



EOG Resources, Inc.
Artesia Division Office
104 S. 4th Street
Artesia, N. M. 88210

October 7, 2021

NMOCD District II
811 S. First St.
Artesia, NM 88210

Re: Amole AMM State #3
30-015-28552
N-16-19S-25E
Eddy County, NM
Incident #nAB1634449033

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 denial on October 6, 2021. EOG Resources, Inc. has included a C-141 Final in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

A handwritten signature in black ink, appearing to read "Chase Settle".

Chase Settle
Rep Safety & Environmental Sr
EOG Resources, Inc.

Amole AMM State #3

Closure Report

30-015-28552

N-16-19S-25E

Eddy County, NM

October 7, 2021

nAB1634449033

I. Location

From the intersection of US 285 and Rocking R Red Road, take Rocking R Red Road west for 6 miles, then turn north onto lease road and follow for 500 feet, then turn east on lease road for 1250 feet to the entrance of the location.

II. Background

On December 8, 2016, EOG Y Resources, Inc. submitted to the NMOCD District II office a Form C-141 for the release of 12 B/O & 8 B/PW with 11 B/O & 7 B/PW recovered. The affected area was approximately 75 feet by 50 feet around the wellhead on the production pad. Failure of a pressure gauge on the wellhead caused the release. Initial delineation samples were taken (12/15/2016) and sent to a NMOCD approved laboratory. Based on those sample results, a remediation plan was developed and submitted to NMOCD for approval on January 6, 2017, which received approval from Mike Bratcher (NMOCD District II) on January 12, 2017, email approval included as Appendix A.

III. Scope of Work Completed

After approval of the remediation work plan by NMOCD on January 12, 2017, EOG requested contractor bids to complete the excavation, trucking to disposal, and backfill of the remediation site. These were collected through January 26, 2017, with the job awarded on February 6, 2017, to Trucking & Contracting Services, LLC.

Excavation work began on February 14, 2017, continuing through to February 21, 2017, as evidenced by the disposal manifests from R360 Environmental Solutions, LLC. These manifests, included as Appendix B, provide evidence of 678 cubic yards of impacted soils hauled to disposal from the Amole AMM State #3 location between the dates of February 14th and 21st.

As further evidence of the completion of the remediation work associated with the release, is an email from Chase Settle- EOG to Mike Bratcher and Crystal Weaver, both employed at the NMOCD District II office, on February 21, 2017. This email states that the work had begun the week before while the EOG representative was at an out of state training and that a site visit would be occurring the following day to inspect the excavation edges prior to backfill activities. This email is included as Appendix C.

IV. Closure Request

This release, remediation work, and original C-141 Final submission (Appendix D) occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for confirmation samples, scaled site map, excavation photographs, and laboratory analysis cannot be accommodated as they were not required or requested when the work plan was approved by NMOCD.

Based on the disposal manifests and email correspondence, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed and requests Closure of nAB1634449033, the current C-141 Closure Form is included with this Closure Report as Appendix E.

Appendix A

Amole AMM State #3 Work Plan Approval Email

Chase Settle

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Sent: Thursday, January 12, 2017 10:54 AM
To: Chase Settle; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us
Subject: RE: Amole AMM State #3 Work Plan

**** External email. Use caution.****

RE: EOG Y Resources * Amole AMM St 3 * 2RP-4029 * DOR: 12/12/16

Chase,

Your proposal for remediation of the above referenced release is approved. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Mike Bratcher
NMOCD District 2
811 S. First St.
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase_Settle@eogresources.com]
Sent: Friday, January 6, 2017 1:20 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; agroves@slo.state.nm.us
Subject: Amole AMM State #3 Work Plan

Please find attached the work plan for the below listed location.

Amole AMM State #3
30-015-28552
Section 16, T19S-R25E
660' FSL & 1980' FWL
Eddy County, New Mexico
2RP-4029

Thank you,

Chase Settle, M.S.

