District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

N 32.26823

Latitude

Site Name

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2113043641
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OXY USA INC.	OGRID	16696	
Contact Name	WADE DITTRICH	Contact Telephone	(575) 390-2828	
Contact email	WADE_DITTRICH@OXY.COM	Incident # (assigned by OCD)		
Contact mailing address	PO BOX 4294; HOUSTON, TX 77210			

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

CYPRESS 33 FED COM 8H

Longitude

Site Type

W 103.99584

Date Release Discovered 4/20/21					API# (if appl	licable)	
Unit Letter	Section	Township	Range		Count	ty	
D	33	23N	29E	ED	DY COU	NTY, NM	
Surface Owner	: State		bal 🗌 Private (Name:			
			Nature and			Release	
	Materia	l(s) Released (Select all	that apply and attack	h calculatio	ons or specific ii	ustification for the volumes provided below)	
Crude Oil		Volume Released	(bbls) 10 BBL	S	ons of specific f	Volume Recovered (bbls) 0 BBLS	
Produced	Water	Volume Released (bbls) 10 BBLS				Volume Recovered (bbls) 0 BBLS	
		Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			in the	Yes No	
☐ Condensat	e	Volume Released (bbls)				Volume Recovered (bbls)	
Natural Ga	RS	Volume Released (Mcf)				Volume Recovered (Mcf)	
Other (des	cribe)	Volume/Weight Released (provide units)				Volume/Weight Recovered (provide units)	
Cause of Relea	ase						
HIGH PRF	SSURF	PACKING BAI) SBILL BO	ıΤ			
	· · · · · ,		o, or ill t	, ,			

Form C-141

Page 2

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2113043641
District RP	
Facility ID	
Application ID	

19.15.29.7(A) NMAC? ☐ Yes ■ No		vhom? When and by what means (phone, email, etc)?
The warrantil		Response
The responsible party m	ust undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury
Released materials have been All free liquids and recover	n secured to protect human health and	dikes, absorbent pads, or other containment devices.
within a lined containment area within a lined containment area of the line of	(see 19.15.29.11(A)(5)(a) NMAC), provided and complete to the distribution of a C-141 report by the Cremediate contains a complete to the distribution of a C-141 report by the Cremediate contamination that nose a three contains and the contains a contai	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation. best of my knowledge and understand that pursuant to OCD rules and ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name: Wade Dittr Signature:	rich	Title: Environmental Coordinator Date: 928-2/ Telephone: (575) 390-2828
OCD Only Ramona Macceived by:	arcus	Date:8/31/2021

****** LIQUID SPILLS - VOLUME CALCULATIONS ****** Location of spill: Cypress 33 Fed Com 8H Date of Spill: 4/20/2021

Site Soil Type: Silt (caliche)

Page 3 of 4

Average Daily Production: BBL Oil BBL Water

	Total Area Calculations					
Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	40 ft	X	32 ft	Х	3 in	50%
Rectangle Area #2	30 ft	X	22 ft	X	3 in	50%
Rectangle Area #3	38 ft	X	24 ft	X	3 in	50%
Rectangle Area #4	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #5	0 ft	Χ	O ft	X	0 in	0%
Rectangle Area #6	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	Χ	0 in	0%
3						

0.16 gal per gal Porosity

Saturated	Soil Volume Calculations:				_
		<u>H2O</u>	<u>OIL</u>		
Area #1	1280 sq. ft.	160 cu. ft.	160	cu. ft.	
Area #2	660 sq. ft.	83 cu. ft.	83	cu. ft.	_
Area #3	912 sq. ft.	114 cu. ft.	114	cu. ft.	
Area #4	0 sq. ft.	cu. ft.		cu. ft.	<u>, </u>
Area #5	0 sq. ft.	cu. ft.		cu. ft.	
Area #6	0 sq. ft.	cu. ft.		cu. ft.	
Area #7	0 sq. ft.	cu. ft.		cu. ft.	
Area #8	0 sq. ft.	cu. ft.		cu. ft.	
Total Solid/Liquid Volume:	2,852 sq. ft.	357 cu. ft.	357	cu. ft.	_
Estimated	d Volumes Spilled				•
		<u>H2O</u>	<u>OIL</u>		_
Liqu	id in Soil:	10.2 BBL	10.2	BBL	_
Liquid Re	covered :	<u>0.0</u> <u>BBL</u>	0.0	<u>BBL</u>	-
Sı	pill Liquid	10.2 BBL	10.2	BBL	•
Total Sp	ill Liquid:	20.3	3		<u>-</u>
Recov	vered Volumes				=
Estimated oil recovered:	BBL				
Estimated water recovered:	0.0 BBL				-

Soil Type	Porosity	
Clay	0.15	
Peat	0.40	
Glacial Sediments	0.13	
Sandy Clay	0.12	
Silt	0.16	
Loess	0.25	
Fine Sand	0.16	
Medium Sand	0.25	
Coarse Sand Gravely Sand	0.26 0.26	
Fine Gravel	0.26	
Medium Gravel	0.25	
Coarse Gravel	0.18	
Sandstone	0.25	
Siltstone	0.18	
Shale	0.05	
Limestone	0.13	
Basalt	0.19	
Volcanic Tuff	0.20	
Standing Liquids		
•		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 45263

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	45263
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	8/31/2021