

| Analysis       |          |        | Contacts                                 |  |
|----------------|----------|--------|--|--|
| Components     | Mol %    | GPM    |  |  |
| Helium         | 0.0000   |        | ACCOUNTING:                              | CONTRACT ADMIN:                          |
| Nitrogen       | 6.1166   |        | HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM | HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM |
| Carbon Dioxide | 0.0370   |        |  |  |
| H2S            | 0.0000   |        | MEASUREMENT:                             | TAXES:                                   |
| Other Inerts   | 0.0000   |        | DENMEASDIST@DCPMIDSTREAM.COM             | HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM |
| Methane        | 72.0182  |        |  |  |
| Ethane         | 11.4978  | 3.0852 |  |  |
| Propane        | 6.6909   | 1.8495 |  |  |
| Iso Butane     | 0.7855   | 0.2579 |  |  |
| Nor Butane     | 1.7964   | 0.5682 |  |  |
| Iso Pentane    | 0.3890   | 0.1427 |  |  |
| Nor Pentane    | 0.3721   | 0.1353 |  |  |
| Hexanes Plus   | 0.2965   | 0.1272 |  |  |
| Totals         | 100.0000 | 6.1660 | GENERAL:                                 |  |
|                |          |        | CONTRACT:                                |  |
|                |          |        | Comments                                 |  |
|                |          |        |  |  |

9/16/21



$$\Sigma 10 = 663.29$$

$$663.29 \div 24 = 27.64$$



$$27.64 \times 3 \text{ hrs} = 82.92$$

## Daily Gas Run Data

### 49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

| <i>RoadRunner 1H</i>          | <i>Current Value</i> |
|-------------------------------|----------------------|
| 24 Hr Total Gas               | ① 189.65 Mcf         |
| Current Flow Rate Gas         | 131.4 Mcf/d          |
| Current Month Gas             | 4695.11 Mcf          |
| Daily Acc                     | 51.14 Mcf            |
| Gas Daily Avg Static Pressure | 44.03 Psi            |
| Gas Daily Avg Diff Pressure   | 32.61 Psi            |
| Gas Daily Avg Temperature     | 91.49 °F             |
| Last Month Gas                | 8734.85 Mcf          |
| Total Acc                     | 254659 Mcf           |
| <i>RoadRunner 2H</i>          | <i>Current Value</i> |
| 24 Hr Total Gas               | ① 160.95 Mcf         |
| Current Flow Rate Gas         | 131.4 Mcf/d          |
| Current Month Gas             | 4695.11 Mcf          |
| Daily Acc                     | 38.05 Mcf            |
| Gas Daily Avg Static Pressure | 43.49 Psi            |
| Gas Daily Avg Diff Pressure   | 5.61 Psi             |

| <i>RoadRunner 2H Cont.</i>    |   | <i>Current Value</i> |
|-------------------------------|---|----------------------|
| Gas Daily Avg Temperature     |   | 87.71 °F             |
| Last Month Gas                |   | 7247.87 Mcf          |
| Total Acc                     |   | 404927 Mcf           |
| <i>Sandy 1</i>                |   | <i>Current Value</i> |
| 24 Hr Total Gas               |    | 71.41 Mcf            |
| Current Flow Rate Gas         |   | 37.44 Mcf/d          |
| Current Month Gas             |   | 1074.49 Mcf          |
| Daily Acc                     |   | 20.39 Mcf            |
| Gas Daily Avg Static Pressure |   | 42.42 Psi            |
| Gas Daily Avg Diff Pressure   |   | 19.29 Psi            |
| Gas Daily Avg Temperature     |   | 85.48 °F             |
| Last Month Gas                |   | 2136.34 Mcf          |
| Total Acc                     |   | 131515 Mcf           |
| <i>Sandy 3</i>                |   | <i>Current Value</i> |
| 24 Hr Total Gas               |  | 241.28 Mcf           |
| Current Flow Rate Gas         |   | 253.14 Mcf/d         |
| Current Month Gas             |   | 3727.84 Mcf          |
| Daily Acc                     |   | 71.78 Mcf            |
| Gas Daily Avg Static Pressure |   | 42.26 Psi            |
| Gas Daily Avg Diff Pressure   |   | 19.73 Psi            |
| Gas Daily Avg Temperature     |   | 89.7 °F              |
| Last Month Gas                |   | 7417.5 Mcf           |
| Total Acc                     |   | 185774 Mcf           |

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 49489

**QUESTIONS**

|   |  |
|---|--|
| Operator:<br>STRATA PRODUCTION CO<br>P.O. Box 1030<br>Roswell, NM 882021030 | OGRID:<br>21712  |
|   | Action Number:<br>49489                                |
|   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

|                   |                                    |
|-------------------|------------------------------------|
| Incident Well     | Not answered.                      |
| Incident Facility | [fAPP2123140302] Sandy Flare Stack |

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|  |   |
|--|---|
| Was or is this venting and/or flaring caused by an emergency or malfunction  | No  |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event  | No  |
| Is this considered a submission for a venting and/or flaring event   | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  |   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event   | Yes   |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No  |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  | No  |

**Equipment Involved**

|   |               |
|---|---------------|
| Primary Equipment Involved                                | Gas Well      |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|  |    |
|--|----|
| Methane (CH4) percentage                                     | 72 |
| Nitrogen (N2) percentage, if greater than one percent        | 6  |
| Hydrogen Sulfide (H2S) PPM, rounded up                       | 0  |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0  |
| Oxygen (O2) percentage, if greater than one percent          | 0  |

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

|   |               |
|---|---------------|
| Methane (CH4) percentage quality requirement        | Not answered. |
| Nitrogen (N2) percentage quality requirement        | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement      | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement          | Not answered. |

**Date(s) and Time(s)**

|   |            |
|---|------------|
| Date venting and/or flaring was discovered or commenced | 09/15/2021 |
| Time venting and/or flaring was discovered or commenced | 10:10 AM   |
| Time venting and/or flaring was terminated              | 01:10 PM   |
| Cumulative hours during this event                      | 3          |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                  |               |
|----------------------------------|---------------|
| Natural Gas Vented (Mcf) Details | Not answered. |
|----------------------------------|---------------|

|   |  |
|---|--|
| Natural Gas Flared (Mcf) Details  | Cause: Repair and Maintenance   Gas Well   Natural Gas Flared   Released: 83 Mcf   Recovered: 0 Mcf   Lost: 83 Mcf |
| Other Released Details  | Not answered.  |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.  |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.   |

**Venting or Flaring Resulting from Downstream Activity**

|  |               |
|--|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|  |   |
|--|---|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False   |
| Please explain reason for why this event was beyond your operator's control  | Not answered.   |
| Steps taken to limit the duration and magnitude of venting and/or flaring  | Preventative maintenance was performed in order to prevent future emergency downtime. |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | This was preventative maintenance to reduce risk of equipment malfunction.            |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 49489

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>STRATA PRODUCTION CO<br>P.O. Box 1030<br>Roswell, NM 882021030 | OGRID:<br>21712  |
|   | Action Number:<br>49489                                |
|   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| strata     | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 9/16/2021      |