Rep Safety & Environmental II

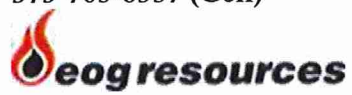
EOG Resources

105 S. 4th Street

Artesia, NM 88210

575-748-4171 (Office)

575-703-6537 (Cell)



Appendix B

R360 Environmental Solutions, LLC Manifests



Permian Basin

Customer: EOG Y
Customer #: CRI6110
Ordered by: CHASE SETTLE
AFE #:
PO #: 205 0750
Manifest #: 2457
Manif. Date: 2/15/2017
Hauler: TRUCKING & CONTRACTING S
Driver: JULIO
Truck #: 2
Card #
Job Ref #
Ticket #: 700-795004
Bid #: O6UJ9A0007QA
Date: 2/15/2017
Generator: EOG Y
Generator #:
Well Ser. #: 28552
Well Name: AMOLE AMM STATE
Well #: 003
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0					0	

Generator Certification Statement of Waste Status
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:
☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: [Signature] Date: _____



Permian Basin

Customer: EOG Y
Customer #: CRI6110
Ordered by: CHASE SETTLE
AFE #:
PO #: 205 0750
Manifest #: NA
Manif. Date: 2/15/2017
Hauler: TRUCKING & CONTRACTING S
Driver: JULIO
Truck #: 2
Card #
Job Ref #
Ticket #: 700-795028
Bid #: O6UJ9A0007QA
Date: 2/15/2017
Generator: EOG Y
Generator #:
Well Ser. #: 28552
Well Name: AMOLE AMM STATE
Well #: 003
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units									
Contaminated Soil (RCRA Exempt)	20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0					

Generator Certification Statement of Waste Status
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:
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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature: Jaime Machuca
R360 Representative Signature: [Signature]

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/15/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #

Ticket #: 700-795059
 Bid #: O6UJ9A0007QA
 Date: 2/15/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units									
Contaminated Soil (RCRA Exempt)	20.00 yards									
Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil
	50	0.00	0.00	0.00	0					0

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Jame Machuca

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/15/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #

Ticket #: 700-795090
 Bid #: O6UJ9A0007QA
 Date: 2/15/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity/Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #
 Ticket #: 700-795190
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: 3356
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: EFRAIN
 Truck #: D55
 Card #
 Job Ref #

Ticket #: 700-795199
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						15.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: 3303
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795202
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0.						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

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Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JUAN
 Truck #: 141
 Card #
 Job Ref #

Ticket #: 700-795224
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #
 Ticket #: 700-795231
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: EFRAIN
 Truck #: D55
 Card #
 Job Ref #

Ticket #: 700-795241
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity/Units

Contaminated Soil (RCRA Exempt)

15.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHADE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795247
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #
 Ticket #: 700-795272
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards
Lab Analysis:	Cell	pH
	50/51	0.00
	Cl	0.00
	Cond.	0.00
	%Solids	0
	TDS	
	PCI/GM	
	MR/HR	
	H2S	
	% Oil	
	Weight	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

James M

[Signature]

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #:
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: EFRAIN
 Truck #: D55
 Card #
 Job Ref #

Ticket #: 700-795279
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795284
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING
 Driver: JUAN
 Truck #: 141
 Card #
 Job Ref #

Ticket #: 700-795298
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rlg: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #

Ticket #: 700-795314
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: 3303
 Manif. Date: 2/16/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795327
 Bid #: O6UJ9A0007QA
 Date: 2/16/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product/Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	N/A						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #
 Ticket #: 700-795399
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units									
Contaminated Soil (RCRA Exempt)	20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0					

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Tame Machuca

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795400
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

ENVIRONMENTAL
SOLUTIONS

Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #

Ticket #: 700-795425
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795428
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JULIO
 Truck #: 2
 Card #
 Job Ref #

Ticket #: 700-795461
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product/Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795467
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/17/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795523
 Bid #: O6UJ9A0007QA
 Date: 2/17/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

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Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795929
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	N/A						

Generator Certification Statement of Waste Status

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Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: 3295
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING
 Driver: JUAN
 Truck #: 141
 Card #
 Job Ref #
 Ticket #: 700-795935
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795958
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units									
Contaminated Soil (RCRA Exempt)	20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil Weight
Lab Analysis:	50	0.00	0.00	0.00	0					

