<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 45434

QUESTIONS				
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102		OGRID: 6137 Action Number: 45434 Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS		[0-125] Venting analor Harring (0-125)		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve to	those issues before continuing wi	th the rest of the acceptance		
Incident Well	Not answered.	ir the rest of the questions.		
Incident Facility	[fAPP2122855098] DANGE	R NOODLE 29 CTB 1		
modern rusing	[IAI 1 2 12200000] DAITOE	INTRODUCE 20 OF B		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance			
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes			
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.		
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	<u> </u>		
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Gas Plant			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.	74			
Methane (CH4) percentage	1			
Nitrogen (N2) percentage, if greater than one percent Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
Oxygen (92) percentage, it greater than one percent				
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			
Date(s) and Time(s)				
Date venting and/or flaring was discovered or commenced	08/25/2021			
Time venting and/or flaring was discovered or commenced	08/25/2021 07:31 PM			
Time venting and/or flaring was discovered or commenced Time venting and/or flaring was terminated	08:51 PM			
Cumulative hours during this event	1			
	1 .			

Not answered.

Natural Gas Vented (Mcf) Details

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 104 Mcf Recovered: 0 Mcf Lost: 104 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting and/or flaring a result of downstream activity	Not answered.	
Date notified of downstream activity requiring this venting and/or flaring	Not answered.	
Time notified of downstream activity requiring this venting and/or flaring	Not answered.	

Steps and Actions to Prevent Waste		
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True	
Please explain reason for why this event was beyond your operator's control	Lucid Plant NGL PL HLP	
Steps taken to limit the duration and magnitude of venting and/or flaring	Contacted Lucid for ETA/SI wells	
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Contacted Lucid for ETA/SI wells	

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CONDITIONS

Action 45434

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	45434
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/31/2021