



EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

October 7, 2021

NMOCD District II 811 S. First St. Artesia, NM 88210

Re:

Amole AMM State #3

30-015-28552 N-16-19S-25E Eddy County, NM

Incident #nAB1634449033

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The report is being submitted in reference to the C-141 denial on October 6, 2021. EOG Resources, Inc. has included a C-141 Final in this Closure Report, and hereby requests closure.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle-

Rep Safety & Environmental Sr

EOG Resources, Inc.

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Amole AMM State #3

Oeog resources

Closure Report

30-015-28552

N-16-19S-25E

Eddy County, NM

October 7, 2021

nAB1634449033

Amole AMM State #3 Closure Report #nAB1634449033



October 7, 2021

Released to Imaging: 10/20/2021 3:09:28 PM

I. Location

From the intersection of US 285 and Rocking R Red Road, take Rocking R Red Road west for 6 miles, then turn north onto lease road and follow for 500 feet, then turn east on lease road for 1250 feet to the entrance of the location.

II. Background

On December 8, 2016, EOG Y Resources, Inc. submitted to the NMOCD District II office a Form C-141 for the release of 12 B/O & 8 B/PW with 11 B/O & 7 B/PW recovered. The affected area was approximately 75 feet by 50 feet around the wellhead on the production pad. Failure of a pressure gauge on the wellhead caused the release. Initial delineation samples were taken (12/15/2016) and sent to a NMOCD approved laboratory. Based on those sample results, a remediation plan was developed and submitted to NMOCD for approval on January 6, 2017, which received approval from Mike Bratcher (NMOCD District II) on January 12, 2017, email approval included as Appendix A.

III. Scope of Work Completed

After approval of the remediation work plan by NMOCD on January 12, 2017, EOG requested contractor bids to complete the excavation, trucking to disposal, and backfill of the remediation site. These were collected through January 26, 2017, with the job awarded on February 6, 2017, to Trucking & Contracting Services, LLC.

Excavation work began on February 14, 2017, continuing through to February 21, 2017, as evidenced by the disposal manifests from R360 Environmental Solutions, LLC. These manifests, included as Appendix B, provide evidence of 678 cubic yards of impacted soils hauled to disposal from the Amole AMM State #3 location between the dates of February 14th and 21st.

As further evidence of the completion of the remediation work associated with the release, is an email from Chase Settle- EOG to Mike Bratcher and Crystal Weaver, both employed at the NMOCD District II office, on February 21, 2017. This email states that the work had begun the week before while the EOG representative was at an out of state training and that a site visit would be occurring the following day to inspect the excavation edges prior to backfill activities. This email is included as Appendix C.

IV. Closure Request

This release, remediation work, and original C-141 Final submission (Appendix D) occurred prior to the passage of the current Spill Rule (NMAC 19.15.29), therefore the requirements for confirmation samples, scaled site map, excavation photographs, and laboratory analysis cannot be accommodated as they were not required or requested when the work plan was approved by NMOCD.

Based on the disposal manifests and email correspondence, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed and requests Closure of nAB1634449033, the current C-141 Closure Form is included with this Closure Report as Appendix E.

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Appendix A

eog resources

Amole AMM State #3 Work Plan Approval Email

Received by OCD: 10/13/2021 3:24:36 PM

Chase Settle

From:

Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Sent:

Thursday, January 12, 2017 10:54 AM

To:

Chase Settle; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us

Subject:

RE: Amole AMM State #3 Work Plan

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** External email. Use caution. **
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RE: EOG Y Resources * Amole AMM St 3 * 2RP-4029 * DOR: 12/12/16

Chase,

Your proposal for remediation of the above referenced release is approved. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Mike Bratcher NMOCD District 2 811 S. First St. Artesia NM 88210 575-748-1283 Ext 108 mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase_Settle@eogresources.com]

Sent: Friday, January 6, 2017 1:20 PM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>;

agroves@slo.state.nm.us

Subject: Amole AMM State #3 Work Plan

Please find attached the work plan for the below listed location.

Amole AMM State #3 30-015-28552 Section 16, T19S-R25E 660' FSL & 1980' FWL Eddy County, New Mexico 2RP-4029

Thank you,

Chase Settle, M.S.
Rep Safety & Environmental II

EOG Resources 105 S. 4th Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)



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Appendix BR360 Environmental Solutions, LLC Manifests

Customer: EOG Y
Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: 2457

Manif. Date: 2/15/2017

Hauler: Driver

Job Ref#

IRUCKING

JULIO

Truck # 2 Card #

2/15/2017 Well Na TRUCKING & CONTRACTING & Well #:

Field:

Ticket #:

Generator:

Generator #:

Well Ser. #: 28552

Bid #:

Date:

Field #:

Rig: County NON-DRILLING

Weight

% Oil

EDDY (NM)

H₂S

700-795004

2/15/2017

EOG Y

Well Name: AMOLE AMM STATE

003

O6UJ9A0007QA

Facility: CRI

Product/Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR

 Lab Analysis:
 50
 0.00
 0.00
 0.00
 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By

Date:



Facility: CRI

Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETT

AFE#:

PO #: 205 0750

Manifest #: NA Manif. Date: 2/15/2017

Hauler: Driver

Job Ref#

TRUCKING & CONTRACTING § Well #:

JULIO

2

Truck # Card #

Ticket #: Bid #:

700-795028 O6UJ9A0007QA

Date:

2/15/2017 EOG Y

Generator: Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

Field: Field #:

Rig:

NON-DRILLING

County

EDDY (NM)

Quantity Units Product / Service **Contaminated Soil (RCRA Exempt)** 20.00 yards %Solids **TDS** PCI/GM MR/HR H₂S % Oil Weight Cell CI Cond. Lab Analysis: 50/51 0,00 0.00 0.00 0

Generator, Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

Customer:	EOG Y
Customer #:	CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: NA

Manif. Date: 2/15/2017

Hauler: Driver

TRUCKING & CONTRACTING § Well #:

2

JULIO

Truck # Card # Job Ref# Ticket #: Bid #:

700-795059 O6UJ9A0007QA

Date: 2/15/2017

Generator: **EOGY**

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

Field:

Field #:

Rig: County **NON-DRILLING** EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Cond. %Solids **TDS** PCI/GM MR/HR H₂S Weight Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status

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MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent/Signature R360 Representative Signature

Customer Approval 😘 🥕

THIS IS NOT AN INVOICE!