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JUAN
 Truck #: 141
 Card #
 Job Ref #

Ticket #: 700-795965
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity Units									
Contaminated Soil (RCRA Exempt)	20.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil Weight
Lab Analysis:	50	0.00	0.00	0.00	0					

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-795983
 Bld #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service						Quantity Units					
Contaminated Soil (RCRA Exempt)						20.00 yards					
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #: _____
 PO #: 205 0750
 Manifest #: 3356
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: EFRAIN
 Truck #: D55
 Card #: _____
 Job Ref #: _____

Ticket #: 700-795984
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #: _____
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field: _____
 Field #: _____
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	12.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JUAN
 Truck #: 141
 Card #
 Job Ref #

Ticket #: 700-795989
 Bid #: 06UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product/Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING &
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-796016
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	20.00	yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0					0	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #: _____
 PO #: 205 0750
 Manifest #: 3356
 Manif. Date: 2/20/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: EFRAIN
 Truck #: D55
 Card #: _____
 Job Ref #: _____

Ticket #: 700-796019
 Bid #: O6UJ9A0007QA
 Date: 2/20/2017
 Generator: EOG Y
 Generator #: _____
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field: _____
 Field #: _____
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	12.00	yards

Lab Analysis:	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
	50	0.00	0.00	0.00	0					0	

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/21/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JESUS
 Truck #: 148
 Card #
 Job Ref #

Ticket #: 700-796087
 Bid #: O6UJ9A0007QA
 Date: 2/21/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity/Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #:
 Manifest #: 3356
 Manif. Date: 2/21/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: EFRAIN
 Truck #: D55
 Card #
 Job Ref #

Ticket #: 700-796104
 Bid #: O6UJ9A0007QA
 Date: 2/21/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: EOG Y
 Customer #: CRI6110
 Ordered by: CHASE SETTLE
 AFE #:
 PO #: 205 0750
 Manifest #: NA
 Manif. Date: 2/21/2017
 Hauler: TRUCKING & CONTRACTING S
 Driver: JAIME
 Truck #: 115
 Card #
 Job Ref #

Ticket #: 700-796110
 Bid #: O6UJ9A0007QA
 Date: 2/21/2017
 Generator: EOG Y
 Generator #:
 Well Ser. #: 28552
 Well Name: AMOLE AMM STATE
 Well #: 003
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Facility: CRI

Product / Service

Quantity/Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

Appendix C

Amole AMM State #3 Site Inspection Email

Chase Settle

From: Chase Settle
Sent: Tuesday, February 21, 2017 2:27 PM
To: 'Bratcher, Mike, EMNRD'; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us
Subject: RE: Amole AMM State #3 Work Plan

Mike,

The contractor excavated the area last week while I was in Fort Worth, TX for a training. I will be going out there tomorrow to inspect the excavation to make sure it encompasses the edges of the release prior to any backfilling activities. Sorry for not providing the prior notice.

Chase

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]
Sent: Thursday, January 12, 2017 10:54 AM
To: Chase Settle; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us
Subject: RE: Amole AMM State #3 Work Plan

**** External email. Use caution.****

RE: EOG Y Resources * Amole AMM St 3 * 2RP-4029 * DOR: 12/12/16

Chase,

Your proposal for remediation of the above referenced release is approved. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Mike Bratcher
NMOCD District 2
811 S. First St.
Artesia NM 88210
575-748-1283 Ext 108
mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase.Settle@eogresources.com]
Sent: Friday, January 6, 2017 1:20 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; agroves@slo.state.nm.us
Subject: Amole AMM State #3 Work Plan

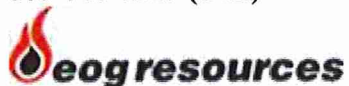
Please find attached the work plan for the below listed location.

