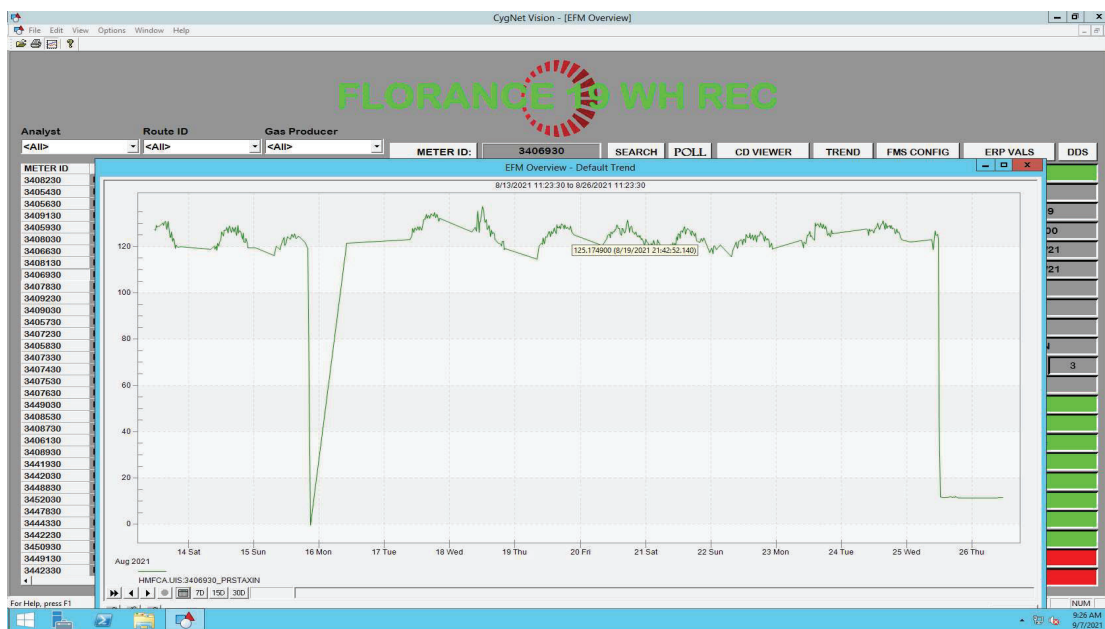
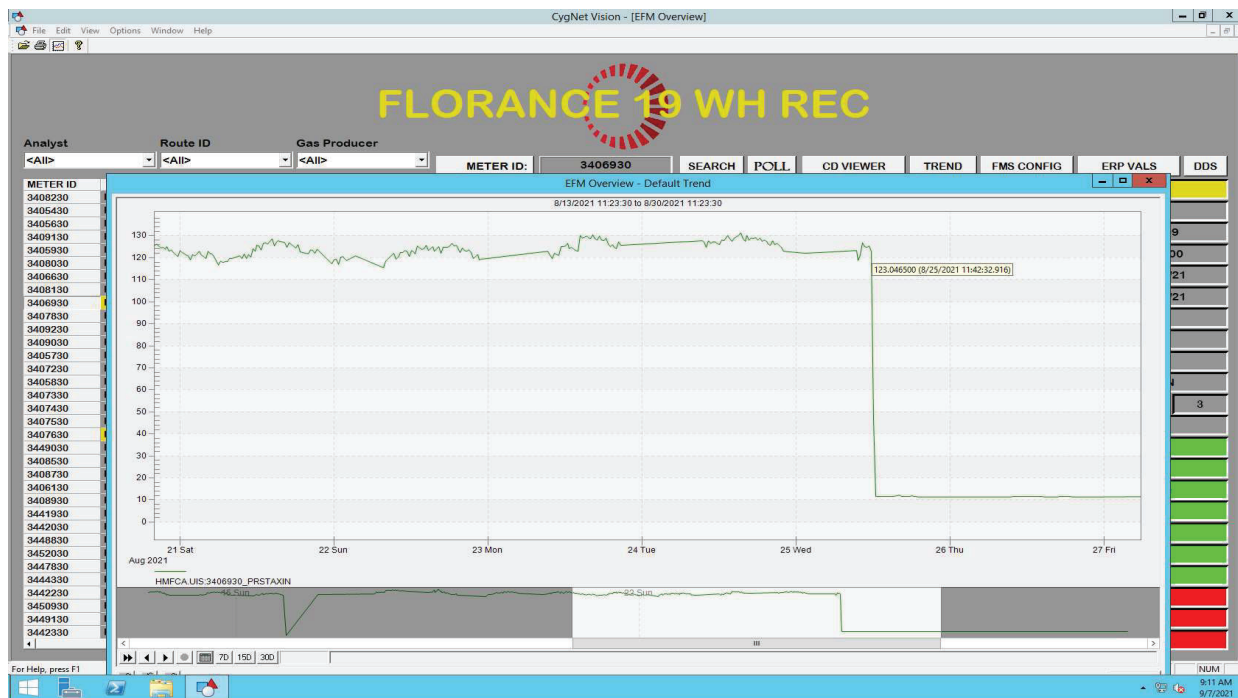


17	cfg024	Atmospheric Pressure (psi)	11.785
18	cfg025	Meter Factor	1
19	cfg030	Methane (%)	83.1139
20	cfg031	Ethane (%)	7.5635
21	cfg032	Propane (%)	3.386
22	cfg033	Isobutane (%)	0.6949
23	cfg034	n-Butane (%)	1.0602
24	cfg035	Isopentane (%)	0.4443
25	cfg036	n-Pentane (%)	0.3427
26	cfg038	n-Hexane (%)	0.927
27	cfg039	n-Heptane (%)	0.1062
28	cfg040	n-Octane (%)	0.0354
29	cfg041	n-Nonane (%)	0
30	cfg042	n-Decane (%)	0
31	cfg043	Nitrogen (%)	0.1742
32	cfg044	Carbon Dioxide (%)	2.1517
33	cfg045	Water (%)	0
34	cfg046	Hydrogen Sulfide (%)	0
35	cfg047	Hydrogen (%)	0
36	cfg048	Carbon Monoxide (%)	0

Options

Get from RTU

Location	Florance 19	
Flyover Date/Time	8/13/2021 10:33	Initial Flyover
Repair Date/Time	8/25/2021 11:42	Depressurized for repair
Hole Size	1/16" x 1/8"	Hole from external corrosion
Line Pressure	125	psia average across timeframe
Release Volume	359.50	mcf



District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 46692

QUESTIONS

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 46692
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123053718] Harvest Four Corners - Kutz System

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	83
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	08/25/2021
Time venting and/or flaring was discovered or commenced	11:20 AM
Time venting and/or flaring was terminated	11:42 AM
Cumulative hours during this event	289

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 360 Mcf Recovered: 0 Mcf Lost: 360 Mcf
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Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Leak was detected by aerial leak detection survey. Investigation determined the cause was external corrosion. Harvest could not have reasonable anticipated that external factors would cause this natural gas release.
Steps taken to limit the duration and magnitude of venting and/or flaring	After being notified of the leak, Harvest immediately investigated, isolated, and terminated the natural gas release.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Harvest replaced the leaking section of pipe with new pipe. Harvest also lowered the pipeline and installed an anode for cathodic protection.

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CONDITIONS

Action 46692

CONDITIONS

Operator: Harvest Four Corners, LLC 1111 Travis Street Houston, TX 77002	OGRID: 373888
	Action Number: 46692
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
lcupps	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/7/2021