E	
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August-21	
September-21	
Libby Gas Plant	
Outland 14-23 2B	S 2H and 2BS
213001004	
Mol%	GPM
71.3980	
1.9360	
1.6600	
0.0010	
0.0000	
11.9600	3.2120
6.9510	1.9230
1.0890	0.3580
2.6150	0.8280
2.3900	0.8970
100.0000	7.2180
Amy Gavin	
	Libby Gas Plant Outland 14-23 2B: 213001004 Mol%  71.3980 1.9360 1.6600 0.0010 0.0000 11.9600 6.9510 1.0890 2.6150 2.3900

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

Operator:

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 52925

## **QUESTIONS**

OGRID:

CHISHOLM ENERGY OPERATING, LLC		372137
801 Cherry Street		Action Number:
Fort Worth, TX 76102		52925
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	h the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123833289] OUTLAN	ND 14-23 STATE BATTERY
Determination of Departing Demission and		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		•
Was or is this venting and/or flaring caused by an emergency or malfunction	No	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during t	venting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there or will there be <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Producing Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	10	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Date venting and/or flaring was discovered or commenced	08/28/2021	
Time venting and/or flaring was discovered or commenced	12:00 AM	
Time venting and/or flaring was terminated	06:00 AM	
Cumulative hours during this event	6	
Measured or Estimated Volume of Vented or Flared Natural Gas		

Not answered.

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Pipeline Quality Specifications   Producing Well   Natural Gas Vented   Released: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf ]

Oxygen (02) percentage quality requirement

Date(s) and Time(s)

Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications   Producing Well   Natural Gas Flared   Released: 92 Mcf   Recovered: 0 Mcf   Lost: 92 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	No
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Had issues with chemical treatment of H2S; resulting in gas not meeting pipeliene specs and causing flared volumes
Steps taken to limit the duration and magnitude of venting and/or flaring	repaired issue with chemical treatment of H2S
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	repaired issue with chemical treatment of H2S; flare ceased

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CONDITIONS

Action 52925

## **CONDITIONS**

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	52925
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
jelrod	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/29/2021