Amole AMM State #3
30-015-28552
Section 16, T19S-R25E
660' FSL & 1980' FWL
Eddy County, New Mexico
2RP-4029

Thank you,

Chase Settle, M.S.
Rep Safety & Environmental II

EOG Resources
105 S. 4th Street
Artesia, NM 88210
575-748-4171 (Office)
575-703-6537 (Cell)



Appendix D

Original C-141 Final Submission

Chase Settle

From: Darlene Chavarria
Sent: Friday, July 21, 2017 1:38 PM
To: crystal.weaver@state.nm.us; mike.bratcher@state.nm.us
Cc: Chase Settle; Bob Asher; Katie Parker; Yvette Moore
Subject: Amole AMM State #3
Attachments: Amole AMM St #3.pdf

Good Afternoon,
Please find attached the C-141 Final on the Amole AMM State #3
Thank you.



Darlene Chavarria
Safety & Environmental
Office 575-748-4368
Extension 54368
Darlene_chavarria@eogresources.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company EOG Y Resources, Inc.	Contact Chase Settle
Address 104 S. 4 th Street, Artesia, NM 88210	Telephone No. 575-748-4171
Facility Name Amole AMM State #3	Facility Type Well

Surface Owner State	Mineral Owner State	API No. 30-015-28552
------------------------	------------------------	-------------------------

LOCATION OF RELEASE

Unit Letter N	Section 16	Township 19S	Range 25E	Feet from the 660	North/South Line South	Feet from the 1980	East/West Line West	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	-----------------------	------------------------	----------------

Latitude 32.65552 Longitude -104.49193

NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 12 B/O & 8 B/PW	Volume Recovered 11 B/O & 7 B/PW
Source of Release Wellhead	Date and Hour of Occurrence 12/2/2016; 1:20 p.m.	Date and Hour of Discovery 12/2/2016; 1:20 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	


If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

There was a failure of a pressure gauge on the well head that caused the release.

Describe Area Affected and Cleanup Action Taken.* The release impacted an approximate area of 75' X 50' on the production pad around the wellhead. A vacuum truck was dispatched to retrieve standing fluid and a backhoe contracted to excavate impacted soils. Impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 70', Section 16, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on completion of NMOCD approved work plan, EOG Y Resources, Inc. requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Chase Settle	Approved by Environmental Specialist:	
Title: Rep Safety & Environmental II	Approval Date:	Expiration Date:
E-mail Address: Chase.Settle@eogresources.com	Conditions of Approval: 2RP-4029	Attached <input type="checkbox"/>
Date: 07/21/17	Phone: 575-748-4171	

Appendix E

Current C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) NAB1634449033
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

Location of Release Source

Latitude 32.65552 Longitude -104.49193
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Amole AMM State #3	Site Type Well
Date Release Discovered 12/02/2016	API# 30-015-28552

Unit Letter	Section	Township	Range	County
N	16	19S	25E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 12	Volume Recovered (bbls) 11
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 8	Volume Recovered (bbls) 7
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Please refer to the attached original C-141 form for 2RP-4029 for cause of release and immediate action steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.

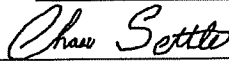
State of New Mexico
Oil Conservation Division

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chase Settle</u>	Title: <u>Rep Safety & Environmental Sr</u>
Signature: <u></u>	Date: <u>09/27/2021</u>
email: <u>Chase_Settle@eogresources.com</u>	Telephone: <u>575-748-1471</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141

Page 4

State of New Mexico
Oil Conservation Division

Incident ID	NAB1634449033
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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

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Received by: _____ Date: _____

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Oil Conservation Division

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	NAB1634449033
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

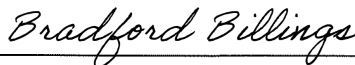
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Printed Name: Chase Settle Title: Rep Safety and Environmental Sr
 Signature:  Date: 09/27/2021
 email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 10/20/2021
 Printed Name: Bradford Billings Title: Envi.Spec.A

Note: Extensive soil evaluation will be needed at P&A to evaluate area before approval of P&A

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 55805

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 55805
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	Location will need extensive soil evaluation before P&A approval will be granted, at such time P&A requested.	10/20/2021