Received by OCD: 9/	/29/2021 12:5	7:07 PM									Page 1 of 4
1	~			3 Bea	r Delaware Op	erating	- NM LLC				3 ,
				1512 La	rimer St., Suite 5	40, Denve	er, CO 80202				
3BEAR DELA	WARE										
Prod Month		August-21						Contract Contract Po		55 biobolm Engra	y Operating LLC
Acct Month		September-21						Pressure B			y Operating LLC
Facility Name		Libby Gas Plant							156 14	4.73	
Lease/Meter Name		Aztec 14-23 3BSI	L OU D					County			
			L ZN D					State			
Meter Number		212001001									
Analysis		Mol%	GPM								
Methane		64.2230									
Nitrogen		1.9240									
Carbon Dioxide		0.1340									
H2S		0.0000									
Other Inerts		0.0000									
C2		14.9170	4.0120								
C3		9.3110	2.5790								
IC4		1.4100	0.4640								
NC4		4.0330	1.2790								
C5 Released to Imaging	. 0/20/2021 1	11 / / / / / / / / / / / / / / / / / /	1.5120								
Totals	. 7/47/4041 1	100.0000	9.8460								•

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 52930

Q	UESTIONS	
Operator: CHISHOLM ENERGY OPERATING, LLC	OGRID: 372137	
801 Cherry Street Fort Worth, TX 76102	Action Number: 52930	
	Action Type:  [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.	
Incident Well	Not answered.	
Incident Facility	[fAPP2123752023] AZTED 14-23 FED COM BATTERY	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	

Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there or will there be <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a	No

health, the environment or fresh water Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, No institution or church in existence

Equipment Involved				
Primary Equipment Involved	Producing Well			
Additional details for Equipment Involved. Please specify	Not answered.			

Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	64			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

Date(s) and Time(s)				
Date venting and/or flaring was discovered or commenced	09/13/2021			
Time venting and/or flaring was discovered or commenced	12:00 PM			
Time venting and/or flaring was terminated	02:00 PM			
Cumulative hours during this event	2			

Measured or Estimated Volume of Vented or Flared Natural Gas			
	Cause: Equipment Failure   Producing Well   Natural Gas Vented   Released: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf ]		

Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 109 Mcf   Recovered: 0 Mcf   Lost: 109 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity				
Was or is this venting and/or flaring a result of downstream activity	No			
Was notification of downstream activity received by you or your operator	Not answered.			
Downstream OGRID that should have notified you or your operator	Not answered.			
Date notified of downstream activity requiring this venting and/or flaring	Not answered.			
Time notified of downstream activity requiring this venting and/or flaring	Not answered.			

Steps and Actions to Prevent Waste		
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True	
Please explain reason for why this event was beyond your operator's control	EQUIPMENT FAILURE RESULTED IN FLARED VOLUMES	
Steps taken to limit the duration and magnitude of venting and/or flaring	REPAIR EQUIPMENT FAILURE	
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	REPAIRED EQUIPMENT FAILURE	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 52930

### **CONDITIONS**

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	52930
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
jelrod	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/29/2021