



Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

**GAS EXTENDED ANALYSIS REPORT**

LAB REPORT NUMBER: 210505-9999-05-050521-22

PHYSICAL CONSTANTS PER GPA 2145-09 &amp; TP-17 (1998)

CUSTOMER :	NOVO OIL AND GAS	DATE ON:	05/03/2021
STATION:	RANA SALADA PAD E VRU METER	DATE ANALYZED:	05/05/2021
PRODUCER:	NOVO OIL AND GAS	EFFECTIVE DATE:	05/01/2021
LEASE:	RANA SALADA PAD E VRU METER	DATE OFF:	

<u>COMPONENT</u>	<u>MOLE %</u>	<u>GPM</u>	<u>WT. %</u>
H2S	0.000		0.000
OXYGEN	0.001		0.001
NITROGEN	0.113		0.086
CARBON DIOXIDE	0.156		0.186
METHANE	32.796		14.251
ETHANE	22.488	6.088	18.316
PROPANE	20.989	5.854	25.066
I-BUTANE	4.653	1.541	7.325
N-BUTANE	10.001	3.192	15.745
I-PENTANE	2.675	0.990	5.228
N-PENTANE	2.853	1.047	5.575
HEXANES (C6's)	1.911	0.794	4.460
HEPTANES (C7+)	1.147	0.508	3.089
OCTANES (C8+)	0.206	0.103	0.634
NONANES (C9+)	0.005	0.001	0.015
DECANES (C10+)	0.006	0.003	0.023
TOTAL	100.000	20.121	100.000

REAL SP. GRAVITY	1.2902	REAL BTU DRY	2151.830
MOL. WT.	36.919	REAL BTU SAT	2114.367
Z FACTOR	0.9876	PRESS BASE	14.730
C2+ GPM	20.121	C4+ GPM	8.179
C3+ GPM	14.033	C5+ GPM	3.446
C6-C10+ MOL WT	101.513	C6-C10+ GRAVITY	3.496

SAMPLED BY	MH	SAMPLE PRESS:	166
SAMPLE TYPE:	SPOT	SAMPLE TEMP:	171
CYLINDER NO.:	2014	COUNTY / STATE:	14.73
COMMENT:	SPOT	ANALYST	MIKE HOBGOOD

\* SEE NEXT PAGE FOR C6+ COMPOSITIONAL BREAKDOWN  
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 05-17-2021



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STATION: RANA SALADA PAD E VR LEASE: RANA SALADA PAD E VRU METER

**C6+ FRACTION COMPOSITION**

<b><u>HEXANE ISOMERS (C6'S)</u></b>		<b><u>MOLE %</u></b>	<b><u>GPM</u></b>	<b><u>WT. %</u></b>
2,2-Dimethylbutane	P	0.083	0.035	0.193
2,3-Dimethylbutane	PN	0.000	0.000	0.000
2-Methylpentane	P	0.226	0.095	0.527
3-Methylpentane	P	0.487	0.201	1.137
Methylcyclopentane	N	0.000	0.000	0.000
Benzene	A	0.000	0.000	0.000
Cyclohexane	N	0.012	0.004	0.028
n-Hexane	P	1.103	0.459	2.575
<b><u>HEPTANE ISOMERS (C7'S)</u></b>				
3,3-Dimethylpentane	P	0.001	0.000	0.002
2,2-Dimethylpentane	P	0.000	0.000	0.000
2,4-Dimethylpentane	P	0.142	0.067	0.386
2 & 3-Methylhexane	P	0.258	0.120	0.700
2,3-Dimethylpentane	P	0.033	0.015	0.091
1,t-3-Dimethylcyclopentane	N	0.000	0.000	0.000
1,c-3-Dimethylcyclopentane	N	0.000	0.000	0.000
3-Ethylpentane	N	0.000	0.000	0.000
1,t-2-Dimethylcyclopentane	N	0.000	0.000	0.000
Toluene	A	0.018	0.006	0.046
Methylcyclohexane	N	0.408	0.166	1.085
Ethylcyclopentane	N	0.000	0.000	0.000
n-Heptane	P	0.287	0.134	0.779
<b><u>OCTANE ISOMERS (C8'S)</u></b>				
2,4 & 2,5-Dimethylhexane	P	0.009	0.005	0.029
2,2,4-Trimethylpentane	N	0.000	0.000	0.000
1,t-2,c-4-Trimethylcyclopentane	N	0.000	0.000	0.000
1,t-2,c-3-Trimethylcyclopentane	N	0.000	0.000	0.000
2-Methylheptane	P	0.056	0.029	0.173
1,c-2,t-4-Trimethylcyclopentane	N	0.000	0.000	0.000
3-Methylheptane	P	0.026	0.013	0.081
1,c-3-Dimethylcyclohexane	N	0.008	0.004	0.024
1,t-4-Dimethylcyclohexane	N	0.000	0.000	0.000
methyl-ethylcyclopentanes	N	0.000	0.000	0.000
1,t-3 & 1,c-4 Dimethylcyclohexane	N	0.012	0.006	0.038
1,c-2-Dimethylcyclohexane	N	0.006	0.003	0.000
Ethylcyclohexane	N	0.016	0.007	0.050
Ethylbenzene	A	0.003	0.001	0.010
m & p-Xylene	A	0.002	0.001	0.006
o-Xylene	A	0.002	0.001	0.005
Cyclooctane	P	0.001	0.000	0.002
n-Octane	P	0.064	0.033	0.199



