

GAS VOLUME STATEMENT

June 2021



Meter #: 742600-00

Name: Passion 1 Fed Com PDK #6H

Closed Data

Standard Conditions

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.104	0.000	94.146	2.786	1.350	0.153	0.403	0.108
Atmos Pressure:	12.970 psi	Full Wellstream:	No	NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.122	0.000	0.279					
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0690 in	HV Cond:	Dry								
Tap Location:	Upstream	Meter Type:	EFM						0.500	0.050	503.080
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	24.22	37.20	79.93	21.27	0.6033	1.2500	134	1080.50	145
2	30.95	37.52	82.07	18.11	0.6033	1.2500	142	1080.50	154
3	19.51	35.13	85.80	22.27	0.6033	1.2500	150	1080.50	161
4	25.64	33.67	87.45	20.19	0.6033	1.2500	139	1080.50	151
5	34.15	35.51	94.44	16.37	0.6033	1.2500	126	1080.50	135
6	22.56	37.52	91.74	22.64	0.6033	1.2500	150	1080.50	163
7	25.16	40.03	89.00	20.01	0.6033	1.2500	155	1080.50	167
8	24.00	39.45	99.12	22.07	0.6033	1.2500	141	1080.50	153
9	16.98	42.10	105.98	19.09	0.6033	1.2500	126	1080.50	135
10	24.25	39.19	107.95	19.32	0.6033	1.2500	144	1080.50	157
11	25.04	39.62	101.33	20.49	0.6033	1.2500	142	1080.50	152
12	15.51	43.09	101.12	22.01	0.6033	1.2500	147	1080.50	159
13	18.25	43.83	104.04	21.52	0.6033	1.2500	134	1080.50	146
14	13.78	42.10	94.28	21.42	0.6033	1.2500	131	1080.50	141
15	16.73	41.93	90.59	21.97	0.6033	1.2500	160	1080.50	172
16	21.06	39.92	95.99	17.99	0.6033	1.2500	137	1080.50	149
17	21.16	35.69	88.38	20.57	0.6033	1.2500	149	1080.50	160
18	22.10	33.34	96.74	21.67	0.6033	1.2500	139	1080.50	151
19	28.86	33.89	92.68	19.63	0.6033	1.2500	141	1080.50	153
20	19.95	39.77	91.12	20.76	0.6033	1.2500	135	1080.50	145
21	19.99	38.59	88.77	19.92	0.6033	1.2500	146	1080.50	158
22	16.00	38.08	91.11	20.96	0.6033	1.2500	137	1080.50	147
23	17.74	37.55	92.64	21.54	0.6033	1.2500	153	1080.50	166
24	22.90	39.10	99.37	17.90	0.6033	1.2500	135	1080.50	147
25	32.36	36.51	95.78	17.83	0.6033	1.2500	137	1080.50	147
26	23.03	36.52	86.74	21.47	0.6033	1.2500	142	1080.50	153
27	17.58	39.70	83.17	21.32	0.6033	1.2500	138	1080.50	150
28	17.06	36.88	71.15	19.85	0.6033	1.2500	134	1080.50	144
29	18.29	38.38	72.97	20.29	0.6033	1.2500	149	1080.50	162
30	18.41	35.83	81.18	18.32	0.6033	1.2500	138	1080.50	149
Total	21.74	38.25	91.34	608.82	0.6033		4,231		4,572
Volume at 15.025 = 4,148 Energy = 4,572									

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1283 MCF/D	8/25/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1456 MCF/D	8/25/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1109 MCF/D	8/25/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2787 MCF/D	8/25/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1559 MCF/D	8/25/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	671 MCF/D	8/25/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	654 MCF/D	8/25/2021	Continuous	ACO Requested
HOBGOBLIN 7 FEDERAL COM 4H TANK BATTERY	32.8500748	-104.00328	385 MCF/D	8/25/2021	Continuous	Gas Rerouted
PASSION 1 FED PDK 5H TANK BATTERY	32.8616638	-104.0202484	127 MCF/D	8/25/2021	Continuous	Gas Rerouted
JG STATE 16 #1 TANK BATTERY	32.8283081	-103.7735443	116 MCF/D	8/25/2021	Continuous	Gas Rerouted
JG STATE 16 #7 TANK BATTERY	32.8357887	-103.7768707	56 MCF/D	8/25/2021	Continuous	Gas Rerouted

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 46146

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 46146
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2123843199] PASSION 1 FEDERAL PDK 5H TANK BATTERY

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	94
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	503
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/25/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Released: 127 Mcf Recovered: 0 Mcf Lost: 127 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting and/or flaring	08/17/2021
Time notified of downstream activity requiring this venting and/or flaring	09:30 AM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream scheduled turn around.
Steps taken to limit the duration and magnitude of venting and/or flaring	Sold to another 3rd party where possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2021