

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2110951225
District RP	
Facility ID	
Application ID	24645

Release Notification

Responsible Party

Responsible Party : Strata Production Company	OGRID 21712
Contact Name : Shammy Dennis	Contact Telephone 575-622- 1127 ext. 13
Contact email: sdennis@stratanm.com	Incident # (assigned by OCD) NAPP2110951225
Contact mailing address: PO Box 1030, Roswell, NM 88202	

Location of Release Source

Latitude 32.3132019 Longitude -103.869606
(NAD 83 in decimal degrees to 5 decimal places)

Site Name FORTY NINER RIDGE UNIT #014 battery	Site Type Produced Water Release
Date Release Discovered 04/18/2021	API# (if applicable) 30-015-38563

Unit Letter	Section	Township	Range	County
N	10	23S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 50	Volume Recovered (bbls) 50
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Produced water spill was contained in the berm.

The level controller that turns on the SWD transfer pump failed. The controller was repaired and the produced water was recovered by vacuum and hauled to R360's commercial disposal facility on 4/18/2021.

Depth calculation is estimated using average tank levels and also by viewing the site glass on the vacuum truck that recovered the released water from the lined containment.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release was greater than 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes; Shammy Dennis and Matt Murphy; Kerry Fortner: 4/19/2021 via phone.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Shammy Dennis</u>	Title: <u>Administrative Support</u>
Signature: <u>Shammy Dennis</u>	Date: <u>4/20/2021</u>
email: <u>sdennis@stratanm.com</u>	Telephone: <u>575-622-1127 ext. 13</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>6/2/2021</u>

Incident ID	NAPP2110951225
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? No known groundwater in the vicinity.	NA (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination **Depth calculation is estimated using average tank levels and also by viewing the site glass on the vacuum truck that recovered the released water from the lined containment.**
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: Shammy Dennis Title: Administrative Support

Signature: Shammy Dennis Date: _____

email: sdennis@stratanm.com Telephone: 575-622-1127 ext. 13

OCD Only

Received by: Ramona Marcus Date: 6/2/2021

Incident ID	NAPP2110951225
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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shammy Dennis Title: Adminisitrative Support
Signature: Shammy Dennis Date: _____
email: sdennis@stratanm.com Telephone: 575-622-1127

OCD Only

Received by: Ramona Marcus Date: 6/2/2021

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	NAPP2110951225
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Facility ID	
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shammy Dennis Title: Administrative Support

Signature: Shammy Dennis Date: _____

email: sdennis@stratanm.com Telephone: 575-622-1127 ext. 13

OCD Only

Received by: Ramona Marcus Date: 6/2/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



























Responsible Party : Strata Production Company	OGRID 21712
Contact Name : Shammy Dennis	Contact Telephone 575-622- 1127 ext. 13
Contact email: sdennis@stratanm.com	Incident # (assigned by OCD) NAPP2110951225
Contact mailing address: PO Box 1030, Roswell, NM 88202	

Site Name FORTY NINER RIDGE UNIT #014 battery	Site Type Produced Water Release
Date Release Discovered 04/18/2021	API# (if applicable) 30-015-38563

REMEDIATION WORK AND CLOSURE

Remediation:

On 4/18/21 R360 vacuum truck company was called to recover the discharged produced water from the lined containment and was taken to R360's commercial disposal facility and the level controller was repaired by Harmeyer Electric.

On 4/19/21 J & R Roustabout arrived on location and removed the contaminated gravel from the lined containment and hauled to R360's commercial disposal facility and the lined containment was reclaimed with fresh gravel.

A.C.D. Oilfield Services LLC

Phone # (575)396-0008

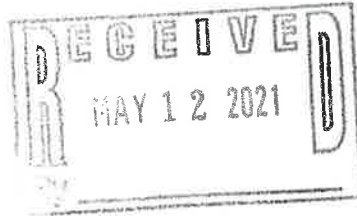
P.O BOX 553

Fax # (575) 396-0280

Lovington, NM 88260-0553

Date	Invoice #
4/26/2021	T83436

Bill To
Strata Production Co.
PO Box 1030
Roswell, NM 88202

**COPY**

Comp Man/Rig Name		Lease	
		forty niner ridge unit #13	

Field Ticket	Serviced	Item	Hours/QT	Description	Rate	Amount
T83436	4/18/2021	Vacuum Truck	10	drove to location to pick up 50 bbls of spill and took to r360 wash out also	75.00	750.00T

ACCT. MO/YR		APPROVED BY		DUE DATE	
4/18		<i>[Signature]</i>			
GL	SUB	WELL NUMBER	SUB	AMOUNT	
500	45				
5	81	15-38562			

COPY

It has been a pleasure working with you!! Thank you for your business!!
1.25% finance charged assessed on the unpaid balance over 60 days past due.