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STATION: RANA SALADA PAD E VR LEASE: RANA SALADA PAD E VRU METER

**C6+ FRACTION COMPOSITION**

<b><u>NONANE ISOMERS (C9'S)</u></b>		<b><u>MOLE %</u></b>	<b><u>GPM</u></b>	<b><u>WT. %</u></b>
Trimethylhexanes	P	0.000	0.000	0.000
Dimethylpentanes	P	0.000	0.000	0.000
Isopropylcyclopentane	N	0.000	0.000	0.000
n-Propylcyclopentane	N	0.000	0.000	0.000
3-Methyloctane	P	0.000	0.000	0.000
Trimethylcyclohexanes	N	0.000	0.000	0.000
Isopropylbenzene	A	0.001	0.000	0.003
Isopropylcyclohexane	N	0.000	0.000	0.000
n-Propylcyclohexane	N	0.000	0.000	0.002
n-Propylbenzene	A	0.001	0.000	0.002
m-Ethyltoluene	A	0.000	0.000	0.000
p-Ethyltoluene	A	0.000	0.000	0.000
1,3,5-Trimethylbenzene	A	0.000	0.000	0.001
4 & 5-Methylnonane	P	0.000	0.000	0.000
o-Ethyltoluene & 3-Methylnonane	AP	0.000	0.000	0.000
1,2,3-Trimethylbenzene	A	0.000	0.000	0.000
1,2,4-Trimethylbenzene	A	0.001	0.001	0.004
n-Nonane	P	0.001	0.000	0.003
<b><u>DECANE ISOMERS (C10'S)</u></b>				
2-Methylnonane	P	0.000	0.000	0.000
tert-Butylbenzene	A	0.004	0.002	0.013
Isobutylcyclohexane & tert-Butylcyclohexane		0.000	0.000	0.000
Isobutylbenzene	A	0.000	0.000	0.000
sec-Butylbenzene	A	0.000	0.000	0.000
n-Butylcyclohexane	N	0.002	0.001	0.008
1,3-Diethylbenzene	A	0.000	0.000	0.000
1,2-Diethylbenzene & n-Butylbenzene	A	0.001	0.000	0.002
1,4-Diethylbenzene	A	0.000	0.000	0.000
n-Decane	P	0.000	0.000	0.000
<b><u>UNDECANE ISOMERS (C11'S)</u></b>				
n-Undecane	P	0.000	0.000	0.000
<b><u>DODECANE ISOMERS (C12'S)</u></b>				
n-Dodecane +	P	0.000	0.000	0.000