Approved By:

Date:

eceived by OCD: 10/13/2021 3:24:36 PM



Customer: EOG Y Customer #: CRI6110 Ordered by: CHASE SETTLE

NA

2

Manif. Date: 2/15/2017

AFE #:

PO #:

Hauler:

Driver

Truck #

Card#

Job Ref#

ula.

Manifest #:

205 0750

Bid #: Date:

700-795090 O6UJ9A0007QA

2/15/2017

EOG Y Generator:

Generator #:

Ticket #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

TRUCKING & CONTRACTING 5 Well #:

JULIO

Field:

Field #: Rig:

NON-DRILLING

County

EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soll (RCRA Exempt)

20.00 yards

TDS PCI/GM MR/HR H₂S % Oil Weight Cell Hq CI Cond. %Solids 0.00 Lab Analysis: 50/51 0.00 0,00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:





Facility: CRI

Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750

Manifest #: NA Manif, Date: 2/16/2017

Hauler:

Job Ref#

Driver

JULIO

Truck # 2 Card#

Ticket #: Bid #:

700-795190 O6UJ9A0007QA

Date: 2/16/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #: Rig:

NON-DRILLING

County

EDDY (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell CI %Solids **TDS** PCI/GM MR/HR H₂S % OII Weight Cond. Lab Analysis: 50/51 0.00 0,00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By Date:

Customer:	EOG Y
Customer #:	CRI6110
O . 17 I b	OLLAGE OFT

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: 3356

Manif. Date: 2/16/2017

Hauler:

Driver Truck # Card#

TRUCKING & CONTRACTING § Well #:

EFRAIN D55

Job Ref#

Ticket #: 700-795199 Bid #: O6UJ9A0007QA

Date: 2/16/2017 **EOGY**

Generator: Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

Weight

% Oil

003

Field: Field #:

NON-DRILLING Rig: EDDY (NM) County

H₂S

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards **TDS** PCI/GM MR/HR рΗ CI %Solids Cell Cond.

Lab Analysis: 50/51 0.00 0.00 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

Driver/ Agent Signature 🗸 R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	



Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETTI

AFE #:

PO#: 205 0750

Manifest #: 3303 Manif. Date: 2/16/2017

Hauler:

Driver **JESUS** Truck # 148

Card # Job Ref# Ticket #: 700-795202 Bid #: O6UJ9A0007QA Date: 2/16/2017

Generator: **EOGY**

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

MR/HR

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Cond. %Solids Lab Analysis: 50 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

H₂S

% Oil

Weight

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Approved By:

Date:



SOLUTIONS Permian Basin Facility: CRI		Order AFE # PO #: Manife	mer#: ed by: b: est #: Date: r: #	EOG Y CRI6110 CHASE SET 205 0750 NA 2/16/2017 TRUCKING JUAN 141		ACTING S	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-7952 O6UJ9A0 2/16/2017 EOG Y 28552 AMOLE A 003 NON-DRI EDDY (NI	007QA MM STAT LLING	E	
Facility: CRI											
Product / Serv	ice 🦠	SECTION A			408/9/38/5	Q	uantity U	nits			. .
Contaminated	Soil (R	CRA Exen	npt)				20.00	yards			
	Cell	рН	CI	Con	d. %Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.0	0 0						
Generator Cer I hereby certify t 1988 regulatory X RCRA Exemwaste. RCRA Non- characteristics es	hat accordeterminal pt: Oil F	ding to the ation, the all iteld wastes Oil field w	Resource bove descr generated aste which	Conservibed water from of the constant of the	vation and Reco iste is: il and gas explo hazardous that	oration and p	production ceed the mi	operations and	are not mix	ed with nor	n-exempt by

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	
1.1.		

Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

Driver

PO #: 205 0750

Manifest #: NA

Manif. Date: 2/16/2017 Hauler:

JULIO

Truck # 2

TRUCKING & CONTRACTING § Well #:

Field:

Card# Job Ref# Well Name: AMOLE AMM STATE

Ticket #:

Generator:

Generator #:

Bid #:

Date:

County

003

700-795231

2/16/2017

EOG Y

O6UJ9A0007QA

Field #: Rig:

Well Ser. #: 28552

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

%Solids PCI/GM MR/HR TDS H₂S % Oil Weight Cond. Lab Analysis: 50 0.00 0.00

Generator/Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardows. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer:

Manifest #:

AFE #:

PO#:

Hauler:

Driver

Truck #

Card #

CI

0.00

Job Ref#

SOLUTIONS

Product / Service

Contaminated Soil (RCRA Exempt)

Cell

pН

0.00

1988 regulatory determination, the above described waste is:

Customer Approval

Permian Basin

Facility: CRI

waste,

Lab Analysis: 50/51

Driver/ Agent Signature

Approved By:

Customer #: CRI6110

Manif. Date: 2/16/2017

Cond.

0.00

Generator Certification Statement of Waste Status

EOG Y

205 0750

EFRAIN

%Solids

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

THIS IS NOT AN INVOICE!

