

GAS VOLUME STATEMENT

June 2021



Meter #: 727015-00

Name: Carmen Federal CDP

Closed Data

Standard Conditions

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.131	4.680	68.260	13.859	7.078	0.804	2.167	0.630
Atmos Pressure:	12.830 psi	Full Wellstream:	No	NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.758		0.795	0.586	0.184	0.036		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	4.0260 in	HV Cond:	Dry							0.031	311.000
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	16.71	40.65	75.54	23.91	0.8275	1.5000	292	1358.12	397
2	23.06	41.19	85.95	23.48	0.8275	1.5000	324	1358.12	440
3	33.19	39.85	85.20	23.99	0.8275	1.5000	356	1358.12	484
4	34.60	38.23	87.18	23.62	0.8275	1.3750	326	1358.12	441
5	37.35	39.72	87.79	23.48	0.8275	1.3750	340	1358.12	463
6	35.14	42.39	93.13	23.77	0.8275	1.3750	346	1358.12	470
7	30.12	44.16	95.61	23.94	0.8275	1.3750	335	1358.12	455
8	28.84	43.82	93.36	23.97	0.8275	1.3750	327	1358.12	444
9	21.74	44.62	99.83	23.92	0.8275	1.3750	284	1358.12	386
10	52.05	44.78	105.61	23.99	0.8275	1.3750	422	1358.12	573
11	30.44	44.43	102.95	23.89	0.8275	1.3750	337	1358.12	457
12	33.37	46.54	103.41	23.84	0.8275	1.3750	351	1358.12	476
13	30.31	46.72	100.15	23.86	0.8275	1.3750	341	1358.12	464
14	30.65	46.37	97.16	23.92	0.8275	1.3750	347	1358.12	471
15	31.25	45.87	97.11	23.91	0.8275	1.3750	340	1358.12	462
16	33.38	44.55	98.09	23.95	0.8275	1.3750	349	1358.12	474
17	31.85	41.14	95.35	23.91	0.8275	1.3750	337	1358.12	458
18	40.92	38.88	96.81	23.75	0.8275	1.3750	356	1358.12	483
19	39.62	38.16	96.54	23.70	0.8275	1.3750	352	1358.12	478
20	34.49	43.53	96.80	23.85	0.8275	1.3750	354	1358.12	481
21	34.17	43.26	92.32	23.98	0.8275	1.3750	346	1358.12	469
22	36.84	42.77	91.76	24.00	0.8275	1.3750	371	1358.12	504
23	34.40	42.02	98.39	24.00	0.8275	1.3750	355	1358.12	483
24	32.23	41.85	96.88	24.00	0.8275	1.3750	340	1358.12	462
25	36.24	40.85	99.19	23.99	0.8275	1.3750	362	1358.12	491
26	34.90	40.78	91.68	23.86	0.8275	1.3750	341	1358.12	463
27	28.96	44.21	81.42	23.87	0.8275	1.3750	320	1358.12	435
28	31.19	40.88	68.30	23.97	0.8275	1.3750	332	1358.12	451
29	35.47	42.73	75.21	23.98	0.8275	1.3750	360	1358.12	489
30	39.89	40.57	77.79	23.87	0.8275	1.3750	371	1358.12	503
Total	33.50	42.52	92.38	716.18	0.8275		10,314		14,007

Volume at 15.025 = 10,111 Energy = 14,007

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	729 MCF/D	9/19/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	954 MCF/D	9/19/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1336 MCF/D	9/19/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2750 MCF/D	9/19/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1652 MCF/D	9/19/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	815 MCF/D	9/19/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	728 MCF/D	9/19/2021	Continuous	ACO Requested
SHORTY 2 STATE COM TANK BATTERY	32.8653287	-103.9504986	1454 MCF/D	9/19/2021	Continuous	Gas Rerouted
ELECTRA FEDERAL 33 (NORTH) TANK BATTERY	32.8535805	-103.954521	147 MCF/D	9/19/2021	Continuous	Gas Rerouted
CARMEN 3 FEDERAL TANK BATTERY	32.8698921	-103.952392	100 MCF/D	9/19/2021	Continuous	Gas Rerouted

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 51361

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 51361
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123842829] CARMER 3 FEDERAL TANK BATTERY

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	311
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	09/19/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
----------------------------------	---------------

Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	flare stack
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[211372] DCP MIDSTREAM, L.P.
Date notified of downstream activity requiring this venting and/or flaring	09/16/2021
Time notified of downstream activity requiring this venting and/or flaring	12:02 PM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Maintenance at the booster station.
Steps taken to limit the duration and magnitude of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 51361

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 51361
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/23/2021