

GAS VOLUME STATEMENT

June 2021



Meter #: 742567-00
 Name: Hobgoblin 7 Fed Com LBB #4H
 Closed Data
 Standard Conditions

Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 13.050 psi **Full Wellstream:** No
Calc Method: AGA3-1992 **WV Technique:**
Z Method: AGA-8 Detail (1992) **WV Method:**
Tube I.D.: 3.0700 in **HV Cond:** Dry
Tap Location: Upstream **Meter Type:** EFM
Tap Type: Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.183	2.322	70.912	13.965	6.882	0.762	2.172	0.598
NC5	neo	C6	C7	C8	C9	C10	
0.707	0.000	1.472					
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.024	240.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	72.80	39.16	75.90	24.00	0.8120	1.1250	354	1370.01	485
2	76.52	38.57	81.71	24.00	0.8120	1.1250	358	1370.01	490
3	83.57	36.26	82.30	24.00	0.8120	1.1250	361	1370.01	494
4	91.01	34.89	84.26	24.00	0.8120	1.1250	367	1370.01	504
5	87.44	36.47	86.19	24.00	0.8120	1.1250	369	1370.01	505
6	79.72	39.95	90.63	24.00	0.8120	1.1250	369	1370.01	505
7	79.29	42.22	91.93	24.00	0.8120	1.1250	379	1370.01	520
8	80.38	41.56	90.75	24.00	0.8120	1.1250	378	1370.01	518
9	79.07	42.65	95.47	24.00	0.8120	1.1250	379	1370.01	520
10	87.95	40.27	96.42	24.00	0.8120	1.1250	387	1370.01	530
11	86.42	40.76	97.30	24.00	0.8120	1.1250	384	1370.01	526
12	81.07	43.11	95.50	24.00	0.8120	1.1250	385	1370.01	527
13	81.17	42.96	95.46	24.00	0.8120	1.1250	386	1370.01	528
14	81.60	41.84	92.90	24.00	0.8120	1.1250	382	1370.01	524
15	84.28	40.56	90.85	24.00	0.8120	1.1250	382	1370.01	523
16	88.01	39.40	92.60	24.00	0.8120	1.1250	382	1370.01	524
17	94.31	36.82	90.97	24.00	0.8120	1.1250	383	1370.01	524
18	105.78	34.12	91.22	24.00	0.8120	1.1250	387	1370.01	531
19	105.86	34.29	91.40	24.00	0.8120	1.1250	389	1370.01	532
20	88.20	40.44	91.82	24.00	0.8120	1.1250	387	1370.01	531
21	89.54	38.94	86.11	24.00	0.8120	1.1250	387	1370.01	530
22	90.93	38.76	88.25	24.00	0.8120	1.1250	388	1370.01	531
23	96.21	38.25	95.28	24.00	0.8120	1.1250	393	1370.01	539
24	94.70	38.58	93.38	24.00	0.8120	1.1250	392	1370.01	537
25	100.41	37.02	95.47	24.00	0.8120	1.1250	394	1370.01	539
26	96.11	37.42	88.96	24.00	0.8120	1.1250	389	1370.01	534
27	83.88	41.72	78.56	24.00	0.8120	1.1250	390	1370.01	534
28	90.48	37.11	69.06	24.00	0.8120	1.1250	385	1370.01	527
29	91.06	37.98	73.02	24.00	0.8120	1.1250	389	1370.01	534
30	99.70	35.78	77.36	24.00	0.8120	1.1250	392	1370.01	536
Total	88.39	38.93	88.43	720.00	0.8120		11,447		15,682

Volume at 15.025 = 11,222 Energy = 15,682

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1283 MCF/D	8/25/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1456 MCF/D	8/25/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1109 MCF/D	8/25/2021	Continuous	ACO Requested
LAKWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2787 MCF/D	8/25/2021	Continuous	ACO Requested
LAKWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1559 MCF/D	8/25/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	671 MCF/D	8/25/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	654 MCF/D	8/25/2021	Continuous	ACO Requested
HOBGOBLIN 7 FEDERAL COM 4H TANK BATTERY	32.8500748	-104.00328	385 MCF/D	8/25/2021	Continuous	Gas Rerouted
PASSION 1 FED PDK 5H TANK BATTERY	32.8616638	-104.0202484	127 MCF/D	8/25/2021	Continuous	Gas Rerouted
JG STATE 16 #1 TANK BATTERY	32.8283081	-1037735443	116 MCF/D	8/25/2021	Continuous	Gas Rerouted
JG STATE 16 #7 TANK BATTERY	32.8357887	-103.7768707	56 MCF/D	8/25/2021	Continuous	Gas Rerouted

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 46137

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 46137
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123842285] HOBGOBLIN 7 FEDERAL COM 4H TANK BATTERY

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	240
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/25/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Released: 385 Mcf Recovered: 0 Mcf Lost: 385 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting and/or flaring	08/17/2021
Time notified of downstream activity requiring this venting and/or flaring	09:30 AM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream scheduled turn around.
Steps taken to limit the duration and magnitude of venting and/or flaring	Sold to another 3rd party where possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.

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CONDITIONS
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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2021