D55

TRUCKING & CONTRACTING § Well #:

TDS

Ordered by: CHASE SETTLE

NA

Ticket #:

Generator:

Generator #:

Well Ser. #:

Well Name:

MR/HR

Bid #:

Date:

Field:

Field #: Rig:

County

Quantity Units

PCI/GM

R360 Representative Signature

Date:

15.00 yards

700-795241

2/16/2017

EOGY

28552

003

O6UJ9A0007QA

AMOLE AMM STATE

NON-DRILLING

EDDY (NM)

H₂S

% Oil

Weight



Customer: **EOGY** Customer #: CRI6110

Ordered by: CHADE SETTLE

AFE #: PO #:

205 0750

Manifest #: NA Manif. Date: 2/16/2017

Hauler: Driver

JESUS 148

Truck # Card# Job Ref#

Bid #:

700-795247 O6UJ9A0007QA 2/16/2017

Date: Generator: **EOGY**

Generator #:

Ticket #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003

MR/HR

Field:

Field #:

Rig: **NON-DRILLING** County EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

рΗ %Solids Cell **TDS** PCI/GM Cond. Lab Analysis: 50 0.00

Generator Certification Statement of Waste Status
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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MSDS Information R360 Representative Signature Driver/ Agent Signature

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

H₂S

% Oil

Weight

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Customer:	EOG Y
Customer#:	CRI6110
Condition of layer	OLIVOR OF

Ordered by: CHASE SETTLE

AFE #:

Driver

PO#: 205 0750

Manifest #: NA

Manif. Date: 2/16/2017

Hauler: JULIO

2

Truck # Card# Job Ref#

Bid #:

Date: Generator:

Ticket #:

O6UJ9A0007QA 2/16/2017

700-795272

EOG Y

Generator #: Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

MR/HR

H2S

Lab Analysis: 50/51

Cell

рН CI 0.00

Cond. 0.00

%Solids

TDS

PCI/GM

% Oil

Weight

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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MSDS Information

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETTI

AFE #: PO #:

Hauler:

Job Ref#

Driver

Manifest #: NA

Manif. Date: 2/16/2017

TRUCKING & CONTRACTING & Well #:

EFRAIN D55

Truck # Card#

Ticket #: Bid #:

700-795279 O6UJ9A0007QA

Date: 2/16/2017

Generator: **EOGY** Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

Field: Field #:

County

MR/HR

Rig:

NON-DRILLING EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

Cond. %Solids 0.00 Lab Analysis: 50 0.00 0.00

12.00 yards

H₂S % OII Weight

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

eceived by OCD: 10/13/2021 3:24:36 PM



Customer:	EOG Y
Customer #:	CRI6110
Ordered by	CHASE SETTI

AFE #:

PO#: 205 0750 Manifest #: NA

Manif. Date: 2/16/2017

148

Hauler: Driver **JESUS**

Truck # Card# Job Ref#

Ticket #: Bid #: Date:

700-795284 O6UJ9A0007QA 2/16/2017

EOGY Generator: Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003 TRUCKING & CONTRACTING & Well #: Field:

> Field #: Rig:

NON-DRILLING EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

% Oil MR/HR H₂S Weight CI Cond. %Solids **TDS** PCI/GM Cell pΗ ō 0.00 0.00 0.00 Lab Analysis: 50/51

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) **MSDS** Information

Driveri Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:
ipproved by.	



Customer:	EOG Y	
Customer #:	CRI6110	
A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OLIA OF OF	

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750

Manifest #: NA Manif. Date: 2/16/2017

Hauler: Driver **JUAN** Truck # 141

Card# Job Ref#

Ticket #: Bid #:

700-795298 O6UJ9A0007QA

Date:

2/16/2017

Generator: **EOGY**

Generator #: Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING 5 Well #: 003

Field:

Field #: Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product/ Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

MR/HR

H₂S

% Oil

Weight

Lab Analysis: 50

Cond. %Solids 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer:	EOG Y	Ticket #:	700-795314
Customer#:	CRI6110	Bid #:	O6UJ9A0007QA
Ordered by:	CHASE SETTLE	Date:	2/16/2017
AFE#:		Generator:	EOG Y
PO #:	205 0750	Generator #:	
Manifest #:	NA	Well Ser. #:	28552
Manif, Date:	2/16/2017	Well Name:	AMOLE AMM STATE
Hauler:	TRUCKING & CONTRACTING §	Well #:	003

JULIO

2

Product // Service
Contaminated Soil (RCRA Exempt)

Facility: CRI

Quantity Units 20.00 yards

Field: Field #:

Rig:

County

NON-DRILLING

EDDY (NM)

Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight Lab Analysis; 50/51 0.00 0.00 0.00 0

Generator Certification Statement of Waste Status

Driver

Truck #

Card #

Job Ref#

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM

SOLUTIONS

Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO#: 205 0750 Manifest #: 3303

Manif. Date: 2/16/2017

Hauler:

Driver **JESUS** Truck # 148

Card# Job Ref# Ticket #: Bid #:

700-795327 O6UJ9A0007QA

Date: 2/16/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003

Field: Field #:

Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Product// Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

H₂S

Lab Analysis:

Cell Hq

CI 0.00

Cond. 0.00

%Solids

N/A

PCI/GM

MR/HR

% Oil

Weight

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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MSDS Information Driver/ Agent Signature

RCRA Hazardous Waste Analysis

_ Process Knowledge

Other (Profide description above)

R360 Representative Signature

TDS

THIS IS NOT AN INVOICE!

pproved By:	Date:	



Customer:	EOG Y	Ticket #:	700-795399
Customer #:	CRI6110	Bid #:	O6UJ9A0007QA
Ordered by:	CHASE SETTLE	Date:	2/17/2017
AFE #:		Generator:	EOG Y
PO #:	205 0750	Generator #:	
Manifest#:	NA	Well Ser. #:	28552
Manif. Date:	2/17/2017	Well Name:	AMOLE AMM STATE
Hauler:	TRUCKING & CONTRACTING §	Well#:	003
Driver	JULIO	Field:	
Truck #	2	Field #:	
Card #		Rig:	NON-DRILLING
Job Ref#		County	EDDY (NM)