Sales Tax (5.5%)	\$41.25
Total	\$791.25

E-mail acd@acdoilfieldservices.com

[Handwritten signature]
5-1-21



A.C.D. FIELD TICKET

No. T 83436

1902 Tatum Hwy
P.O. Box 553
Lovington, NM
88260

Office: 575-396-0008
Fax: 575-396-0280
Cell: 575-390-4885

Date: 4-18-21

PO#: _____

Contact: MATT MURPHY

Phone: 720 468 3646

Company: STRATA

Lease: FORTY NINE RIDGE UNIT #13

DESCRIPTION OF WORK

Start Time	Top Gauge	End Time	Bottom Gauge	SWD
------------	-----------	----------	--------------	-----

Drove TO location pickup 50 bbls of
SPILL TO E360 DISPOSAL

Disposal Company

wash off

ITEM	QTY/HRS	DESCRIPTION	RATE	AMOUNT
Vacuum Truck			Per Hr	
Kill Truck			Per Hr	
Disposal	50 bbls	w/o	Per Bbl	
Fresh Water			Per Bbl	
Brine Water			Per Bbl	
K.C.L.			Per Gal	
Chemical			Per Gal	
Steamer			Per Hr	
Helper			Per Hr	
Backhoe			Per Hr	

Email: acd@acdfieldservices.com Thank you for your business!

Truck Number: 39

ACD Representative X Benito Camacho

SUB-TOTAL

TOTAL TAX

TICKET

TOTAL

Company Representative X _____

Date _____



1902 Tatum Hwy
P.O. Box 553
Lovington, NM
88260

Office: 575-396-0008
Fax: 575-396-0280
Cell: 575-390-4885

Date: 4-18-21

PO#: _____

Contact: Matt Murphy

Phone: 720 468 3646

Company: STRATA

Lease: FORTY NINE RIDGE UNIT #13

DESCRIPTION OF WORK

Start Time	Top Gauge	End Time	Bottom Gauge	SWD
------------	-----------	----------	--------------	-----

Drove TO location pickup 50 bbls of
spill TO E360 Disposal

Disposal Company

wash out

ITEM	QTY/HRS	DESCRIPTION	RATE	AMOUNT
Vacuum Truck	10		Per Hr	
Kill Truck			Per Hr	
Disposal	50 bbls	w/o	Per Bbl	
Fresh Water			Per Bbl	
Brine Water			Per Bbl	
K.C.L.			Per Gal	
Chemical			Per Gal	
Steamer			Per Hr	
Helper			Per Hr	
Backhoe			Per Hr	

Email: acd@acdfieldservices.com Thank you for your business!

Truck Number: 39

ACD Representative X Benito Camacho

SUB-TOTAL

TOTAL TAX

TICKET

TOTAL

Company Representative X _____ Date _____



R360 Environmental Solutions, LLC Permian Basin Region

P.O. Box 3452
Hobbs, NM 88241

Invoice

COPY

Date: 4/30/2021
Invoice #: C221709

Terms: Due Upon Receipt
Generator: STRATA PRODUCTION CO
Lease: FORTY NINER RIDGE UNIT
Well: 013H
Rig: NON-DRILLING
PO:
Memo:

Bill To
STRATA PRODUCTION CO
P.O. BOX 1030
ROSWELL, NM 88202-1030

COPY

STRATA

MAY 06 2021

ACCT. MO/YR	PRODUCTION COMPANY		DUE DATE	
4/21	MATT 21			
GL	SUB	WELL NUMBER	SUB	AMOUNT
500	55			

Item	Qty	Desc	Price	Amount	Ticket	Date	Manifest #	3rd Party #	Co. Man	Trucking Co
Completion Fluids (NON-INJ)	50.00		\$6.80	\$340.00	1205943	4/18/2021	83436		MATT MURPHY	ACD
Jet Wash (Recycled Water)	1.00		\$125.00	\$125.00	1205943	4/18/2021	83436		MATT MURPHY	ACD

Please Remit To:
R360-Permian Basin Region
P.O.Box 671798
Dallas, TX 75267-1798
575-393-1079 (O); 575-393-3615(F)

Subtotal: \$465.00
NM Sales Tax: \$25.58
Total: \$490.58

Summary of Products & Services

Product	Price	Quantity	Unit	Extended Price
Completion Fluids (NON-INJ)	\$6.80	50.00	bbl	\$340.00
Jet Wash (Recycled Water)	\$125.00	1.00	hour	\$125.00
Sales Tax (NM)	\$25.58	1.00	each	\$25.58

TO AVOID DISRUPTION IN SERVICE, PLEASE PAY IMMEDIATELY
For wire instructions, contact your Account Executive.

