6	0.2987	0.00001490	0.2992	11.9	0.00745	0.109
n-Pentane	21132.6	0.3054	0.00001445	0.3059	12.2	0.00762	0.111
hexanes	16937.0	0.1973	0.00001165	0.1976	9.4	0.00588	0.081
heptanes	14598.0	0.1388	0.00000951	0.1390	7.6	0.00481	0.064
octanes	7175.0	0.0565	0.00000787	0.0566	3.5	0.00223	0.029
nonanes+	1793.0	0.0138	0.00000767	0.0138	1.0	0.00061	0.008
Total:		99.8433		100.0000	1167.2	0.75174	5.662

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	99.8433	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	90.0	
Flowing Pressure (psia)	132.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1167.2	1146.7
Gross Heating Value (BTU / Real cu.ft.)	1171.2	1151.2
Relative Density (G), Real	0.7541	0.7521

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status
Total un-normalized amount	99.8433	97.0000	103.0000	Pass

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 43495

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 43495
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-41091] LONGVIEW FEDERAL 12 #013H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	5
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/17/2021
Time venting and/or flaring was discovered or commenced	12:30 PM
Time venting and/or flaring was terminated	06:15 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Compressor station was down.
Steps taken to limit the duration and magnitude of venting and/or flaring	Compressor station was down.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Compressor station was down.

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CONDITIONS

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	Action Number: 43495
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ohair	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/20/2021