Facility: CRI											
Product/ Serv	ice 🦠					a Q	uantity/Uni				·. :
Contaminated	Soil (R	CRA Exen	npt)				20.00 ya	rds			
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						
characteristics eamended. The f	that accordeterming the control of t	rding to the ation, the aried wastes Oil field wastes din RCRA documenta	Resource bove descripted aste which regulations tion is atta Hazardou	Conservation ibed waste from oil and is non-haza s, 40 CFR 2 ched to dem s Waste Ana	on and Recoveris: ad gas explorated ardous that do 61.21-261.24	es not exc or listed labove-descocess Known	eroduction op eed the mininazardous wa cribed waste owledge	e US Environerations and a mum standard ste as defined is non-hazard Other (Prov.	are not mixed ls for waste l in 40 CFR ous. (Check ide descript	hazardous , part 261, c the appro- tion above)	by subpart D, as priate items):
Za. M	· NAGARITHU IV	Mac	Auco	Caralia South Switch	aginal has stacks in his	annon tention			GANALAN SANSA	aanaa aa a	• •
Customer App	oroval (#95×* *	
				THIS	IS NOT	AN II	VOICE	1 >			

Date:

Received by OCD: 10/13/2021 3:24:36 PM

Released to Imaging: 10/20/2021 3:09:28 PM

Approved By:



Customer: EOG Y Ticket #: 700-795400 Customer #: CRI6110 Bid #: O6UJ9A0007QA Ordered by: CHASE SETTLE Date: 2/17/2017 AFE #: Generator: EOG Y PO #: 205 0750 Generator #: Well Ser. #: 28552 Manifest #: NA Manif. Date: 2/17/2017 Well Name: AMOLE AMM STATE TRUCKING & CONTRACTING § Well #: 003 Hauler: Driver **JESUS** Field: Field #: Truck # 148 Rig: **NON-DRILLING** Card # Job Ref# County EDDY (NM)

Facility: CRI										
Product / Service		到 然是在500		ug anak	Q	uantity Uni	ts.			
Contaminated Sc	II (RCRA E	xempt)				20.00 ya	rds			
C	ell pH	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis: 50	/51 0.00	0.00	0.00	0						
Generator Certifi I hereby certify that 1988 regulatory det X RCRA Exempt waste RCRA Non-Ex characteristics estal amended. The follo MSDS Informa Driver/ Agent Sig Castomer Appro	according to ermination, to Oil Field water empt: Oil fiellished in RC wing documentionRC	the Resource the above descristes generated did waste which RA regulations entation is atta	Conservation ibed waste from oil and is non-hazas, 40 CFR 2 ched to den s Waste And	on and Recoveris; ad gas explora ardous that do 61,21-261.24 nonstrate the a	es not exc or listed labove-des ocess Kno Represe	creduction op ceed the mini hazardous wa cribed waste owledge htative Sign	erations and a mum standard iste as defined is non-hazard Other (Prov lature	are not mix Is for waste I in 40 CFR ous. (Check ide descrip	ed with not hazardous part 261, k the approtion above)	n-exempt by subpart D, as priate itcms):

Date:

Received by OCD: 10/13/2021 3:24:36 PM

Released to Imaging: 10/20/2021 3:09:28 PM

Approved By:

Customer: **EOGY** Customer #: CRI6110 Ordered by: CHASE SETTLE AFE #: PO#:

205 0750 NA

Manif. Date: 2/17/2017 TRUCKING & CONTRACTING § Well #:

Driver JULIO Truck # 2

Card # Job Ref#

Manifest #:

Hauler:

Ticket #: 700-795425 Bid #: O6UJ9A0007QA Date: 2/17/2017 Generator: EOG Y

Generator #: Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

Field: Field #:

Rig: NON-DRILLING County EDDY (NM)

Facility: CRI

Product/ Service Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Cond. %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Lab Analysis: 50/51 0.00 0.00 0,00 ō

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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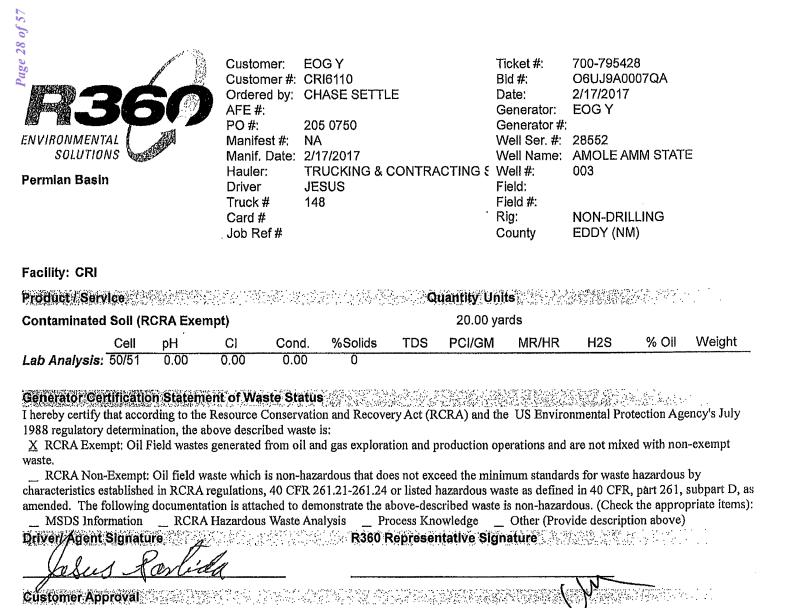
MSDS Information RCRA Hazardous Waste Analysis Process Knowledge _ Other (Provide description above) Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

oproved By:	Bv:	Date:	





THIS IS NOT AN INVOICE!

