

Analysis			Contacts	
Components	Mol %	GPM		
Helium	0.0000		ACCOUNTING:	CONTRACT ADMIN:
Nitrogen	6.1166		HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Carbon Dioxide	0.0370			
H2S	0.0000		MEASUREMENT:	TAXES:
Other Inerts	0.0000		DENMEASDIST@DCPMIDSTREAM.COM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Methane	72.0182			
Ethane	11.4978	3.0852		
Propane	6.6909	1.8495		
Iso Butane	0.7855	0.2579		
Nor Butane	1.7964	0.5682		
Iso Pentane	0.3890	0.1427		
Nor Pentane	0.3721	0.1353		
Hexanes Plus	0.2965	0.1272		
Totals	100.0000	6.1660	GENERAL:	
			CONTRACT:	
			Comments	

9/17/21



$$\Sigma \textcircled{1} = 721.74$$

$$721.74 \div 24 = 30.07$$



## Daily Gas Run Data

$$30.07 \times 7 = 210.49$$

### 49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	$\textcircled{1}$ 186.15 Mcf
Current Flow Rate Gas	391.29 Mcf/d
Current Month Gas	5025.07 Mcf
Daily Acc	50.36 Mcf
Gas Daily Avg Static Pressure	53.04 Psi
Gas Daily Avg Diff Pressure	27.15 Psi
Gas Daily Avg Temperature	91.93 °F
Last Month Gas	8734.85 Mcf
Total Acc	254844 Mcf
<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	$\textcircled{1}$ 224.25 Mcf
Current Flow Rate Gas	391.29 Mcf/d
Current Month Gas	5025.07 Mcf
Daily Acc	143.76 Mcf
Gas Daily Avg Static Pressure	52.68 Psi
Gas Daily Avg Diff Pressure	10.13 Psi

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	88.1 °F
Last Month Gas	7247.87 Mcf
Total Acc	405257 Mcf
<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	 70.76 Mcf
Current Flow Rate Gas	81.78 Mcf/d
Current Month Gas	1145.71 Mcf
Daily Acc	20.84 Mcf
Gas Daily Avg Static Pressure	50.85 Psi
Gas Daily Avg Diff Pressure	16.7 Psi
Gas Daily Avg Temperature	85.46 °F
Last Month Gas	2136.34 Mcf
Total Acc	131586 Mcf
<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	 240.58 Mcf
Current Flow Rate Gas	225.41 Mcf/d
Current Month Gas	3967.97 Mcf
Daily Acc	71.34 Mcf
Gas Daily Avg Static Pressure	50.99 Psi
Gas Daily Avg Diff Pressure	17.03 Psi
Gas Daily Avg Temperature	89.78 °F
Last Month Gas	7417.5 Mcf
Total Acc	186014 Mcf

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 49626

**QUESTIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 49626
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

<b>Determination of Reporting Requirements</b> Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Gas Well
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

<b>Date(s) and Time(s)</b>	
Date venting and/or flaring was discovered or commenced	09/16/2021
Time venting and/or flaring was discovered or commenced	04:00 AM
Time venting and/or flaring was terminated	11:00 AM
Cumulative hours during this event	7

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Well   Natural Gas Flared   Released: 210 Mcf   Recovered: 0 Mcf   Lost: 210 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Performed maintenance and replaced parts as quickly as possible to reduce the duration of flaring.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	The purpose of maintenance is to prevent the reoccurrence of flaring in the future.

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CONDITIONS  
  
Action 49626

CONDITIONS

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	Action Number: 49626
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/17/2021