X *Michael Holson*

ANALYST

Production Date	Site Name	Sum of Volume	Notes
7/6/2021	Rana Salada Pad A CTB	234	
7/5/2021	Rana Salada Pad A CTB	538	vru down 24 hrs
7/4/2021	Rana Salada Pad A CTB	539	vru down 24 hrs
7/3/2021	Rana Salada Pad A CTB	541	vru down 24 hrs
7/2/2021	Rana Salada Pad A CTB	539	vru down 24 hrs
7/1/2021	Rana Salada Pad A CTB	555	vru down 24 hrs
6/30/2021	Rana Salada Pad A CTB	533	vru down 24 hrs
6/29/2021	Rana Salada Pad A CTB	522	vru down 24 hrs
6/28/2021	Rana Salada Pad A CTB	509	vru down 24 hrs
6/27/2021	Rana Salada Pad A CTB	534	vru down 24 hrs
6/26/2021	Rana Salada Pad A CTB	548	vru down 24 hrs
6/25/2021	Rana Salada Pad A CTB	523	vru down 24 hrs
6/24/2021	Rana Salada Pad A CTB	495	vru down 22 hrs
6/23/2021	Rana Salada Pad A CTB	137	vru down 2 hrs
6/22/2021	Rana Salada Pad A CTB	503	vru down untill repaired. down 24 hrs
6/21/2021	Rana Salada Pad A CTB	506	vru down until repaired. down 24 hrs
6/20/2021	Rana Salada Pad A CTB	503	vru down until repaired. down 24 hrs
6/19/2021	Rana Salada Pad A CTB	240	flare due to vru going going on compressor fail. reset this morning. went down again and when resetting while breaker, breaker did not want to turn back on.
6/18/2021	Rana Salada Pad A CTB	92	flare due to vru going down on compressor fail a few times a day on compressor fail.. est-8 times
6/17/2021	Rana Salada Pad A CTB	50	found VRU down on compressor fail upon arrival
6/17/2021	Rana Salada Pad E CTB	50	
6/14/2021	Rana Salada Pad A CTB	74	LP Flare due to VRU mechanic turning off unit to replace a seal on VRU Pump
6/11/2021	Rana Salada Pad A CTB	273	flare due to unit 2 going down on hi air intake temp
6/10/2021	Rana Salada Pad E CTB	51	
6/7/2021	Rana Salada Pad A CTB	94	
6/6/2021	Rana Salada Pad A CTB	51	
6/6/2021	Rana Salada Pad E CTB	197	
6/5/2021	Rana Salada Pad A CTB	581	
6/5/2021	Rana Salada Pad E CTB	660	
6/4/2021	Rana Salada Pad A CTB	476	vru not running due to high line psi
6/4/2021	Rana Salada Pad E CTB	646	vru down due to high line psi
6/2/2021	Rana Salada Pad A CTB	622	compressors were down for repairs
6/2/2021	Rana Salada Pad E CTB	1,476	compressors were alernated down time to remove witch hats
6/1/2021	Rana Salada Pad E CTB	64	
5/30/2021	Rana Salada Pad E CTB	57	
5/28/2021	Rana Salada Pad E CTB	69	
5/26/2021	Rana Salada Pad A CTB	130	vru was down on compreaaor fail
5/25/2021	Rana Salada Pad A CTB	116	

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 44139

**QUESTIONS**

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 44139
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123650946] Rana Salada Pad A CTB

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Tank ( Any)
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	32
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	08/01/2021
Time venting and/or flaring was discovered or commenced	08:00 AM
Time venting and/or flaring was terminated	08:00 PM
Cumulative hours during this event	24

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Cause: Repair and Maintenance   Other (Specify)   Natural Gas Vented   Released: 70 Mcf   Recovered: 0 Mcf   Lost: 70 Mcf
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Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Other (Specify)   Natural Gas Flared   Released: 70 Mcf   Recovered: 0 Mcf   Lost: 70 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Flare metered by LP flare meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Skimming operations - moving some water back to the heater treater and in order for operators to do so back pressure needed to be lower. Which then throws off the VRU.
Steps taken to limit the duration and magnitude of venting and/or flaring	All errors corrected same day.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	All VRU's have been upsized should have no issues.

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CONDITIONS  
  
Action 44139

CONDITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 44139
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/24/2021