Approved By:	Date:	
, ,		



Customer: **EOGY** Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #: PO #:

Hauler:

Driver

Job Ref#

205 0750

Manifest #: NA

Manif. Date: 2/17/2017

TRUCKING & CONTRACTING § Well #:

JULIO 2

Truck # Card #

Ticket #: Bid #:

700-795461 O6UJ9A0007QA

Date:

2/17/2017

Generator: EOG Y

Generator #:

Well Ser. #: 28552 Well Name:

AMOLE AMM STATE

003

Field:

Field #:

Rig: County **NON-DRILLING** EDDY (NM)

Facility: CRI

Product// Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20,00 yards

Cell pΗ Cond. %Solids TDS PCI/GM MR/HR H₂S % Oil Weight 0.00 Lab Analysis: 50/51 0.00 0.00 0

Generator Certification Statement of Waste Status

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MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature R360 Representative Signature

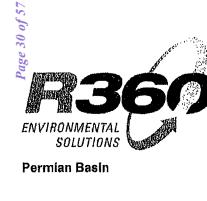
Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer:	EOG Y
Customer #:	CRI6110
Oud a sad lass	OLIVOR OF

Ordered by: CHASE SETTLE

AFE #:

PO#: 205 0750 Manifest #: NA

Manif. Date: 2/17/2017

Hauler: Driver

Truck #

Card# Job Ref# TRUCKING & CONTRACTING § Well #:

Fleld:

JESUS 148

Field #:

Ticket #:

Generator:

Generator #:

Well Ser. #: 28552

Bid #:

Date:

Rig: County

MR/HR

NON-DRILLING EDDY (NM)

700-795467

2/17/2017

EOGY

Well Name: AMOLE AMM STATE

H₂S

% OII

Weight

003

O6UJ9A0007QA

Facility: CRI

Product / Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell рН CI %Solids Cond. Lab Analysis: 50/51 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

TDS

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_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) MSDS Information

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:

Customer:	EOG Y	Ticket #:	700-795523
Customer #:	CRI6110	Bid #:	O6UJ9A0007QA
Ordered by:	CHASE SETTLE	Date:	2/17/2017
AFE #:		Generator:	EOG Y
PO #:	205 0750	Generator #:	
Manifest #:	NA	Well Ser. #:	28552
Manif. Date:	2/17/2017	Well Name:	AMOLE AMM STATE
Hauler:	TRUCKING & CONTRACTING §	Well #:	003
Driver	JESUS	Field:	
Truck #	148	Field #:	
Card#		Rig:	NON-DRILLING
Job Ref#		County	EDDY (NM)

Quantity Units

Facility:	CRI

Contaminated Soil (RCRA Exempt)				20.00 yards								
	Cell	pΗ	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
I ah Analysis	50/51	0.00	0.00	0.00	0							

Generator Certification Statement of Waste Status

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MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature

R360 Représentative Signature

Sustamer Approval

THIS IS NOT AN INVOICE!

Approved By:	Date:	

EOG Y Customer: Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750

Manifest #: NA Manif. Date: 2/20/2017

Hauler:

JESUS 148

Truck # Card # Job Ref#

Driver

Ticket #: Bid #:

700-795929 O6UJ9A0007QA

Date: 2/20/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

H₂S

% Oil

Weight

TRUCKING & CONTRACTING § Well #: 003

MR/HR

Field:

Field #:

Rig: County **NON-DRILLING**

EDDY (NM)

Facility: CRI

Product Service Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell %Solids Cond. Lab Analysis: 50 0.00 0.00 N/A

Generator Certification Statement of Waste Status

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TDS

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #: 3295

Manif. Date: 2/20/2017

Hauler: Driver

JUAN 141

Truck # Card # Job Ref#

Ticket #: Bid #:

700-795935 O6UJ9A0007QA

2/20/2017 Date: EOG Y

Generator: Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #:

003

Field:

Field #: Rig:

NON-DRILLING

County

MR/HR

EDDY (NM)

H₂S

% Oil

Weight

Facility: CRI

Product / Service Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell рН %Solids Cond. Lab Analysis: 50 0.00

Generator Certification Statement of Waste Status

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MSDS Information

TDS

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #: PO #:

Driver

205 0750

Manifest #: NA

Manif. Date: 2/20/2017 Hauler:

TRUCKING & CONTRACTING § Well #:

JESUS 148

Truck # Card # Job Ref# Ticket #: Bid #:

700-795958

Date:

O6UJ9A0007QA 2/20/2017

Generator: EOG Y

Generator #:

Well Ser. #: 28552 Well Name:

AMOLE AMM STATE

% Oil

Weight

003

Field: Field #:

Rig: County

MR/HR

NON-DRILLING EDDY (NM)

Facility: CRI

Product//Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Cond. %Solids Lab Analysis: 50 0.00 0.00 0.00

Generator Certification Statement of Waste Status

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_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

R360 Representative Signature

TDS

H₂S

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



EOGY Customer: Customer #: CRi6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750

Manifest #: NA Manif. Date: 2/20/2017

Hauler:

Driver **JUAN** Truck # 141

Card # Job Ref# Ticket #: 700-795965 Bid #: O6UJ9A0007QA Date:

2/20/2017 FOG Y Generator:

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003

Field:

Field #: Rig: County

NON-DRILLING EDDY (NM)

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt)

20.00 yards

PCI/GM MR/HR H₂S % Oil Weight **TDS** %Solids Cond. 0.00 Lab Analysis: 50 0.00

Generator Certification Statement of Waste Status

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Driver/ Agent Signature

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:



Customer: **EOGY** Customer #: CRI6110

Ordered by: CHASE SETTLE

JESUS

148

AFE #:

PO #: 205 0750

Manifest #: NA Manif. Date: 2/20/2017

Hauler:

Driver Truck #

Card# Job Ref# Ticket #: Bld #:

700-795983 O6UJ9A0007QA 2/20/2017

Date: Generator: **EOGY**

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING & Well#: 003

Field:

Field #:

