

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

October 11, 2021

Meter #: 67608975

Name: THRASHER 33 FED COM WEST CTB TANK FL TM

|                   |                  |        |       |       |         |       |       |        |         |       |
|-------------------|------------------|--------|-------|-------|---------|-------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2   | N2    | C1      | C2    | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 0.000 | 0.000 | 100.000 | 0.000 | 0.000 | 0.000  | 0.000   | 0.000 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5  | NeoC5 | C6      | C7    | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.000 |       | 0.000   | 0.000 | 0.000 | 0.000  | 0.000   |       |
| Z Method:         | WV Method:       |        | O2    | H2    | CO      | He    | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         | EFM    | 0.000 |       |         | 0.000 |       | 0.0000 |         | 0.000 |
| Tap Type:         | Meter Type:      | 1 Hour |       |       |         |       |       |        |         |       |
|                   | Interval:        |        |       |       |         |       |       |        |         |       |

| Hour         | Pulses<br>(Counts) | Pressure<br>(psi) | Temp.<br>(°F) | Raw<br>Volume<br>(Mcf) | Relative<br>Density | K-Factor<br>(pulses/<br>Mcf) | Volume<br>(Mcf) | Heating<br>Value<br>(I) | Energy<br>(MMBtu) | Edited |
|--------------|--------------------|-------------------|---------------|------------------------|---------------------|------------------------------|-----------------|-------------------------|-------------------|--------|
| 0            | 0                  | 3.70              | 62.54         | 0                      | 0.6000              | 1,000.0000                   | 0.31            | 1000.00                 | 0.31              | No     |
| 1            | 0                  | 3.71              | 58.12         | 0                      | 0.6000              | 1,000.0000                   | 0.41            | 1000.00                 | 0.41              | No     |
| 2            | 0                  | 3.81              | 56.32         | 0                      | 0.6000              | 1,000.0000                   | 0.32            | 1000.00                 | 0.32              | No     |
| 3            | 0                  | 3.59              | 54.59         | 0                      | 0.6000              | 1,000.0000                   | 0.38            | 1000.00                 | 0.38              | No     |
| 4            | 0                  | 3.30              | 53.89         | 0                      | 0.6000              | 1,000.0000                   | 0.31            | 1000.00                 | 0.31              | No     |
| 5            | 0                  | 2.52              | 54.23         | 0                      | 0.6000              | 1,000.0000                   | 0.26            | 1000.00                 | 0.26              | No     |
| 6            | 10                 | 2.56              | 56.96         | 10                     | 0.6000              | 1,000.0000                   | 9.76            | 1000.00                 | 9.76              | No     |
| 7            | 7                  | 2.94              | 66.60         | 7                      | 0.6000              | 1,000.0000                   | 7.40            | 1000.00                 | 7.40              | No     |
| 8            | 0                  | 3.62              | 74.13         | 0                      | 0.6000              | 1,000.0000                   | 0.37            | 1000.00                 | 0.37              | No     |
| 9            | 0                  | 4.04              | 78.67         | 0                      | 0.6000              | 1,000.0000                   | 0.38            | 1000.00                 | 0.38              | No     |
| 10           | 0                  | 3.64              | 80.62         | 0                      | 0.6000              | 1,000.0000                   | 0.46            | 1000.00                 | 0.46              | No     |
| 11           | 19                 | 2.84              | 90.88         | 19                     | 0.6000              | 1,000.0000                   | 19.35           | 1000.00                 | 19.35             | No     |
| 12           | 1                  | 2.82              | 86.34         | 1                      | 0.6000              | 1,000.0000                   | 0.54            | 1000.00                 | 0.54              | No     |
| 13           | 1                  | 2.89              | 89.16         | 1                      | 0.6000              | 1,000.0000                   | 0.54            | 1000.00                 | 0.54              | No     |
| 14           | 14                 | 2.84              | 96.34         | 14                     | 0.6000              | 1,000.0000                   | 13.72           | 1000.00                 | 13.72             | No     |
| 15           | 9                  | 2.93              | 98.04         | 9                      | 0.6000              | 1,000.0000                   | 9.14            | 1000.00                 | 9.14              | No     |
| 16           | 0                  | 3.05              | 91.33         | 0                      | 0.6000              | 1,000.0000                   | 0.18            | 1000.00                 | 0.18              | No     |
| 17           | 6                  | 2.87              | 89.27         | 6                      | 0.6000              | 1,000.0000                   | 5.81            | 1000.00                 | 5.81              | No     |
| 18           | 0                  | 2.98              | 78.36         | 0                      | 0.6000              | 1,000.0000                   | 0.33            | 1000.00                 | 0.33              | No     |
| 19           | 1                  | 2.63              | 73.53         | 1                      | 0.6000              | 1,000.0000                   | 0.51            | 1000.00                 | 0.51              | No     |
| 20           | 1                  | 2.60              | 72.12         | 1                      | 0.6000              | 1,000.0000                   | 0.68            | 1000.00                 | 0.68              | No     |
| 21           | 0                  | 2.76              | 70.37         | 0                      | 0.6000              | 1,000.0000                   | 0.31            | 1000.00                 | 0.31              | No     |
| 22           | 0                  | 2.62              | 70.39         | 0                      | 0.6000              | 1,000.0000                   | 0.49            | 1000.00                 | 0.49              | No     |
| 23           | 11                 | 2.59              | 71.30         | 11                     | 0.6000              | 1,000.0000                   | 11.27           | 1000.00                 | 11.27             | No     |
| <b>Total</b> | <b>83</b>          | <b>2.82</b>       | <b>82.11</b>  | <b>83</b>              | <b>0.6000</b>       |                              | <b>83.25</b>    |                         | <b>83.25</b>      |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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**District III**

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 56442

**QUESTIONS**

|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>56442                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                    |                                               |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>Prerequisites</b>                                                                                                                                               |                                               |
| Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                               |
| Incident Well                                                                                                                                                      | Not answered.                                 |
| Incident Facility                                                                                                                                                  | [fAPP2128744198] THRASHER 33 FED COM WEST CTB |

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                               |                                                   |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                                                                          |                                                   |
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                  |               |
| Please provide the mole percent for the percentage questions in this group.                                                   |               |
| Methane (CH4) percentage                                                                                                      | 100           |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

|                                                         |            |
|---------------------------------------------------------|------------|
| <b>Date(s) and Time(s)</b>                              |            |
| Date venting and/or flaring was discovered or commenced | 10/12/2021 |
| Time venting and/or flaring was discovered or commenced | 06:00 AM   |
| Time venting and/or flaring was terminated              | 07:00 PM   |
| Cumulative hours during this event                      | 13         |

|                                                                     |               |
|---------------------------------------------------------------------|---------------|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b> |               |
| Natural Gas Vented (Mcf) Details                                    | Not answered. |
| Natural Gas Flared (Mcf) Details                                    | Not answered. |

|                                                                           |                                                                                                            |
|---------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|
| Other Released Details                                                    | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 83 Mcf   Recovered: 0 Mcf   Lost: 83 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify    | VRU Down                                                                                                   |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                 |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |               |
|----------------------------------------------------------------------------|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False                                                                            |
| Please explain reason for why this event was beyond your operator's control                                                    | Not answered.                                                                    |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Event is site specific but if present, work to get VRU back on line              |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | Corrective actions are site specific but work to establish the best VRU run time |

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CONDITIONS  
  
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|                                                                      |                                                        |
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|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| kagee      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/18/2021     |