

GAS VOLUME STATEMENT

August 2021



Meter #: 724979-00

Name: Huber 3H #1 4H #1

Closed Data

Standard Conditions

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	2.200	1.565	65.805	13.509	7.236	1.143	2.617	0.817
Atmos Pressure:	13.100 psi	Full Wellstream:	No	NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.739		0.685	0.575	0.246	0.052		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0710 in	HV Cond:	Dry							2.813	28131.000
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	106.52	54.58	84.76	24.00	0.8667	1.1250	474	1362.98	646
2	93.55	53.06	79.27	24.00	0.8667	1.1250	438	1362.98	597
3	89.48	55.60	84.66	24.00	0.8667	1.1250	436	1362.98	595
4	99.85	53.79	83.57	24.00	0.8667	1.1250	464	1362.98	631
5	109.39	53.71	87.36	24.00	0.8667	1.1250	480	1362.98	656
6	97.56	53.68	85.74	24.00	0.8667	1.1250	454	1362.98	618
7	99.24	55.73	87.83	24.00	0.8667	1.1250	470	1362.98	640
8	92.86	57.33	91.62	24.00	0.8667	1.1250	458	1362.98	625
9	99.64	55.73	92.33	24.00	0.8667	1.1250	469	1362.98	639
10	83.87	60.01	90.88	24.00	0.8667	1.1250	447	1362.98	608
11	66.37	68.64	90.29	24.00	0.8667	1.1250	429	1362.98	586
12	74.66	67.51	82.69	24.00	0.8667	1.1250	451	1362.98	615
13	85.12	57.84	75.60	24.00	0.8667	1.1250	442	1362.98	602
14	84.14	56.17	72.74	24.00	0.8667	1.1250	435	1362.98	593
15	99.14	59.29	80.51	24.00	0.8667	1.1250	482	1362.98	656
16	93.35	56.79	80.74	24.00	0.8667	1.1250	457	1362.98	624
17	95.13	56.76	84.36	24.00	0.8667	1.1250	460	1362.98	627
18	86.94	59.28	82.96	24.00	0.8667	1.1250	454	1362.98	618
19	100.23	60.22	86.81	24.00	0.8667	1.1250	492	1362.98	671
20	78.80	66.66	89.07	24.00	0.8667	1.1250	458	1362.98	625
21	74.13	70.31	86.64	24.00	0.8667	1.1250	461	1362.98	628
22	57.19	56.34	81.91	24.00	0.8667	1.1250	332	1362.98	452
23	36.24	57.98	89.78	24.00	0.8667	1.1250	292	1362.98	398
24	38.25	59.52	89.29	24.00	0.8667	1.1250	306	1362.98	417
25	32.27	66.67	89.09	24.00	0.8667	1.1250	296	1362.98	404
26	203.63	75.02	88.61	24.00	0.8667	1.1250	562	1362.98	766
27	84.24	72.48	85.81	24.00	0.8667	1.1250	496	1362.98	676
28	88.58	64.99	88.19	24.00	0.8667	1.1250	480	1362.98	654
29	77.55	62.11	88.12	24.00	0.8667	1.1250	440	1362.98	599
30	80.41	63.68	89.02	24.00	0.8667	1.1250	451	1362.98	615
31	87.23	60.58	90.30	24.00	0.8667	1.1250	457	1362.98	624
Total	90.10	60.52	85.79	744.00	0.8667		13,723		18,705

Volume at 15.025 = 13,454 Energy = 18,705

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1215 MCF/D	9/12/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1359 MCF/D	9/12/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1313 MCF/D	9/12/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2835 MCF/D	9/12/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1623 MCF/D	9/12/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	852 MCF/D	9/12/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	631 MCF/D	9/12/2021	Continuous	ACO Requested
SHORTY 2 STATE COM TANK BATTERY	32.8653287	-103.9504986	1805 MCF/D	9/12/2021	Continuous	Gas Rerouted

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 50188

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 50188
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2122834094] Huber 10, 11, 12 Federal Oil Tank Battery

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	19,591
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	09/12/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Other (Specify) Natural Gas Flared Released: 631 Mcf Recovered: 0 Mcf Lost: 631 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	flare stack
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of venting and/or flaring	Executed contract with midstream company to gather gas by 12/1/2021.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Executed contract with midstream company to gather gas by 12/1/2021.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/20/2021