Rig: **NON-DRILLING** EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

% Oil

Lab Analysis: 50

0.00

Cond. 0.00

%Solids

PCI/GM TDS

MR/HR

H₂S

Weight

Generator Certification Statement of Waste Status

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RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261,24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information

RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

R360 Representative Signature

Driver/ Agent Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:



Permian Basin

Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE

SETTLE

AFE #: PO #:

205 0750 Manifest #: 3356

Manif. Date: 2/20/2017

Hauler: Driver

TRUCKING & CONTRACTING § Well #:

EFRAIN D55

Truck # Card# Job Ref# Ticket #: 700-795984 Bld #: O6UJ9A0007QA Date: 2/20/2017 Generator: EOG Y

Generator #:

Well Ser. #: 28552 Well Name: AMOLE AMM STATE

003

MR/HR

Field: Field #:

County

Rig:

NON-DRILLING EDDY (NM)

Weight

% Oil

Facility: CRI

Product / Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

12.00 yards

Cell pН CI %Solids Cond. Lab Analysis: 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information

RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

TDS

H₂S

Driver/:Agent Signature

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Permian Basin

Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

PO #: 205 0750 Manifest #:

NA Manif. Date: 2/20/2017

Hauler:

Driver **JUAN** Truck # 141

Card# Job Ref# Ticket #: 700-795989 Bid #: O6UJ9A0007QA 2/20/2017 Date:

Generator: EOG Y

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE 003

TRUCKING & CONTRACTING 5 Well #:

MR/HR

Field:

Field #:

Rlg: **NON-DRILLING** EDDY (NM) County

Facility: CRI

Product // Service

Quantity Units

PCI/GM

Contaminated Soil (RCRA Exempt)

20.00 yards

Cell Hq CI %Solids Cond. Lab Analysis: 50 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt; Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate-items)

RCRA Hazardous Waste Analysis

Process Knowledge

TDS

Other (Provide description above)

H2S

% Oil

Weight

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

pproved By:	Date:	



Customer: EOG Y Customer #: CRI6110

Ordered by: CHASE SETTLE

AFE #:

Driver

Truck #

PO #: 205 0750

Manifest #: NA

Manif. Date: 2/20/2017 Hauler:

JESUS 148

Card# Job Ref# Ticket #: Bid #:

700-796016 O6UJ9A0007QA

Date:

2/20/2017

Generator: EOG Y Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #:

003

Field:

Field #:

Rig: County **NON-DRILLING**

EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

20.00 yards

Contaminated Soil (RCRA Exempt)

TDS PCI/GM MR/HR % Oil Weight Cell рΗ CI %Solids H₂S Cond. 0.00 Lab Analysis:

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information

RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

EOG Y Customer: Customer #: CRI6110 Ordered by: CHASE SETTLE

AFE#: PO#:

205 0750 3356

Manifest #: Manif. Date: 2/20/2017

Hauler: TRUCKING & CONTRACTING & Well #:

Driver **EFRAIN** Truck # **D55**

Card# Job Ref#

700-796019 O6UJ9A0007QA

Bid #: 2/20/2017 Date: Generator: **EOGY**

Generator #:

Ticket #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE

003

Field:

Field #: Rig:

County

NON-DRILLING EDDY (NM)

Facility: CRI

Product // Service

Quantity Units

12.00 yards

Contaminated Soil (RCRA Exempt)

Cell %Solids **TDS** PCI/GM MR/HR Weight Cond. Lab Analysis: 50 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

__ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items):

MSDS Information

_ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

Driver/Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Customer:	EOG Y
Customer #:	CRI6110
Ordered by:	CHASE SETTLE

AFE#:

PO#: 205 0750 Manifest #: NA

Manif. Date: 2/21/2017

148

Hauler: Driver **JESUS**

Truck # Card # Job Ref# Ticket #: Bid #:

700-796087 O6UJ9A0007QA 2/21/2017

Date:

Generator: **EOGY**

Generator #: Well Ser. #:

28552

Well Name: AMOLE AMM STATE 003

TRUCKING & CONTRACTING § Well #:

Field:

Field #: Rig:

NON-DRILLING EDDY (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

PCI/GM MR/HR H₂S % Oil Weight Cell pΗ CI Cond. %Solids TDS Lab Analysis: 50/51 0.00 0.00 0.00 0

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

Driver/Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By: Date:



Customer:	EOG Y
Customer #:	CRI6110
Ondered but	CHACE CETTI

Ordered by: CHASE SETTLE

AFE #: PO#:

Driver

Manifest #: 3356

Manif. Date: 2/21/2017 Hauler:

TRUCKING & CONTRACTING § Well #:

EFRAIN D55

Truck # Card # Job Ref# Ticket #: Bid #:

700-796104 O6UJ9A0007QA

Date: 2/21/2017 Generator: **EOGY**

Generator #:

Well Ser. #: 28552

Well Name: AMOLE AMM STATE 003

Field:

Field #: Rig:

NON-DRILLING

County

EDDY (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

12.00 yards

MR/HR

% Oil

Weight

Lab Analysis: 50

Cell

ĆΙ 0.00 0.00 Cond. %Solids 0,00

TDS

PCI/GM

H₂S

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261,/subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

Driver/ Agent/Signature R360 Representative Signature

MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

THIS IS NOT AN INVOICE!

Approved By:

Date:

Received by OCD: 10/13/2021 3:24:36 PM



Facility: CRI

Customer:	EOG Y
Customer#:	
Ordered by:	CHASE SETTLE
ΛC⊏ #·	

PO #: 205 0750

Manifest #: NA Manif. Date: 2/21/2017

Driver **JAIME** Truck # Card#

Hauler:

115 Job Ref#

Ticket #: 700-796110 Bid#: O6UJ9A0007QA Date: 2/21/2017 Generator: EOG Y

Generator #: Well Ser. #: 28552

Well Name: AMOLE AMM STATE

TRUCKING & CONTRACTING § Well #: 003 Field:

Field #: Rig:

County

NON-DRILLING EDDY (NM)

Product / Service Quantity, Units Contaminated Soil (RCRA Exempt) 20.00 yards CI %Solids TDS PCI/GM MR/HR H₂S % Oil Weight Cell Cond. Lab Analysis: 50/51 0.00 0.00 0.00

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261,21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

Process Knowledge **MSDS** Information RCRA Hazardous Waste Analysis Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

THIS IS NOT AN INVOICE!

