District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 45442

Q	UESTIONS	
Operator: DEVON ENERGY PRODUCTION COMPANY, LP	OGRID: 6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	45442	
	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS	•	
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with the rest of the questions.	
Incident Well	Not answered.	
Incident Facility	[fRM1926053913] FIGHTING OKRA 18 CTB 2	
Determination of Reporting Requirements	md may around addispal suidana	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an Was or is this venting and/or flaring caused by an emergency or malfunction	Yes	
Did or will this venting and/or flaring last eight hours or more cumulatively within	No No	
any 24-hour period from a single event Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.	
is this considered a submission for a notification of a major venting and/or harmy	165, millor venting and/or maining or matural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or		
completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public	No	
health, the environment or fresh water		
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital,	No	
institution or church in existence	NO	
Equipment Involved		
Primary Equipment Involved	Gas Plant	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	60	
Methane (CH4) percentage Nitrogen (N2) percentage, if greater than one percent	69	
	0	
Hydrogen Sulfide (H2S) PPM, rounded up	† ·	
Carbon Dioxide (C02) percentage, if greater than one percent	8	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
Date(s) and Time(s)		
Date venting and/or flaring was discovered or commenced	08/25/2021	
Time venting and/or flaring was discovered or commenced	07:48 PM	
Time venting and/or flaring was terminated	09:20 PM	
Cumulative hours during this event	2	
Managed of Fatherstad Values of Ventral Elizabeth 200		
Measured or Estimated Volume of Vented or Flared Natural Gas		

Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 65 Mcf Recovered: 0 Mcf Lost: 65 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Lucid Plant NGL PL HLP
Steps taken to limit the duration and magnitude of venting and/or flaring	Contacted Lucid for ETA/SI wells
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Contacted Lucid for ETA/SI wells

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CONDITIONS

Action 45442

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	45442
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/31/2021