Received by OCD: 9/2/2021 1:14:08 PM Gas Composition and Properties

Effective January 1, 2021 07:00 - January 18, 2038 21:14

Source #: 57216

Name: PITCHBLENDE FED #1

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	3.8060		7.4110
Nitrogen, N2	1.8783		2.3281
Methane, C1	72.7961		51.6705
Ethane, C2	11.5438	3.0983	15.3578
Propane, C3	6.0057	1.6605	11.7171
iso-Butane, iC4	0.7517	0.2469	1.9331
n-Butane, nC4	1.8319	0.5796	4.7109
iso-Pentane, iC5	0.4333	0.1590	1.3832
n-Pentane, nC5	0.4746	0.1727	1.5150
Neo-Pentane, NeoC5			
Hexanes Plus, C6+	0.4786	0.2096	1.9733
Water, H2O Hydrogen Sulfide, H2S Oxygen, O2 Carbon Monoxide, CO	0.0000		0.0000
Hydrogen, H2 Helium, He			
Argon, Ar			

	Total	C6 Plus
Property	Sample	Fraction
Pressure Base	14.730	
Temperature Base	60.00	
HCDP @ Sample Pressur	e	
Cricondentherm		
HV, Dry @ Base P, T	1243.36	5129.2200
HV, Sat @ Base P, T	1221.72	
HV, Sat @ Sample P, T	1238.48	
Relative Density	0.7830	0.67671
C6+: 60 - 30 - 10		

Totals 100.0000 6.1270 100.0000

Sample

 Date:
 01/15/2021
 Pressure:
 62.0

 Type:
 Spot
 Temperature:
 64.0

Tech: MATT BARTA H2O: lbs/mm

H2S: 0 ppm

Remarks:

Analysis

Cylinder:

Tech: MGN

Remarks:

Regist Composition and Properties

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*** End of Report ***

Purge Time Calculation

Diameter (in inches)		12	RECOMMENDED PURGE TIME	6
Length (in miles)		2.026	ACTUAL PURGE TIME (in min)	30
Pipeline Pressure (psia))	28	VOLUME OF PURGE GAS (Mcf)	<u>190</u>
Blowdown Size (valve))	4		
K (Blowoff Coefficient	t)	13.50		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 46139

QUESTIONS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	46139
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Well	Not answered.	
Incident Facility	[fAPP2123149329] ETC NGGS	

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was or is this venting and/or flaring caused by an emergency or malfunction	No	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved, Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/21/2021
Time venting and/or flaring was discovered or commenced	05:30 PM
Time venting and/or flaring was terminated	06:00 PM
Cumulative hours during this event	0

Any) Natural Gas Vented Released: 190 Mcf
-

Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste		
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True	
Please explain reason for why this event was beyond your operator's control	After replacing a section of the pipe, the line had to be purged in order to put it back in service.	
Steps taken to limit the duration and magnitude of venting and/or flaring	The line was purged as efficiently and safely as possible.	
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Not applicable - the line had to be purged in order to put it back in service after a section of it was replaced.	

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CONDITIONS

Action 46139

CONDITIONS

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8111 Westchester Drive	Action Number:
Dallas, TX 75225	46139
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cblackaller	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2021