Approved By:	Date:	

eceived by OCD: 10/13/2021 3:24:36 PM

Released to Imaging: 10/20/2021 3:09:28 PM





Appendix C

Amole AMM State #3 Site Inspection Email

Released to Imaging: 10/20/2021 3:09:28 PM

Chase Settle

From:

Chase Settle

Sent:

Tuesday, February 21, 2017 2:27 PM

To:

'Bratcher, Mike, EMNRD'; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us

Subject:

RE: Amole AMM State #3 Work Plan

Mike,

The contractor excavated the area last week while I was in Fort Worth, TX for a training. I will be going out there tomorrow to inspect the excavation to make sure it encompasses the edges of the release prior to any backfilling activities. Sorry for not providing the prior notice.

Chase

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

Sent: Thursday, January 12, 2017 10:54 AM

To: Chase Settle; Weaver, Crystal, EMNRD; agroves@slo.state.nm.us

Subject: RE: Amole AMM State #3 Work Plan

```
** External email. Use caution.**
```

RE: EOG Y Resources * Amole AMM St 3 * 2RP-4029 * DOR: 12/12/16

Chase,

Your proposal for remediation of the above referenced release is approved. Please advise once remedial activities have been scheduled.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notification, please contact me.

Thank you,

Received by OCD: 10/13/2021 3:24:36 PM

Mike Bratcher NMOCD District 2 811 S. First St. Artesia NM 88210 575-748-1283 Ext 108 mike.bratcher@state.nm.us

From: Chase Settle [mailto:Chase Settle@eogresources.com]

Sent: Friday, January 6, 2017 1:20 PM

To: Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>; Weaver, Crystal, EMNRD < <u>Crystal.Weaver@state.nm.us</u>>; agroves@slo.state.nm.us

Subject: Amole AMM State #3 Work Plan

Released to Imaging: 10/20/2021 3:09:28 PM

Please find attached the work plan for the below listed location.

Amole AMM State #3 30-015-28552 Section 16, T19S-R25E 660' FSL & 1980' FWL Eddy County, New Mexico 2RP-4029

Thank you,

Chase Settle, M.S.
Rep Safety & Environmental II

EOG Resources 105 S. 4th Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)



Released to Imaging: 10/20/2021 3:09:28 PM





Appendix DOriginal C-141 Final Submission

Chase Settle

From:

Darlene Chavarria

Sent:

Friday, July 21, 2017 1:38 PM

To:

crystal.weaver@state.nm.us; mike.bratcher@state.nm.us

Cc:

Chase Settle; Bob Asher; Katie Parker; Yvette Moore

Subject:

Amole AMM State #3

Attachments:

Amole AMM St #3.pdf

Good Afternoon, Please find attached the C-141 Final on the Amole AMM State #3 Thank you.



Darlewe Cha√arría Safety & Environmental Office 575-748-4368 Extension 54368

Darlene chavarria@eogresources.com

Date: 07/21/17

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Released to Imaging: 10/20/2021 3:09:28 PM

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release No	otificatio	n and Co	orrective A	ction	1			
		OPERA'	ГOR		☐ Initia	al Report	\boxtimes	Final Report
Name of Company		Contact						
EOG Y Resources, Inc.		Chase Settle						
Address		Telephone l						
104 S. 4th Street, Artesia, NM 88210		575-748-41						
Facility Name		Facility Typ	e					
Amole AMM State #3		Well						
Surface Owner Min	eral Owner				API No	· · · · · · · · · · · · · · · · · · ·		
State Stat					30-015-28552			
L	OCATIO	N OF RE	LEASE					
Unit Letter Section Township Range Feet from		/South Line	Feet from the	East/V	Vest Line	County		
N 16 19S 25E 660	South		1980	West		Eddy		
		2 Longitude OF REL	e <u>-104,49193</u> E A S E					
Type of Release	MICKE	Volume of			Volume F	Recovered		1
Crude Oil and Produced Water		12 B/O &		ł	11 B/O &			
Source of Release		1	lour of Occurrenc	e		Hour of Disc	covery	
Wellhead	·	12/2/2016;			12/2/2016	; 1:20 p.m.		
Was Immediate Notice Given? ☐ Yes ☐ No ☐	Not Required	If YES, To	Whom?					
By Whom?		Date and Hour						
Was a Watercourse Reached? ☐ Yes ☑ No		If YES, Vo	olume Impacting t	he Wate	ercourse.			
If a Watercourse was Impacted, Describe Fully.* N/A								
Describe Cause of Problem and Remedial Action Taken.*				**********				
There was a failure of a pressure gauge on the well head that	at caused the r	elease.						
Describe Area Affected and Cleanup Action Taken.* The								
A vacuum truck was dispatched to retrieve standing fluid at hauled to a NMOCD approved facility. Vertical and horizon	nd a backhoe	contracted to e	xcavate impacted	l SOIIS. I	mpacted so	oils will be e	xcavate	ed and
documentation). If initial analytical results for TPH & BTE								
requesting closure. If the analytical results are above the R								
(approximately 70', Section 16, T19S-R25E, per Trend I	Map), Wellhe	ad Protection	Area: No, Dista	nce to S	Surface W	ater Body: >	-1000°,	, SITE
RANKING IS 10. Based on completion of NMOCD app								
I hereby certify that the information given above is true and								
regulations all operators are required to report and/or file ce								
public health or the environment. The acceptance of a C-14 should their operations have failed to adequately investigate	FI report by the	te MMOCD III te contaminati	arkeu as riliai ki on that nose a thr	eport di eatto.om	oes not ren ound water	eve me open curface wat	aioi oi ter hiir	nan health
or the environment. In addition, NMOCD acceptance of a	C-141 report of	loes not reliev	e the operator of 1	responsi	bility for co	mpliance w	ith any	other
federal, state, or local laws and/or regulations.				•				
1111			OIL CONS	SERV	ATION	DIVISIO	N	
Signature:								
Printed Name: Chase Settle		Approved by Environmental Specialist:			~~~~			
Title: Rep Safety & Environmental II		Approval Dat	e;	E	Expiration I	Date:		
E-mail Address: Chase_Settle@eogresources.com		Conditions of	Approval: 2RP-	1: 2RP-4029 Attached				