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: STRATA PRODUCTION CO
 Customer #: CRI5470
 Ordered by: MATT MURPHY
 AFE #:
 PO #:
 Manifest #: 83436
 Manif. Date: 4/18/2021
 Hauler: ACD
 Driver: BENITO
 Truck #: 39
 Card #
 Job Ref #

Ticket #: 700-1205943
 Bid #: Walk-in Bid
 Date: 4/18/2021
 Generator: STRATA PRODUCTION CO
 Generator #:
 Well Ser. #: 38562
 Well Name: FORTY NINER RIDGE UNIT
 Well #: 013H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Completion Fluids (NON-INJ)

50.00 bbl

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	24	0.00	0.00	0.00	0						

Jet Wash (Recycled Water)

1.00 hour

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

t6UJ9A01IBX4

4/18/2021 12:50:40PM



Permian Basin

Customer: STRATA PRODUCTION CO
 Customer #: CRI5470
 Ordered by: MATT MURPHY
 AFE #:
 PO #:
 Manifest #: 83436
 Manif. Date: 4/18/2021
 Hauler: ACD
 Driver: BENITO
 Truck #: 39
 Card #
 Job Ref #

Ticket #: 700-1205943
 Bid #: Walk-in Bid
 Date: 4/18/2021
 Generator: STRATA PRODUCTION CO
 Generator #:
 Well Ser. #: 38562
 Well Name: FORTY NINER RIDGE UNIT
 Well #: 013H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service		Quantity		Units	
Completion Fluids (NON-INJ)		50.00	bbl		
Lab Analysis:	Cell	pH	Cl	Cond.	%Solids
	24	0.00	0.00	0.00	0

Jet Wash (Recycled Water)

1.00 hour

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

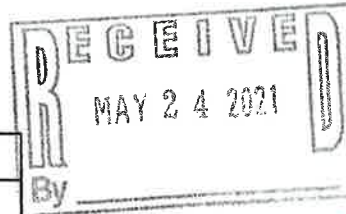
J & R Oilfield Services LLC

403 E Aberdeen Rd
Hagerman, NM 88232

Invoice

Date	Invoice #
4/19/2021	C033021


Bill To
Strata Production Company 1301 N. Sycamore Ave. PO BOX 1030 Roswell, NM 88202



COPY

Company Man	Location
Richard Marr	Forty Niner Ridge Unit #9,14H, #13

Item	Quantity	Description	Rate	Amount
Roustabout Truck	10	Time Ticket#49608	103.00	1,030.00T
Pressure Washer	1	Pressure washer daily rental rate	250.00	250.00T
Water	8	8 BBL	1.50	12.00T
Fuel	1	Fuel	10.00	10.00T
Backhoe / Dump Tr...	12	Time Ticket #44276	110.00	1,320.00T
Gravel	11.5	Gravel	24.50	281.75T
		Sales Tax	5.9583%	173.01

ACCT. MONTH		APPROVED BY		DUE DATE	
4/21					
GL	SUB	WELL NUMBER	SUB	AMOUNT	
500	55				

Phone #	Fax #
575-752-1018	575-752-1019

Total \$3,076.76

COPY



INVOICE

Nº 49608

ROUSTABOUT • DIRT CONSTRUCTION & WELDING
 403 E Aberdeen. • Hagerman, NM 88232
 Phone: (575) 752-1018 • Fax: (575) 752-1019
 JnRoilfieldservices@yahoo.com

CUSTOMER <u>STATA PRODUCTION</u>		DATE <u>4/19/21</u>
WORK LOCATION (NAME) <u>FORTY NINER RIDGE Unit #9314</u>		
CUSTOMER REQUEST BY: <u>Richard Marr</u>		PROJECT CODE
ENTER LOCATION WHERE WORK WAS DONE		OFF PAD
CITY	COUNTY <u>Eddy</u>	ON PAD
STATE <u>NM</u>	TAX CODE	TAX RATE

FROM	TO	HOURS	DESCRIPTION							
		10	I drove to the location and Remove contaminated Gravel around tanks and I put new gravel Back and crush water tanks and Remove and Replace parts 2" I put Valves 2" and nipples and Hanger union on the water tanks							



Nº 44276

ROUSTABOUT • DIRT CONSTRUCTION & WELDING
403 E Aberdeen. • Hagerman, NM 88232
Phone: (575) 752-1018 • Fax: (575) 752-1019
JnRoilfieldservices@yahoo.com

Released to Imaging: 8/23/2021 8:13:28 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 24679

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 24679
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	When submitting future reports by your third party contractor regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	8/23/2021