

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

October 7, 2021

Meter #: 67325675

Name: WHIRLING WIND 14 NORTH CTB TANK FL TM

|                   |                  |        |       |       |         |       |       |        |         |       |
|-------------------|------------------|--------|-------|-------|---------|-------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2   | N2    | C1      | C2    | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 0.000 | 0.000 | 100.000 | 0.000 | 0.000 | 0.000  | 0.000   | 0.000 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5  | NeoC5 | C6      | C7    | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.000 |       | 0.000   | 0.000 | 0.000 | 0.000  | 0.000   |       |
| Z Method:         | WV Method:       |        | O2    | H2    | CO      | He    | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         |        | 0.000 |       |         | 0.000 |       | 0.0000 |         | 0.000 |
| Tap Type:         | Meter Type:      | EFM    |       |       |         |       |       |        |         |       |
|                   | Interval:        | 1 Hour |       |       |         |       |       |        |         |       |

| Hour         | Pulses<br>(Counts) | Pressure<br>(psi) | Temp.<br>(°F) | Raw<br>Volume<br>(Mcf) | Relative<br>Density | K-Factor<br>(pulses/<br>Mcf) | Volume<br>(Mcf) | Heating<br>Value<br>( ) | Energy<br>(MMBtu) | Edited |
|--------------|--------------------|-------------------|---------------|------------------------|---------------------|------------------------------|-----------------|-------------------------|-------------------|--------|
| 0            | 2                  | 3.88              | 68.61         | 2                      | 0.6000              | 1,000.0000                   | 2.39            | 1000.00                 | 2.39              | No     |
| 1            | 1                  | 3.85              | 68.03         | 1                      | 0.6000              | 1,000.0000                   | 1.21            | 1000.00                 | 1.21              | No     |
| 2            | 2                  | 3.82              | 66.50         | 2                      | 0.6000              | 1,000.0000                   | 1.68            | 1000.00                 | 1.68              | No     |
| 3            | 2                  | 3.82              | 64.78         | 2                      | 0.6000              | 1,000.0000                   | 1.76            | 1000.00                 | 1.76              | No     |
| 4            | 1                  | 3.87              | 64.15         | 1                      | 0.6000              | 1,000.0000                   | 1.38            | 1000.00                 | 1.38              | No     |
| 5            | 2                  | 3.82              | 62.52         | 2                      | 0.6000              | 1,000.0000                   | 2.05            | 1000.00                 | 2.05              | No     |
| 6            | 1                  | 3.93              | 62.08         | 1                      | 0.6000              | 1,000.0000                   | 1.25            | 1000.00                 | 1.25              | No     |
| 7            | 2                  | 3.71              | 68.17         | 2                      | 0.6000              | 1,000.0000                   | 2.15            | 1000.00                 | 2.15              | No     |
| 8            | 2                  | 3.66              | 85.81         | 2                      | 0.6000              | 1,000.0000                   | 2.16            | 1000.00                 | 2.16              | No     |
| 9            | 3                  | 3.79              | 95.05         | 3                      | 0.6000              | 1,000.0000                   | 2.64            | 1000.00                 | 2.64              | No     |
| 10           | 2                  | 3.83              | 98.97         | 2                      | 0.6000              | 1,000.0000                   | 2.16            | 1000.00                 | 2.16              | No     |
| 11           | 2                  | 3.70              | 102.17        | 2                      | 0.6000              | 1,000.0000                   | 1.94            | 1000.00                 | 1.94              | No     |
| 12           | 8                  | 3.68              | 111.65        | 8                      | 0.6000              | 1,000.0000                   | 7.98            | 1000.00                 | 7.98              | No     |
| 13           | 12                 | 3.84              | 113.15        | 12                     | 0.6000              | 1,000.0000                   | 11.66           | 1000.00                 | 11.66             | No     |
| 14           | 7                  | 4.50              | 113.70        | 7                      | 0.6000              | 1,000.0000                   | 6.76            | 1000.00                 | 6.76              | No     |
| 15           | 2                  | 4.47              | 112.85        | 2                      | 0.6000              | 1,000.0000                   | 2.28            | 1000.00                 | 2.28              | No     |
| 16           | 0                  | 3.95              | 110.63        | 0                      | 0.6000              | 1,000.0000                   | 0.18            | 1000.00                 | 0.18              | No     |
| 17           | 0                  | 3.87              | 104.64        | 0                      | 0.6000              | 1,000.0000                   | 0.19            | 1000.00                 | 0.19              | No     |
| 18           | 0                  | 3.82              | 92.49         | 0                      | 0.6000              | 1,000.0000                   | 0.07            | 1000.00                 | 0.07              | No     |
| 19           | 0                  | 4.04              | 81.29         | 0                      | 0.6000              | 1,000.0000                   | 0.01            | 1000.00                 | 0.01              | No     |
| 20           | 0                  | 4.18              | 80.07         | 0                      | 0.6000              | 1,000.0000                   | 0.01            | 1000.00                 | 0.01              | No     |
| 21           | 0                  | 3.82              | 78.78         | 0                      | 0.6000              | 1,000.0000                   | 0.00            | 1000.00                 | 0.00              | No     |
| 22           | 0                  | 3.97              | 76.33         | 0                      | 0.6000              | 1,000.0000                   | 0.00            | 1000.00                 | 0.00              | No     |
| 23           | 0                  | 3.94              | 74.45         | 0                      | 0.6000              | 1,000.0000                   | 0.00            | 1000.00                 | 0.00              | No     |
| <b>Total</b> | <b>52</b>          | <b>3.91</b>       | <b>97.19</b>  | <b>52</b>              | <b>0.6000</b>       |                              | <b>51.93</b>    |                         | <b>51.93</b>      |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 56172

**QUESTIONS**

|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>56172                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

|                   |                                             |
|-------------------|---------------------------------------------|
| Incident Well     | Not answered.                               |
| Incident Facility | [fAPP2126449263] WHIRLING WIND 14 NORTH CTB |

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

**Equipment Involved**

|                                                           |               |
|-----------------------------------------------------------|---------------|
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| Methane (CH4) percentage                                                                                                      | 100           |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

**Date(s) and Time(s)**

|                                                         |            |
|---------------------------------------------------------|------------|
| Date venting and/or flaring was discovered or commenced | 10/08/2021 |
| Time venting and/or flaring was discovered or commenced | 12:00 AM   |
| Time venting and/or flaring was terminated              | 09:00 AM   |
| Cumulative hours during this event                      | 9          |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                  |               |
|----------------------------------|---------------|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |

|                                                                           |                                                                                                 |
|---------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| Other Released Details                                                    | Cause: Other   Well   Natural Gas Flared   Released: 52 Mcf   Recovered: 0 Mcf   Lost: 52 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify    | VRU Maxed Out                                                                                   |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                      |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |               |
|----------------------------------------------------------------------------|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                                                 |
|--------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False                                                                                           |
| Please explain reason for why this event was beyond your operator's control                                                    | Not answered.                                                                                   |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Monitor in real time when applicable and adjust production accordingly within takeaway capacity |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | Work to acquire more takeaway or find alternative takeaway sources                              |

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CONDITIONS  
  
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|                                                                      |                                                        |
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| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>56172                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| kagee      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/14/2021     |