Phone: 575-748-4171



Appendix ECurrent C-141 Closure Request

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe. NM 8751 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Released to Imaging: 10/20/2021 3:09:28 PM

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377	
Contact Name Chase Settle	Contact Telephone 575-748-1471	
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) NAB1634449033	
Contact mailing address 104 S. 4th Street, Artesia, NM	88210	

Location of Release Source

Latitude 32.	65552		(NAD 83 in dec	Longitude <u>-104.49193</u> cimal degrees to 5 decimal places)	
Site Name A	mole AMM S	tate #3		Site Type Well	
Date Release	Discovered	12/02/2016		API# 30-015-28552	
Unit Letter	Section	Township	Range	County	
N	16	198	25E	Eddy	
Surface Owner	r: 🛛 State [☐ Federal ☐ Tri	ibal 🗌 Private (A	Name:	

Nature and Volume of Release

	Material(s) Released (Select all that apply and attach calculations or special	fic justification for the volumes provided below)
X Crude Oil	Volume Released (bbls) 12	Volume Recovered (bbls) 11
X Produced Wate	r Volume Released (bbls) 8	Volume Recovered (bbls) 7
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release	Please refer to the attached original C-141 form for 2RP-4 steps. EOG Resources is submitting for closure via the new sampling and correspondence is also attached.	

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the respon	sible party consider this a major release?	
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Re	esponse	
The responsible	party must undertake the following actions immediatel	vunless they could create a safety hazard that would result in injury	
	ease has been stopped.		
☑ The impacted area has	as been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.	
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:	
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence re	emediation immediately after discovery of a release. If remediation	
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
regulations all operators are public health or the environment failed to adequately investig	required to report and/or file certain release notiment. The acceptance of a C-141 report by the Corte and remediate contamination that pose a thre	post of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger ICD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws	
Printed Name: Chase	Settle	Title: Rep Safety & Environmental Sr	
Signature: Than	Pettle	Date: 09/27/2021	
email: Chase_Settle	@eogresources.com	Telephone: 575-748-1471	
OCD Only			
Received by:		Date:	

Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

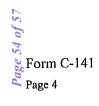
Released to Imaging: 10/20/2021 3:09:28 PM

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This information missi be provided to the appropriate district office no tales man 20 days after the release discovery date.				
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well	ls.			
☐ Field data ☐ Data table of soil contaminant concentration data				
Depth to water determination				
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs				
Topographic/Aerial maps				
Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



Incident ID	NAB1634449033
District RP	2RP-4029
Facility ID	
Application ID	

regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:



Incident ID	NAB1634449033	
District RP	2RP-4029	
Facility ID		
Application ID		

Released to Imaging: 10/20/2021 3:09:28 PM

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.			
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 			
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Title:			
Signature: Date:			
email: Telephone:			
OCD Only			
Received by: Date:			
Approved Approved with Attached Conditions of Approval Denied Deferral Approved			
Signature: Date:			

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NAB1634449033	
District RP	2RP-4029	
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

	A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediate must be notified 2 days prior to lin	ed site prior to backfill or photos iner inspection)	of the liner integri	ty if applicable (Note: approp	riate OCD District office
Laboratory analyses of final s	sampling (Note: appropriate ODC	District office mu	ıst be notified 2 days prior to f	final sampling)
Description of remediation ac	ctivities			
			WAAAA	
I hereby certify that the information and regulations all operators are required may endanger public health or the establishment of the environment. I compliance with any other federal, restore, reclaim, and re-vegetate the accordance with 19.15.29.13 NMA	quired to report and/or file certain environment. The acceptance of to adequately investigate and rem In addition, OCD acceptance of a state, or local laws and/or regulate impacted surface area to the cor	n release notification of the contaminate contaminate contaminate the contaminate of the	ons and perform corrective act the OCD does not relieve the co- ion that pose a threat to ground s not relieve the operator of re- sible party acknowledges they d prior to the release or their fi	ions for releases which operator of liability dwater, surface water, sponsibility for must substantially inal land use in
Printed Name: Chase Settle	The state of the s	Title: Rep Saf	ety and Environmental S	r
Printed Name: Chase Settle Signature: Man South		Date: 09/27/20	21	
email: Chase_Settle@eogreso	ources.com	Telephone: 575-	748-1471	
OCD Only				
Received by:		Date:		
Closure approval by the OCD does remediate contamination that poses a party of compliance with any other	not relieve the responsible party of a threat to groundwater, surface w federal, state, or local laws and/o	of liability should t vater, human health r regulations.	heir operations have failed to a n, or the environment nor does n	adequately investigate and not relieve the responsible
Closure approval by the OCD does remediate contamination that poses a party of compliance with any other	not relieve the responsible party of a threat to groundwater, surface w federal, state, or local laws and/o	of liability should t vater, human health r regulations.	heir operations have failed to a n, or the environment nor does n	adequately investigate and not relieve the responsible
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 55805

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	55805
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	Location will need extensive soil evaluation before P&A approval will be granted, at such time P&A requested.	10/20/2021